

DATE IN 7/27/12	SUSPENSE	ENGINEER W Jones	LOGGED IN 8/6/12	TYPE DHC	APP NO. PUNK1221930629
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION  
- Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



RECEIVED OGD

2012 JUL 27 P 12:28

Burlington Resources

Oil & Gas

Reid # 22M

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Arleen Kellywood  
Print or Type Name

Signature

Staff Regulatory Tech  
Title

Date

arleen.r.kellywood@conocophillips.com  
e-mail Address

Reid # 22M  
30.045-35359

PC

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE  
X Single Well  
\_\_\_\_ Establish Pre-Approved Pools  
EXISTING WELLBORE  
\_\_\_\_ Yes X No

APPLICATION FOR DOWNHOLE COMMINGLING

DAC-4582

Burlington Resources Oil & Gas P.O.Box 4289 Farmington, NM 87499  
Operator Address

REID 22M Unit M, Sec. 8, 028N, 09W SAN JUAN  
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No: 14538 Property Code 18607 API No. 30045353590000 Lease Type: X Federal \_\_\_\_ State \_\_\_\_ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	BLANCO MESAVERDE	BASIN MANCOS	BASIN DAKOTA
Pool Code	72319	97232	71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	4150'-4800' estimated	5550'-6350' estimated	6680'-6840' estimated
Method of Production (Flowing or Artificial Lift)	New Zone	New Zone	New Zone
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	1241psi	2171psi OK	1369psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1340	BTU 1000	BTU 1260
Producing, Shut-In or New Zone	New Zone	New Zone	New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates: N/A	Date: N/A Rates: N/A	Date: N/A Rates: N/A
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes\_\_ No\_\_ X  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes X No \_\_\_\_  
Are all produced fluids from all commingled zones compatible with each other? Yes X No \_\_\_\_  
Will commingling decrease the value of production? Yes \_\_\_\_ No X  
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands  
or the United States Bureau of Land Management been notified in writing of this application? Yes X No \_\_\_\_

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:


- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineer DATE 7/25/12

TYPE OR PRINT NAME Bill Akwari, Engineer TELEPHONE NO. (505) 326-9700

E-MAIL ADDRESS Bill.N.Akwari@conocophillips.com

PC

REID 22M  
Unit M, Section 8, T028N, R09W  
Bottom Hole  
Unit N, Section 8, T028N, R09W

The REID 22M is a Blanco Mesaverde, Basin Dakota and Basin Mancos new drill. A cased hole neutron log will be run prior to completion to identify the Mesaverde, Dakota and Mancos zones. If the Mesaverde, Dakota and Mancos horizons can be isolated, a spinner test will be performed and the allocation will be assigned. In the event that the Mesaverde, Dakota and Mancos can not be tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Basin Mesaverde, Basin Dakota and Basin Mancos. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields. All documentation will be submitted to the Aztec NMOCD office.

DISTRICT I  
1825 N. French Dr., Hobbs, N.M. 88240

DISTRICT II  
1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, N.M. 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

# OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, N.M. 87505

Form C-102

Revised July 18, 2010

Submit one copy to appropriate  
District Office

☒ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045-	<sup>2</sup> Pool Code 72319/71599/97232	<sup>3</sup> Pool Name BLANCO MESA VERDE / DAKOTA / MANCOS
<sup>4</sup> Property Code 18607	<sup>5</sup> Property Name REID	<sup>6</sup> Well Number 22M
<sup>7</sup> GRID No. 14538	<sup>8</sup> Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	<sup>9</sup> Elevation 6011

### <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	8	28 N	9 W		990	SOUTH	915	WEST	SAN JUAN

### <sup>11</sup> Bottom Hole Location If Different From Surface

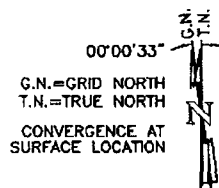
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	8	28 N	9 W		710	SOUTH	1930	WEST	SAN JUAN

<sup>12</sup> Dedicated Acres 345.25	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. R-1814
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

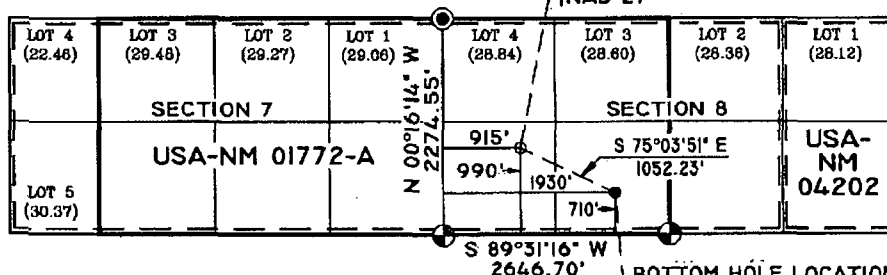
16

BEARINGS & DISTANCES SHOWN  
ARE REFERENCED TO THE  
NEW MEXICO COORDINATE  
SYSTEM, WEST ZONE, NAD 83,  
UNLESS OTHERWISE NOTED.



