<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505			Energy M Oil (1220 S	inerals Conser) Soutl anta F	s and Natural Resources JUL			EIVE 1 0 2012 ARTE	2	Form C-141 Revised October 10, 2003 at 2 Copies to appropriate rict Office in accordance with Rule 116 on back side of form	
nhcb/21384/592 OPERATOR Initial Report Final Report											
Name of Company OGRID Numb					nber						
Yates Petro		25575		Amanda Trujillo							
Address 104 S. 4 TH Street						Telephone No. 575-748-1471					
Facility Name				API Number		575-748-1471 Facility Type Order Number					
Benson Deep BDX Fed Com #1			30-015-22793		Oil 2RP-						
				Mineral (Jumor	Lease No.					
Federal	Surface Owner			Federal	Jwner				NM - 27276		
LOCATION OF RELEASE											
Unit Letter O	Section 33	Township 18S	Range 30E	Feet from the 660		/South Line OUTH	Feet from the 2180		/est Line AST	Count EDDY	
<u> </u>	55	105	501				<u>~ ~ ~</u>			LDD1	
NATURE OF RELEASE Type of Release Volume of Release Volume Recovered											
Type of Release CONDENSATE						UNKNOWN			0	Recovere	
Source of Release						Date and Hour of Occurrence			Date and Hour of Discovery		
TANK BOTTOM Was Immediate Notice Given?						UNKNOW		5/7/2012 - PM			
was immedi	ate Notice C		equired	If YES, To Whom? ed Mike Bratcher – NMOCD/Artesia							
By Whom?						Date and Hour					
Amanda Trujillo – Yates Petroleum Corporation						05/09/2012 pm					
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.					
Yes No N/A If a Watercourse was Impacted, Describe Fully.*											
N/A											
Describe Cause of Problem and Remedial Action Taken.* Lease Operator reported Staining around tank had oil transferred to another tank and had tank cleaned out for inspection. Suspect tank and neighboring											
				a hole in the bott			d tank cleaned of	it for insp	pection. St	ispect tai	nk and neighboring
Describe Are	a Affected a	nd Cleanup A	ction Tak	en.*							
An approximate size of 15' x 20' was impacted. The impacted area is located beneath the west oil tank. Soil from the pooling areas will be excavated and											
disposed of at an NMOCD approved facility. Vertical and horizontal delineation samples were taken and analysis ran for TPH and BTEX once all contaminated material was removed. See Analysis attached Depth to Ground Water: >100' (approx. 175', per New Mexico ChevronTexaco Trend											
Map 2005); Wellhead Protection Area: No; Distance to Surface Water Body: >1000'; SITE RANKING IS 0.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger											
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability											
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health											
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.											
OIL CONSERVATION DIVISION											SION
Simon ATT											
Signature: They Mo						Approved by District Supervisor.					
Printed Name	: Amanda T	rujillo				Approved by		л.	•		
Title: Environmental Scientist						Approval Date Date NA					
E-mail Addre	ss: atruiillo	vatespetrole	um.com		6	Conditions of	Approval: NA	~ `	\cap		
						Attached					
Date: Thursda				75-748-4310			· · · · · · · · · · · · · · · · · · ·	M	al		
Attach Additional Sheets If Necessary 2RA-//23											