

DATE IN 7/25/12	SUSPENSE	ENGINEER W Jones	LOGGED IN 7/25/12	TYPE SWD	APP NO. PKVR1220752011
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



COPY

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] **[NSP-Non-Standard Proration Unit]** **[SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] **[CTB-Lease Commingling]** **[PLC-Pool/Lease Commingling]**
[PC-Pool Commingling] **[OLS - Off-Lease Storage]** **[OLM-Off-Lease Measurement]**
[WFX-Waterflood Expansion] **[PMX-Pressure Maintenance Expansion]**
[SWD-Salt Water Disposal] **[IPI-Injection Pressure Increase]**
[EOR-Qualified Enhanced Oil Recovery Certification] **[PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply
- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☒ Offset Operators, Leaseholders or Surface Owner
- [C] ☒ Application is One Which Requires Published Legal Notice
- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

BRIAN COLLINS
Print or Type Name

Signature

SENIOR OPERATIONS ENGINEER
Title

07/12/12
Date

bcollins@concho.com
e-mail Address

229137 COG Operating LLC
30-95-33046
JR'S Horiz Federal #1
ULD 10 265 29E



RECEIVED OCD

2012 JUL 24 P 12:39

July 20, 2012

New Mexico Oil Conservation Division
Attn: William V. Jones
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: Application For Authorization To Inject
JR's Horz Federal #1 SWD
Township 26 South, Range 29 East, N.M.P.M.
Section 10: 380' FNL & 330' FWL
Eddy County, New Mexico

Dear Mr. Jones:

COG Operating LLC respectfully requests administrative approval for authorization to inject the JR's Horz Federal #1 SWD well as referenced above. Enclosed, for your review, please find one complete copy of the C-108 application. Once we receive the newspaper publication and all certified return receipts, I will send you a copy.

Please do not hesitate to contact me at (575) 748-6940 should you have any questions.

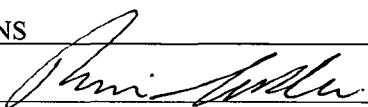
Sincerely,

A handwritten signature in cursive script, appearing to read "Brian Collins".

Brian Collins
Senior Operations Engineer

BC/sw
Enclosures

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage
Application qualifies for administrative approval? X Yes No
- II. OPERATOR: COG OPERATING LLC
ADDRESS: 2208 W. Main Street, ARTESIA, NM 88210
CONTACT PARTY: BRIAN COLLINS PHONE: 575-748-6940
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes X No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: BRIAN COLLINS TITLE: Senior Operations Engineer
SIGNATURE:  DATE: 7/12/2012
E-MAIL ADDRESS: bcollins@concho.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

C-108 Application for Authorization to Inject
JR's HORZ FEDERAL #1 SWD
380' FNL, 330' FWL
Unit D, Sec 10 T26S R29E
Eddy County, NM

COG Operating, LLC, proposes to convert the captioned well to salt water disposal service into the Delaware Sand from 3210' to 4800'.

- V. Map is attached.
- VI. Three wells within the ½ mile radius area of review penetrate the proposed injection zone. Wellbore schematics are attached. The Rocket Federal #1 has a before and after schematic because we are concurrently filing a C-108 application for it too.
- VII.
 - 1. Proposed average daily injection rate = 5000 BWPD
Proposed maximum daily injection rate = 10000 BWPD
 - 2. Closed system
 - 3. Proposed maximum injection pressure = 642 psi
(0.2 psi/ft. x 3210' ft.)
 - 4. Source of injected water will be Delaware Sand and Bone Spring Sand produced water. No compatibility problems are expected. Analyses of Delaware and Bone Spring waters from analogous source wells are attached.
- VIII. The injection zone is the Delaware Sandstone, a fine-grained sandstone from 3210' to 4800'. Any underground water sources will be shallower than 140'.
- IX. The Delaware sand injection interval might be acidized with approximately 20 gal/ft of 7 ½ % HCl acid.
- X. Well logs are filed with the Division. A section of the neutron-density porosity showing the injection interval is attached.
- XI. There are no fresh water wells within a mile of the proposed SWD well. The Pecos River is approximately 7300' west of the proposed SWD. Water analysis from the Pecos River is attached.
- XII. After examining the available geologic and engineering data, no evidence was found of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Proof of Notice is attached.

III.