### SURFACE

LAT: 36.6719089° N  
LONG: 107.8179544° W  
NAD 83  
LAT: 36°40.31414' N  
LONG: 107°49.04025' W  
NAD 27



### LEGEND:

- = SURFACE LOCATION
- = BOTTOM HOLE LOCATION
- ⊕ = FOUND 1916 U.S.G.L.O. BRASS CAP
- ⊙ = FOUND 1916 U.S.G.L.O. BRASS CAP (CC)

### BOTTOM HOLE LOCATION

LAT: 36.6711635° N  
LONG: 107.8144878° W  
NAD 83  
LAT: 36°40.26942' N  
LONG: 107°48.83226' W  
NAD 27

### <sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Arleen Kellywood 12/6/11  
Signature Date  
Arleen Kellywood  
Printed Name  
arleen.r.kellywood@conocophillips.com  
E-mail Address

### <sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

8/19/11  
Date of Survey  
Signature and Seal of Professional Surveyor  
MARSHALL W. LINDEEN  
NEW MEXICO  
17078  
17078  
Certificate Number

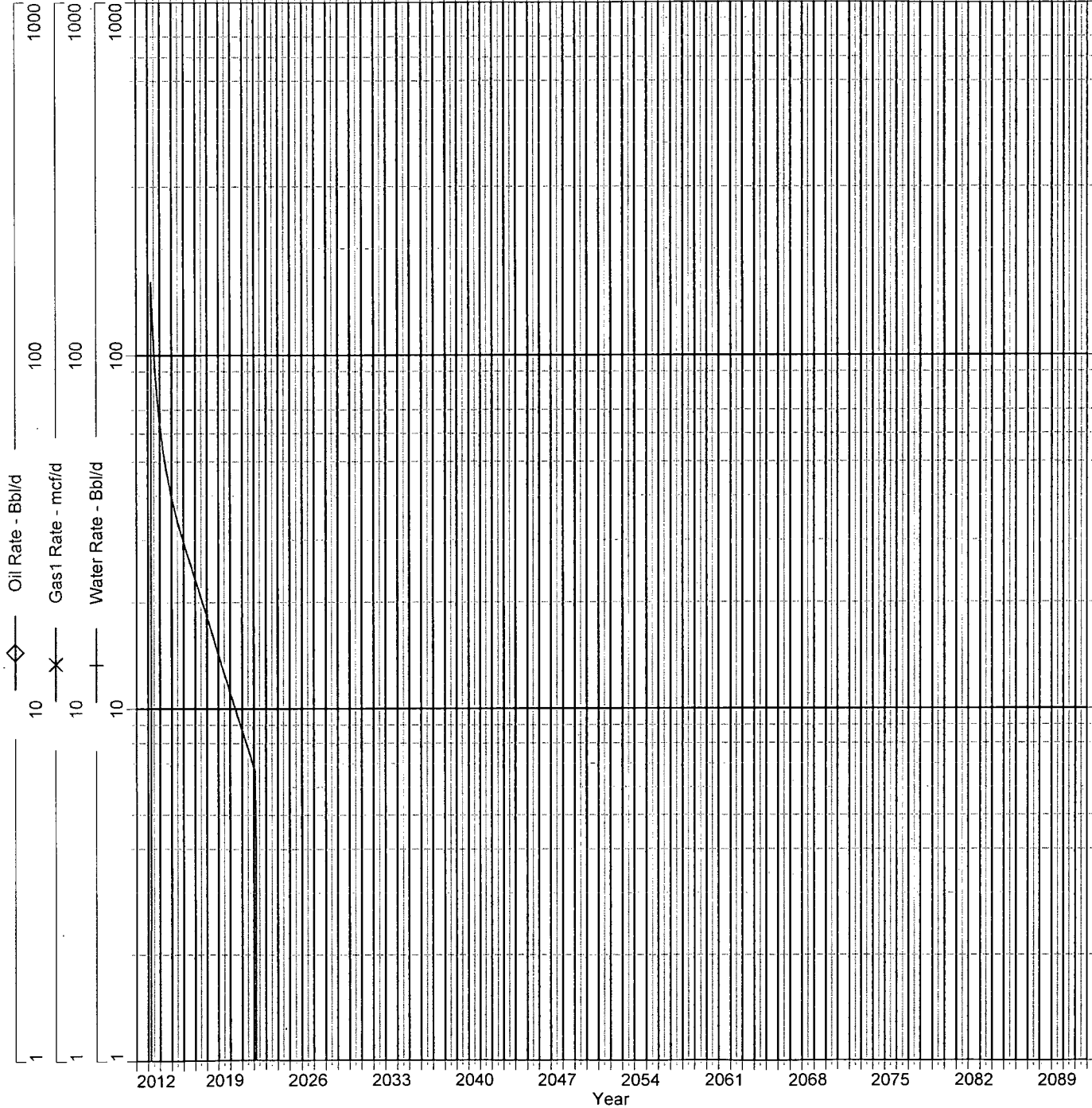
# REID 22M MV Data: Jul.2012-Jul.2012

Operator: Unknown  
Field:  
Zone:  
Type: Other  
Group: None

No  
Active  
Forecast

Production Cums  
Oil: 0.000000 MSTB  
Gas: 214.956879 MMSCF  
Water: 0.000000 MSTB  
Cond: 6.328331 MSTB

Oil Rate - Bbl/d  
Cum: 0.00  
Gas1 Rate - mcf/d  
Cum: 0.00  
Water Rate - Bbl/d  
Cum: 0.00



REID 22M MC

Data: Jul.2012-Jul.2012

Operator: Unknown

Field:

Zone:

Type: Other

Group: None

No

Active

Forecast

Production Cums

Oil: 4.748723 MSTB

Gas: 208.000121 MMSCF

Water: 0.000000 MSTB

Cond: 0.000000 MSTB

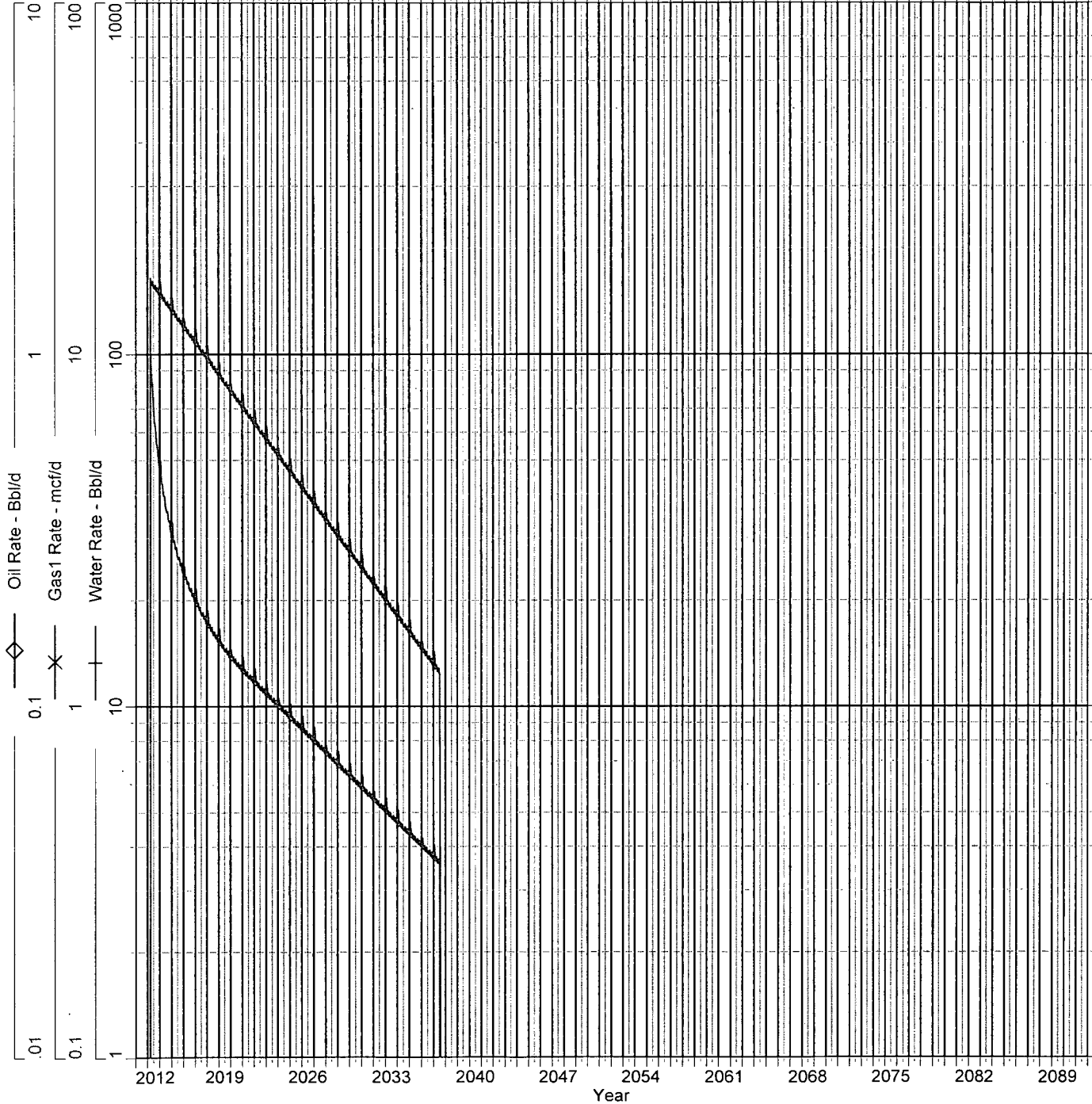
Cum: 0.00

\* Gas1 Rate - mcf/d

Cum: 0.00

+ Water Rate - Bbl/d

Cum: 0.00



REID 22M DK

Data: Jul.2012-Jul.2012

Operator: Unknown

Field:

Zone:

Type: Other

Group: None

No

Active

Forecast

Production Cums

Oil: 0.000000 MSTB

Gas: 448.025624 MMSCF

Water: 0.000000 MSTB

Cond: 6.554615 MSTB

◇ Oil Rate - Bbl/d

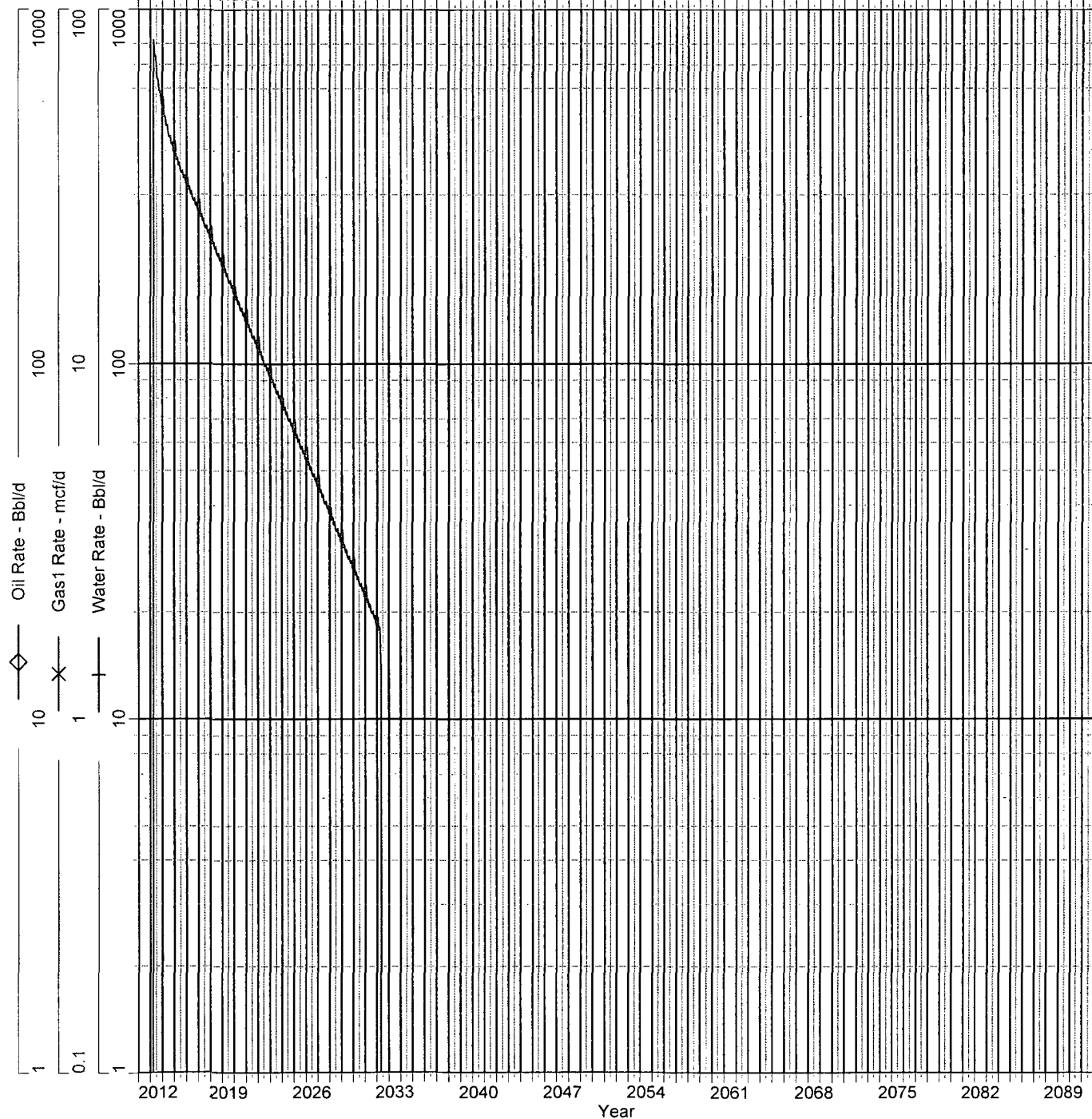
Cum: 0.00

✱ Gas1 Rate - mcf/d

Cum: 0.00

+ Water Rate - Bbl/d

Cum: 0.00



**BURLINGTON**

RESOURCES Oil & Gas Company LP  
3401 E. 30<sup>th</sup> St.  
P.O. Box 4289  
Farmington, NM 87499-4289

July 26, 2012

Subject well: Reid 22M

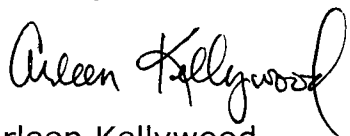
It has come to our attention that some interest owners may find the Down Hole Commingle application process slightly confusing. We hope this letter will clarify some of the questions you as an interest owner may have.

ConocoPhillips' (or Burlington's) plans are to add gas pay to the subject well and down hole commingle production. As required by regulation, we have enclosed a copy of the Commingling Application for your review. No action by you is required at this time unless you object.

If you object, you will need to send notice Burlington Resources/ConocoPhillips, PO Box 4289, Farmington, NM 87499 or New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, NM 87505 within twenty (20) days. Again, if you do not object, you **do not need** to sign or return any paperwork at this time.

All interest owners have been notified by certified mail on 07/26/2012.

Thank you,



Arleen Kellywood  
Staff Regulatory Technician  
ConocoPhillips Company  
505-326-9517



District I  
1625 N. French Drive, Hobbs, NM 88240

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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

**Oil Conservation Division**

1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE

☒ Single Well

☐ Establish Pre-Approved Pools

EXISTING WELLBORE

☐ Yes ☒ No

**APPLICATION FOR DOWNHOLE COMMINGLING**

Burlington Resources Oil & Gas P.O.Box 4289 Farmington, NM 87499  
Operator Address

REID 22M Unit M, Sec. 8, 028N, 09W SAN JUAN  
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No: 14538 Property Code 18607 API No. 30045353590000 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	BLANCO MESAVERDE	BASIN MANCOS	BASIN DAKOTA
