GW-115

QUESTIONNAIRE

2012

Lowe, Leonard, EMNRD

From:

Lowe, Leonard, EMNRD

Sent:

Friday, September 07, 2012 9:17 AM

To:

'Akin Olubivi'

Cc:

VonGonten, Glenn, EMNRD; Sanchez, Daniel J., EMNRD

Subject:

RE: Discharge Permit Questionaires for Hobbs and Artesia facilities

Mr. Akin Olubiyi,

GOOD MORNING(!)

GW-074, HOBBS HALIBURTON, EXPIRES 01.27.2013 GW-115, ARTESIA HALBURTON, EXPIRES: 01.13.2014

NMOCD Santa Fe has received your submitted Questionnaire for the 2 above Halliburton Facilities. NMOCD Santa Fe will review your Questionnaire's and will respond accordingly.

llowe

Leonard Lowe

Environmental Engineer

[Environmental Bureau]

Oil Conservation Division/Energy Minerals and Natural Resources Department

1220 South St. Frances

Santa Fe, New Mexico 87004

Office: 505-476-3492

E-mail: leonard.lowe@state.nm.us

From: Akin Olubiyi [mailto:Akin.Olubiyi@halliburton.com]

Sent: Monday, August 27, 2012 2:40 PM **To:** Lowe, Leonard, EMNRD; David Dumond

Cc: Tom Hart

Subject: Re: Discharge Permit Questionaires for Hobbs and Artesia facilities

Leonard:

Thanks for talking with me a few minutes ago. Find attached the completed questionnaires for the two Halliburton facilities at Hobbs and Artesia in New Mexico. As discussed, please let us know what your determination is regarding discharge permit renewals for both facilities.

Thanks.
Sincerely,

Akin Olubiyi

Global Health, Safety and Environment +1-281-575-3089 +1-281-988-1016 Fax VOIP: 2163089

Akin.olubiyi@halliburton.com

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Lowe, Leonard, EMNRD

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Cc: Tom Hart

Subject: Re: Discharge Permit Questionaires for Hobbs and Artesia facilities

Attachments: OCD Discharge Permit Questionaire.pdf; WQCC Dischare Permit

Questionnaire_Artesia.pdf

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Akin Olubiyi

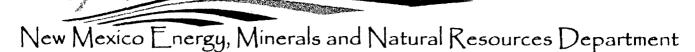
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Akin.olubiyi@halliburton.com

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Susana Martinez Governor

John H. Bemis
Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

May 12, 2011

Jami Bailey
Division Director
Oll Conservation Division



Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility <u>before July 15, 2011</u>.

Halliburton Energy S	crvices	
Name Torn Hart Telephone 515 - 392 - 074	9	
Email tom. hart @ halli	burton. Com	/M 9011/0
Mailing address <u>5801 Lovings</u>	ren mug. mooos. N	<u> </u>
• Facility name Halliburton		
Facility location		
Unit Letter, Section, Township, Rang Street address (if any) 23/1 S.	IB <u>SECTION 28/173/</u> IST, Artesia, NM	Range 26 EAST NMPM 88210
Unit Letter, Section, Township, Rang	Gas Plant	Range 26 EAST NMPM 88 2.70 ☐ Compressor ☐ Service Company

Page 2 of 3 Groundwater Remediation_ PAST Steam Cleaning Active Facility Status Idle Closed • Does this facility currently have a discharge permit? X Yes If so, what is the permit number? GW-115 Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water? (This includes process activities, equipment maintenance, or the cleanup of historic spills.) X No If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event. • What is the depth below surface to shallowest ground water in the area? <u>30 FT.</u> Are there any water supply, groundwater monitoring, or recovery wells at the facility? Water supply Monitoring Recovery If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? • Are abatement actions ongoing? No abatement or monitoring at present time · Are there any active or inactive UIC wells present as part of the federal Underground injection Control program associated with this facility? Yes If so, what are the API numbers assigned to those wells? Are there any sumps at the facility? Number of sumps with volume less than 500 gallons Use and contents weste water Is secondary containment incorporated into the design? Yes Number of sumps with volume greater than 500 gallons
Use and contents Wiste water I R WSATE I Is secondary containment incorporated into the ussign? 1 Sump has Secondary Containment

Oil & Gas Facilities Inventory Questionnaire

May 12, 2011

Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 3 of 3

• Do	es the facility incorporate any underground lines other than electrical conduits
fre	shwater, natural gas for heating, or sanitary sewers?
_	If so, what do those buried lines contain?
0	My underground lines associated with the
	A C ,
	Four mentioned Sumps

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY Director