WELL DATA

INJECTION WELL DATA SHEET

OPERATOR: COG Operating LLCWELL NAME & NUMBER: JR's Horz Federal 1 SWD (Formerly JR's Horz Fed Com 1)WELL LOCATION: 380' FNL 330' FWL D 10 26s 29e
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGEWELLSBORE SCHEMATIC

See Before & After Schematics

WELL CONSTRUCTION DATASurface CasingHole Size: 12 1/4" Casing Size: 9 5/8" @ 552'Cemented with: 375 sx. or - ft³Top of Cement: Surface Method Determined: Circ. contIntermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production CasingHole Size: 8 7/16" x 7 7/8" Casing Size: 5 1/2" @ 6812' MDCemented with: 1700 sx. or - ft³Top of Cement: Above 1860' Method Determined: Cont. Band LogTotal Depth: 6812' MD 5300' TVD (stepped log at 1860')Injection Interval3210' feet to 4800'

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 7/8" or 3 1/2" Lining Material: IPC / Dvoline 20
 Type of Packer: 5K nickel plated double grip retrievable
 Packer Setting Depth: ± 3160'
 Other Type of Tubing/Casing Seal (if applicable): N/A

Additional Data

1. Is this a new well drilled for injection? _____ Yes X No
 If no, for what purpose was the well originally drilled? Oil & Gas Horizontal
Lateral has watered out.
2. Name of the Injection Formation: Delaware Sand
3. Name of Field or Pool (if applicable): Corral Canyon South
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Yes
Horizontal lateral 5495' - 6750' MD (5124' TVD)
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____
Overlying: None
Underlying: Delaware 5062', Bone Spring 7450'

Zero: 10' AGL
KB: 3003'
GL: 2993'

Size	wt.	Grade	Conn	Depth
9 5/8	36	J55	STC	552'
5 1/2	17	J55	LTC	4181'
	17	J55	FL45	6801'
2 1/8"	6.5	J55	FVE	4

12¹⁴

9 5/8" @ 552'
3.75" C" (circ 100 ft)

TOC Above 1860' CBL

Before SWD Conversion

83 1/4" to 54 1/2" MD

77 7/8" MD
54 1/2" MD
to
68 1/2" MD

JN/ECP 4170'

Poor Cont
Coverage
4170-4710' CBL
KOP 4550'

Horizontal
@ $\pm 5400'$ MD

$$\begin{array}{r} 330^{\circ} \text{C}^{116} \\ + \\ 330^{\circ} \text{C}^h \end{array}$$

TVD 5124-5140' Delaware

5 1/2" e 6812 MD

1st: 400 "C" 292 Zimerson
2nd: 1200 HLC + 100 "C"
(Didn't circ. either stage)
KBCollins

12-387 100 SHEETS EYE-EASE® 5 SQUARE
12-382 200 SHEETS EYE-EASE® 5 SQUARE
12-389 200 SHEETS EYE-EASE® 5 SQUARE
12-392 100 RECYCLED WHITE 5 SQUARE
12-399 200 RECYCLED WHITE 5 SQUARE

Made in U.S.A.

National® Brand

1 SWD

KB : 3003'

GL: 2993'

2301'N, 441'W BHL

10-265-29e
Eddy NM

Size	Wt.	Grade	Conn	Depth
9 5/8	36	J55	STC	552'
5 1/2	17	J55	LTC	4181'
	17	J55	FL-45	6801'
2 1/8"	6.5	J55	FVE	4
3 1/2"	9.3	J55	Sp CI	

12¹/₄"

9 5/8" @ 552'
3.75" C" (circ 100 s/s)

2 7/8" or 3 1/2" Inj Tbg

TOC Above 1860' CBL

After SWD Conversion

83 1/4" to 54 1/2" MD

77 7/8" MD
54 1/4" MD
to
63 1/2" MD

DN/ECP 4170'

Poor Cont
Coverage
4170-4710' CBL
KOP 4550'

Horizontal
@ $\pm 540'$ MD

Delaware Sand
3210-4800'

5995' (3) 5966' (3) 5672' (3) 5912' (3) 5917' (3) 6000' (3) 6086' (3) 6159' (3) 6250' (3) 6359' (3) 6434' (3) 6500' (3) 6570' (3) 6675' (3) 6750' (3)

$$\begin{array}{r} 330^{\circ} \text{C} \\ + \\ 330^{\circ} \text{C} \end{array}$$

TVD 5124-5140' Delaware

5 1/2" e 6812 MD

1st: 400 "C" 2g Zinnson
2nd: 1200 HLC + 100 "C"
(Didn't circ. either stage)
KBC Collins /

V.