Pool Code	72319	97232	71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	4150'-4800' estimated	5550'-6350' estimated	6680'-6840' estimated
Method of Production (Flowing or Artificial Lift)	New Zone	New Zone	New Zone
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	1241psi	2171psi	1369psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1340	BTU 1000	BTU 1260
Producing, Shut-In or New Zone	New Zone	New Zone	New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates: N/A	Date: N/A Rates: N/A	Date: N/A Rates: N/A
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion

**ADDITIONAL DATA**

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☐ No ☒  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☒ No ☐

Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐

Will commingling decrease the value of production? Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands  
or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

**Attachments:**


- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

**PRE-APPROVED POOLS**

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools  
List of all operators within the proposed Pre-Approved Pools  
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.  
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineer DATE 7/25/12

TYPE OR PRINT NAME Bill Akwari, Engineer TELEPHONE NO. (505) 326-9700

E-MAIL ADDRESS Bill.N.Akwari@conocophillips.com

REID 22M

Unit M, Section 8, T028N, R09W

Bottom Hole

Unit N, Section 8, T028N, R09W

The REID 22M is a Blanco Mesaverde, Basin Dakota and Basin Mancos new drill. A cased hole neutron log will be run prior to completion to identify the Mesaverde, Dakota and Mancos zones. If the Mesaverde, Dakota and Mancos horizons can be isolated, a spinner test will be performed and the allocation will be assigned. In the event that the Mesaverde, Dakota and Mancos can not be tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Basin Mesaverde, Basin Dakota and Basin Mancos. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields. All documentation will be submitted to the Aztec NMOCD office.

