District I 1625 N, French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Di., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED

JUN 28 2012

Form C-141 ised October 10, 2003

side of form

NMOCD ARTESIA copies to appropriate
District Office in accordance with Rule 116 on back

Release Notification and Corrective Action

MICO	N121	93543	336	Lase I voline		OPERA'			 	 Initia	al Report		Final Report		
Name of Co	\sim	Contact		Pat	Ellis										
Address		Telephone 1			30-0077										
Facility Nan	ne	McIn		Facility Typ	e	Flov	vline								
Surface Own	wner]	Lease N	lo. (API	#) 30-01	5-30292						
				LOCA	TION	OF RE	LEASE								
Unit Letter H	Section 20	Township 17S	Range 30E	Feet from the	North/	South Line	Feet from t	the	East/West Line		County	Eddy			
Latitude 32 49 618															
NATURE OF RELEASE															
Type of Release Produced fluid							Volume of Release 5bbls oil Volume Recovered 3bbls oil								
Source of Release Steel flowline							Sbbls produced water 4bbls produced water Date and Hour of Occurrence Date and Hour of Discovery								
Source of Notease Seet Howning							06/21/2012 Date and 11our of Discovery 06/21/2012 11:15 a.m.								
Was Immediate Notice Given? ☐ Yes ☒ No ☒ Not Required							If YES, To Whom?								
By Whom?							Date and Hour								
Was a Watero		If YES, Volume Impacting the Watercourse.													
☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.*															
Describe Cause of Problem and Remedial Action Taken.*															
A steel flowline developed a hole causing the release of fluid. The inoperable joint has been replaced with a new joint of pipe.															
Describe Area Affected and Cleanup Action Taken *															
Initially 10bbls of produced fluid was released from the steel flowline and we were able to recover 7bbls with a vacuum truck. The spill area is in the pasture adjacent to the flowline that ruptured and measures a 3' x 50' area. There was also a spill area of 10' x 25' at the end of the stream. The closest well location is the COG "Thunder Road Federal #4") Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD/BLM for approval prior to any significant remediation work															
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.															
						OIL CONSERVATION DIVISION									
Signature:															
Printed Name								Approved by District Supervisor Signed By Mily Brander							
Title:		HSE Co	ordinator		A	Approval Dai	UL 11	201	2 Exp	iration	Date:				
E-mail Addres	SS:	jrusso@concl	noresourc	es.com		Conditions of					Attache	d 🔲			
Date: 00 Attach Additi	5/28/2012 ional Shee	Phon		2-212-2399						~	200)_ 12			

Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN:

& MI

Bratcher, Mike, EMNRD

From: Joshua Russo [jrusso@concho.com]
Sent: Thursday, June 28, 2012 2:42 PM

To: Bratcher, Mike, EMNRD; Jim Amos office (jamos@blm.gov); Gregston, Terry G

Cc: Tavarez, Ike; Dorey, Kim; Franklin, Tom K. Subject: C-141 Initial Report - McIntyre C #6 Flowline

Attachments: MCINTYRE FEDERAL C #6 FLOWLINE -- DATE OF RELEASE -- 06-21-2012.pdf

Please see attached a C-141 Initial Report for the McIntyre C #6 Flowline. We plan to assess the spill area timely.

Thank you,

Joshua Russo

HSE Coordinator 550 W. Texas Ave, Suite 100 Midland, Texas 79701

Phone: (432) 683-7443 Cell: (432) 212-2399

jrusso@conchoresources.com



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