MAP

VI.

**Wells Penetrating
Proposed Disposal
Interval Within Half
Mile Area of Review**

JR's Horiz Fed. ZH

Zero: 12' AGL

330' FWL, 2310' FWL (Surface)
 2295' FWL, 2185' FWL (BHL)
 10-26s-29e
 Eddy NM

HB: 2998'
 GL: 2986'

Size	Wt	Gr	Conn.	Depth
9 5/8"	36	J55	STC	721'
5 1/2"	17	J55	LTC	6885'
2 7/8"	6.5	J55	EVE	

2 7/8" FWL

12 1/4"

9 5/8" @ 721'
 550" C (circ 1239x)

8 3/4" to 5435'

7 7/8" to 6899'

TDC 2998' CBL

CMT below DV @ ?
 OK

DV 4577'
 ECP 4592'

ROP 4600' ±

Horiz ± 5400'

430 3/4"

5330'

5425' ± 5650' ± 5875' ± 6125' ± 6375' ± 6600' ± 6825' ±

FC 6840'

6899' MD

Inflatable Permanent BP 6251'

TVD 5160'

5 1/2" @ 6885'

1st: 350 Acid Soluble
 2nd: 1400 HLC + 100 C

30-015-37904

JR's Horiz Fed Com 6H
Surf: 330' FWL, 1980' FWL, Unit C
EDL: 332' FSL, 1914' FWL, Unit N
10-26s-29e
Eddy NM

17 1/2"

12 1/4"

13 3/8" / 48 / H40 / STC @ 523' 500sx "C" (circ 115sx)

TDC 3080' TS

9 7/8" / 36 / JSS / BTCC @ 2919' 1025sx "C" (circ 138sx)

DV 6771'
KOP 6850'

T700 - 11800' MD Bone Spring

5 1/2" / 17 / N80 / LTC
@ 11910' MD

11912' MD

235sx H 6719-7350'

7450' TVD

75sx H 8300-8440'

1st: 475sx Acid Sol (circ 86sx)

2nd: 1100sx HLC + 100sx "C"

3rd: 600sx HLC down
9 7/8" x 5 1/2"

75sx H 10059-254'

10254'

Rocket Fed. 1

116' FSL, 564' FEL (surf)
 2277' FSL, 387' FEL (bhl)
 P-4-26s-29e
 Eddy, NM
 30-015-34795

Zero: 17' AGL
 KB: 2981'
 GL: 2964'

Size	wt.	Grade	Conn	Depth
9 5/8"	36	J55	STC	670'
5 1/2"	17	J55	LTC	7064'
2 7/8"	6.5	J55	EUE	

12 1/4"

9 5/8" e 670'
 400"C" (circ 120sx)

Before SWD Conversion

8 3/4" to 5315'
 7 7/8" to 7064'

DV/ECR 4382'
 KOP 4573'

Horiz 15350'
 MD

630.5x

5500'

TVD 5101-5113' Delaware

5 1/2" e 7064'
 1st: 350 Acid Sol Cnt (65s
 2nd: 1675 HLC + 100"C" (89:
 KBCollins/

50 SHEETS EYE-EASE® 5 SQUARE
 100 SHEETS EYE-EASE® 5 SQUARE
 200 SHEETS EYE-EASE® 5 SQUARE
 42-382 100 RECYCLED WHITE 5 SQUARE
 42-382 200 RECYCLED WHITE 5 SQUARE
 Made in U.S.A.



VII.

Water Analysis Produced and Receiving Formation Water

WATER SAMPLES REPRESENTATIVE OF WATER BEING INJECTED INTO AND NATIVE TO THE PROPOSED SWD WELL												
Bone Spr												
Lab Test #	Lease	Location	Salesman	Date Out	Sample Date	Specific Gravity	Ionic Strength	TDS	pH	conductivity	Ca (mg/L)	Mg (mg/L)
2011128836	Jr's Horz Federal Com	6H	William D Polk	9/30/2011	9/21/2011	1.13	3.30	195560.75	7.00		5293.00	1025.00
↖ Representative of Bone Spring Produced Water ↗												
Delaware												
2012103128	Gehrig	Fed #2	William D Polk	2/15/2012	1/10/2012	1.16	4.00	251245.24	6.47		25915.00	3525.76