FirstName	LastName	Company	Address1	Address2	City	State	Zip	AddresseeCode
ALAN D JERMAN & OLGA JERMAN, JTWROS		2212 PARKLAND CV			ROUND ROCK	TX	78681	DHC - Reid 22M - A.Kellywood
ANGLE OIL COMPANY		5949 SHERRY LN, STE 1205			DALLAS	TX	75225-8008	DHC - Reid 22M - A.Kellywood
ANNA REBECCA WARD DEKLUG		15402 STONEHILL DR			HOUSTON	TX	77062	DHC - Reid 22M - A.Kellywood
ARCHER PEARL ENERGY LTD		112 E PECAN ST, STE 500			SAN ANTONIO	TX	78205	DHC - Reid 22M - A.Kellywood
BARBARA A-BRYANT 2003 GRANTOR TR		B BRYANT, TRUSTEE	143 POP CASTLE RD		WHITE STONE	VA	22578	DHC - Reid 22M - A.Kellywood
BARBARA REESE DINGES		508 IRONWOOD FOREST DR			RICHMOND	TX	77469-5175	DHC - Reid 22M - A.Kellywood
BETTY T JOHNSTON MARITAL TRUST		245 COMMERCE GREEN BLVD.	SUITE 280		SUGAR LAND	TX	77478	DHC - Reid 22M - A.Kellywood
BLACK RIVER ROYALTIES LLC		621 17TH ST, STE. 945			DENVER	CO	80293	DHC - Reid 22M - A.Kellywood
BRADFORD TUCKER		301 SAGE RD #3			HOUSTON	TX	77056-1421	DHC - Reid 22M - A.Kellywood
BRETT G-TAYLOR ROYALTY TR		REVOC INTERVIVOS TR	P.O. BOX 9		ALEDO	TX	76008	DHC - Reid 22M - A.Kellywood
CAROL L NELSON & RONALD R NELSON, JTWROS		7121 OTTAWA RD NE			ALBUQUERQUE	NM	87110	DHC - Reid 22M - A.Kellywood
CATHARINE GRAY REMINICK		JP MORGAN CHASE BANK/MIN SEC 1049335	P.O. BOX 99084		FORT WORTH	TX	76199-0084	DHC - Reid 22M - A.Kellywood
CHILDRENS TR UW/H D PORTER FBO A COSBY		BANK OF AMERICA NA AGENT	P.O. BOX 840738		DALLAS	TX	75284-0738	DHC - Reid 22M - A.Kellywood
CHILDRENS TR UW/H D PORTER FBO J PORTER		BANK OF AMERICA NA AGENT	P.O. BOX 840738		DALLAS	TX	75284-0738	DHC - Reid 22M - A.Kellywood
CHRIS W JERMAN & BARBARA JERMAN, JTWROS		5540 BAER PLACE NW			ALBUQUERQUE	NM	87120	DHC - Reid 22M - A.Kellywood
CLAUDIA MARCIA LUNDELL GILMER		1102 S AUSTIN AVE., STE 110-371			GEORGETOWN	TX	78628	DHC - Reid 22M - A.Kellywood
COURTENAY A TAYLOR ROYALTY TR		PO BOX 9			ALEDO	TX	76008	DHC - Reid 22M - A.Kellywood
CYNTHIA GRAY MILANI ESTATE		JP MORGAN CHASE BANK/MIN SEC 1049333	P.O. BOX 99084		FORT WORTH	TX	76199-0084	DHC - Reid 22M - A.Kellywood
DAVID ELBERT REESE		2203 NORTH BELMONT			RICHMOND	TX	77469	DHC - Reid 22M - A.Kellywood
