

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Susana Martinez**  
Governor

**John Bemis**  
Cabinet Secretary

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**Jami Bailey**  
Division Director  
Oil Conservation Division



Administrative Order IPI-423  
August 22, 2012

Mr. James B. Campanella  
Geronimo SWD LLC  
Box 568  
Artesia, NM 88211

**RE: Injection Pressure Increase**  
SWD-843, SWD; Strawn Pool  
Green "A" Federal Well No. 10 API 30-015-21748  
Unit K, Sec 29, T17S, R29E, NMPM, Eddy County, New Mexico

Dear Mr. Campanella:

Reference is made to your request on behalf of Geronimo SWD LLC (OGRID 263684) received by the Division on August 16, 2012, to increase the maximum allowed surface tubing pressure on the above named well.

This well was permitted by the Division for water disposal from 9220 to 9600 feet in the Strawn formation by Division administrative Order SWD-843 approved August 20, 2002. That permit allowed a maximum disposal tubing pressure of 1844 psi.

It is our understanding that this well will not take a sufficient volume of fluid at the current pressure limit and a higher pressure limit is needed. It is also understood that an increase will not result in the fracturing of the formation and confining strata.

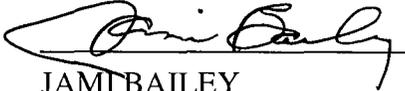
Based on a step rate test for this well run August 14, 2012, you are hereby authorized to inject at the following maximum surface tubing pressure:

**Green "A" Federal Well No. 10 API 30-015-21748      2500 psi**

This approval is based on the provision that the tubing size, packer setting depth and completion interval for this well does not change. Any future requested pressure increase will require resubmission of additional data and a new step-rate test. The Division Director retains the right to require at any time wireline verification of completion and packer setting depths in this well. This approval is subject to your being in compliance with all other Division rules, including but not limited to Division Rule 19.15.5.9 NMAC.

The Division Director may rescind this permitted injection pressure increase if it becomes apparent that the injected fluid is not being confined to the permitted disposal interval or is endangering any fresh water aquifer.

Sincerely,



JAMI BAILEY  
Director

JB/wvjj

cc: Oil Conservation Division – Artesia  
File: SWD-843