DAVID H GRAY		JP MORGAN CHASE BANK/MIN SEC 1049310	P.O. BOX 99084		FORT WORTH	TX	76199-0084	DHC - Reid 22M - A.Kellywood
DAVID J STEYAERT & JENIE F STEYAERT JT		621 17TH ST, STE 1630			DENVER	CO	80293	DHC - Reid 22M - A.Kellywood
DONALD E FAGAN		51 VILLA JARDIN			SAN ANTONIO	TX	78230-2751	DHC - Reid 22M - A.Kellywood
E HUNTER STONE II TR		E HUNTER STONE TRTEE	P.O. BOX 460929		DENVER	CO	80246	DHC - Reid 22M - A.Kellywood
ELIZABETH GOODWIN REESE		7800 NAIRN			HOUSTON	TX	77074	DHC - Reid 22M - A.Kellywood
EULA MAY JOHNSTON TRUST 661		BANK OF AMERICA TRUSTEE	P.O. DRAWER 840738		DALLAS	TX	75284-0738	DHC - Reid 22M - A.Kellywood
F LOUIS TUCKER JR.		5100 SAN FELIPE, UNIT 392E			HOUSTON	TX	77056	DHC - Reid 22M - A.Kellywood
FHW OIL & GAS LTD		P.O. BOX 221020			EL PASO	TX	79913	DHC - Reid 22M - A.Kellywood
GASCONADE OIL COMPANY		410 17TH ST, STE 1180			DENVER	CO	80202	DHC - Reid 22M - A.Kellywood
GEMOCO LTD		5407 CREEK ARBOR CT			DALLAS	TX	75287-7504	DHC - Reid 22M - A.Kellywood
GEORGIA M SMITH		4620 BELLAIRE BLVD., APT. 178			BELLAIRE	TX	77401	DHC - Reid 22M - A.Kellywood
GLENN HEINTSCHEL		6227 W STATE HIGHWAY 159			FAYETTEVILLE	TX	78940-5344	DHC - Reid 22M - A.Kellywood
GRAYFORE PARTNERS LP		P.O. BOX 98670			LUBBOCK	TX	79499-8670	DHC - Reid 22M - A.Kellywood
GUY DAVID WARD		1001 BEVERLY LN			SPRING HILL	TN	37174	DHC - Reid 22M - A.Kellywood
HENRIETTA E SCHULTZ		C/O SCHULTZ COMPANIES	500 N AKARD ST., STE 2940		DALLAS	TX	75201-3381	DHC - Reid 22M - A.Kellywood
IRISH FAMILY PROPERTIES LLC		5040 AIRLINE RD			DALLAS	TX	75205	DHC - Reid 22M - A.Kellywood
JAMES L FASHING		1616 RADFORD ST			EL PASO	TX	79903	DHC - Reid 22M - A.Kellywood
JEAN ASHLEY WARD CARTER		14622 UNDERWOOD CREEK WAY			HOUSTON	TX	77062	DHC - Reid 22M - A.Kellywood
JEREMY S DAVIS		7539 BROMPTON ST			HOUSTON	TX	77025-2267	DHC - Reid 22M - A.Kellywood
JERRY J ANDREW		408 LONGWOODS			HOUSTON	TX	77024-5617	DHC - Reid 22M - A.Kellywood
JOHN L GRAY		JP MORGAN CHASE BANK/MIN SEC 1049310	PO BOX 99084		FORT WORTH	TX	76199-0084	DHC - Reid 22M - A.Kellywood
JOSEPH D REID JR		6210 LAKEVIEW DR			FALLS CHURCH	VA	22041	DHC - Reid 22M - A.Kellywood
KATHLEEN F LIPPOLD		P.O. BOX 67101			TOPEKA	KS	66667	DHC - Reid 22M - A.Kellywood

FirstName	LastName	Company	Address1	Address2	City	State	Zip	AddresseeCode
KIMBELL ART FOUNDATION		301 COMMERCE ST., STE 2300			FORT WORTH	TX	76102	DHC - Reid 22M - A.Kellywood
L DORIS WILLIAMS TRUST		D. FORD III & J CAROLUS, COTR	PO BOX:20606		HOUSTON	TX	77225-0606	DHC - Reid 22M - A.Kellywood
LINDA JEANNE LUNDELL LINDSEY		P.O. BOX 631565			NACOGDOCHES	TX	75963-1565	DHC - Reid 22M - A.Kellywood
LINDSAY PRODUCTION & ROYALTIES LTD		750 E MULBERRY AVE	SUITE 505		SAN ANTONIO	TX	78212-3105	DHC - Reid 22M - A.Kellywood
MARIAN N HARWELL		112 E PECAN ST, STE 500			SAN ANTONIO	TX	78205	DHC - Reid 22M - A.Kellywood
MARTHA M TUCKER		P.O. BOX 2822			HOUSTON	TX	77252-2822	DHC - Reid 22M - A.Kellywood
MARY E CAUBLE WALKER		214 BAYVIEW			CITY BY THE SEA	TX	78336-6701	DHC - Reid 22M - A.Kellywood
MARY JONELLE LEMAIRE		P.O. BOX 758			SINTON	TX	78387-0758	DHC - Reid 22M - A.Kellywood
MICHAEL J FINNEY		DBA FIRST TRAX LLC	P.O. BOX 2471		DURANGO	CO	81302	DHC - Reid 22M - A.Kellywood
MICHELLE D ALEXANDER		714 E 16TH ST			DELHART	TX	79022	DHC - Reid 22M - A.Kellywood
M SEAN SMITH		C/O ENCAP INVESTMENTS LC AGENT	1100 LOUISIANA STE 3150		HOUSTON	TX	77002	DHC - Reid 22M - A.Kellywood
NORDAN TRUST		112 E PECAN ST, STE 500			SAN ANTONIO	TX	78205	DHC - Reid 22M - A.Kellywood
OFFICE OF NATURAL RESOURCES REVENUE		ONSHORE FEDERAL 17555	PO BOX:25627		DENVER	CO	80225-0627	DHC - Reid 22M - A.Kellywood
PAMELA GRAY BALDWIN		JP MORGAN CHASE BANK/MIN SEC 1049334	P.O. BOX 99084		FORT WORTH	TX	76199-0084	DHC - Reid 22M - A.Kellywood
PRICE M MCCULLEY HEIRS TO REV TRST		ROBIN LATHAM TRUSTEE	8 SUNTOP LANE		HOLIDAY ISLAND	AR	72631-4426	DHC - Reid 22M - A.Kellywood
ROBERT E BEAMON		2603 AUGUSTA, STE 1050	P.O. BOX 128		HOUSTON	TX	77057	DHC - Reid 22M - A.Kellywood
ROBERT WALTER LUNDELL		2450 FONDREN, STE 304			HOUSTON	TX	77063-2318	DHC - Reid 22M - A.Kellywood
ROGERS FAMILY TRUST		DAVID A ROGERS, TRSTEE	P.O. BOX 12825		EL PASO	TX	79913	DHC - Reid 22M - A.Kellywood
ROGERS GIBBARD TRUST		O. ROGERS, S. EVELAND & E. HOWE, TRSTEE	P.O. BOX 624		SULPHUR	OK	73086-0624	DHC - Reid 22M - A.Kellywood
SALLY ANN MAHAFFEY		P.O. BOX 904			GOLIAD	TX	77963	DHC - Reid 22M - A.Kellywood
SAMUEL D HAAS		175 CALLE VENTOSO WEST			SANTA FE	NM	87506	DHC - Reid 22M - A.Kellywood
SANDRA T CURRIE		P.O. BOX 949			HEMPSTEAD	TX	77445	DHC - Reid 22M - A.Kellywood
SAN JUAN BASIN POOL LTD		PO BOX 224			CLIFTON	TX	76634	DHC - Reid 22M - A.Kellywood
SAN JUAN ROYALTY PARTNERS LLC		C/O CORP TRUST CTR	1100 LOUISIANA STE 3150		HOUSTON	TX	77002	DHC - Reid 22M - A.Kellywood
SHERRI HULT HEINTSCHEL		6227 W STATE HIGHWAY 159			FAYETTEVILLE	TX	78940-5344	DHC - Reid 22M - A.Kellywood
SUNDANCE MINERALS		P.O. BOX 17744			FORT WORTH	TX	76102-0744	DHC - Reid 22M - A.Kellywood
SUSAN FRY BRACKEN		P.O. BOX 7550			TYLER	TX	75711-7550	DHC - Reid 22M - A.Kellywood
TIMOTHY WINSTON WARD		3856 KELLY BLVD			CARROLLTON	TX	75007	DHC - Reid 22M - A.Kellywood
V A JOHNSTON LTD		P.O. BOX 825			RALLS	TX	79357	DHC - Reid 22M - A.Kellywood
WATERS S DAVIS III		JP MORGAN CHASE BANK/MIN SEC 104308	P.O. BOX 99084		FORT WORTH	TX	76199-0084	DHC - Reid 22M - A.Kellywood
WESTMEATH CORP		P.O. BOX 711			FARMINGTON	NM	87499-0711	DHC - Reid 22M - A.Kellywood
WHITE RIVER ROYALTIES LLC		4194 SOUTH VALENTIA ST			DENVER	CO	80237-1746	DHC - Reid 22M - A.Kellywood
WILLIAM C EILAND		PO DRAWER 11228			MIDLAND	TX	79702	DHC - Reid 22M - A.Kellywood
WILLIAM R ARCHER JR 2003 GRANTOR TR		W ARCHER JR TRSTEE	3021 N EDISON ST		ARLINGTON	VA	22207	DHC - Reid 22M - A.Kellywood