↖ Representative of Bone Spring Produced Water ↗

↖ Representative of Delaware Produced and Receiving Formation Water ↗

TH (CaCO3)	Na (mg/L)	K (mg/L)	Zn (mg/L)	Fe (mg/L)	Ba (mg/L)	Sr (mg/L)	Mn (mg/L)	Resistivity	HCO3 (mg/L)	CO3 (mg/L)	OH (mg/L)	SO4 (mg/L)	Cl (mg/L)	CO2 (mg/L)	H2S (mg/L)	
18091.94	75830.00	1296.00		2.00	2.00	557.00	0.75		1830.00	0.00		325.00	109400.00	570.00	0.00	
81017.80	66969.32	1342.77	64.22	35.40	4.51	1492.00	24.27		122.00	0.00		450.00	151300.00	250.00	0.00	

X.

**Log Across Proposed
Delaware Sand
Injection Interval**

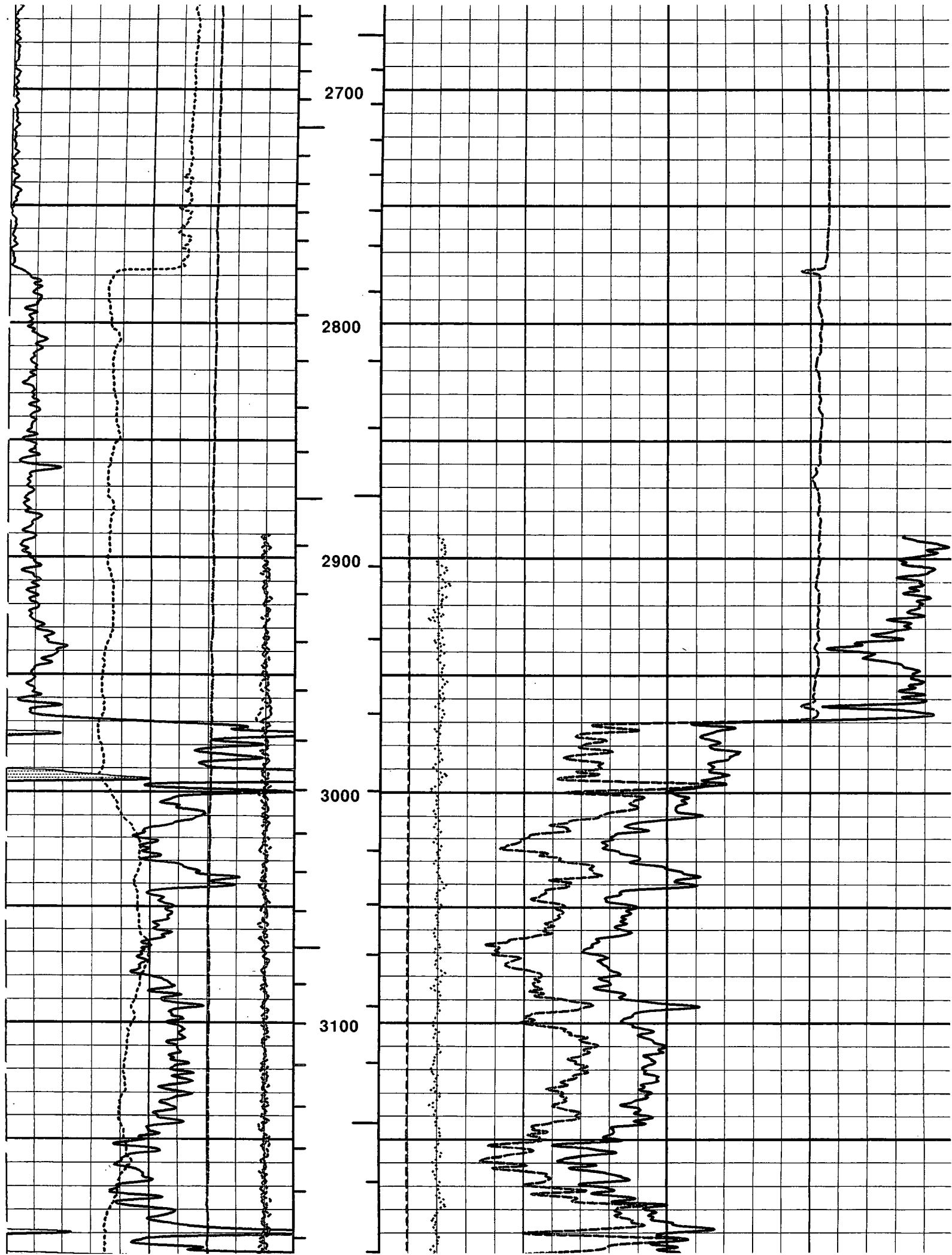
HALLIBURTON

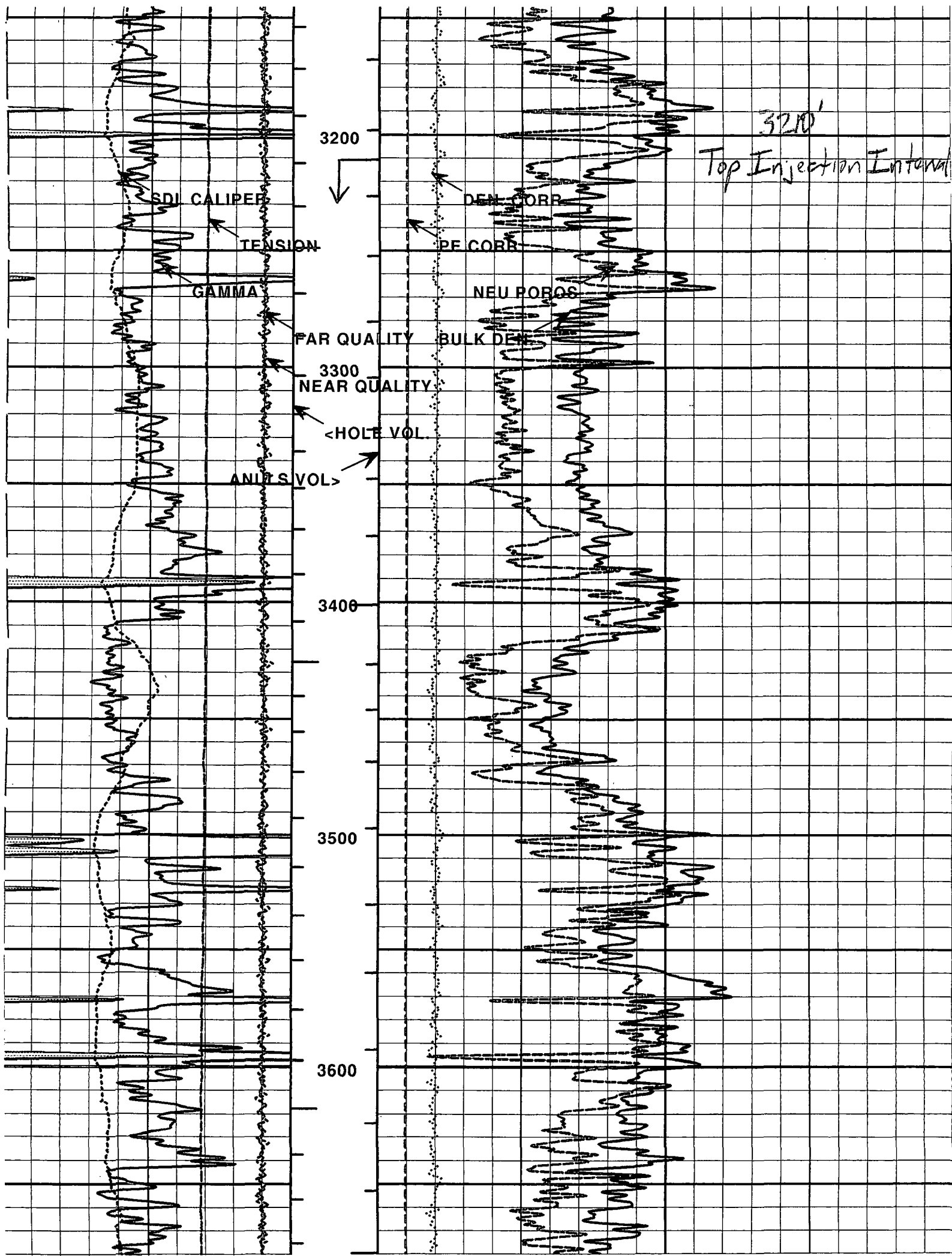
SPECTRAL DENSITY
DUAL SPACED NEUTRON
GAMMA RAY LOG

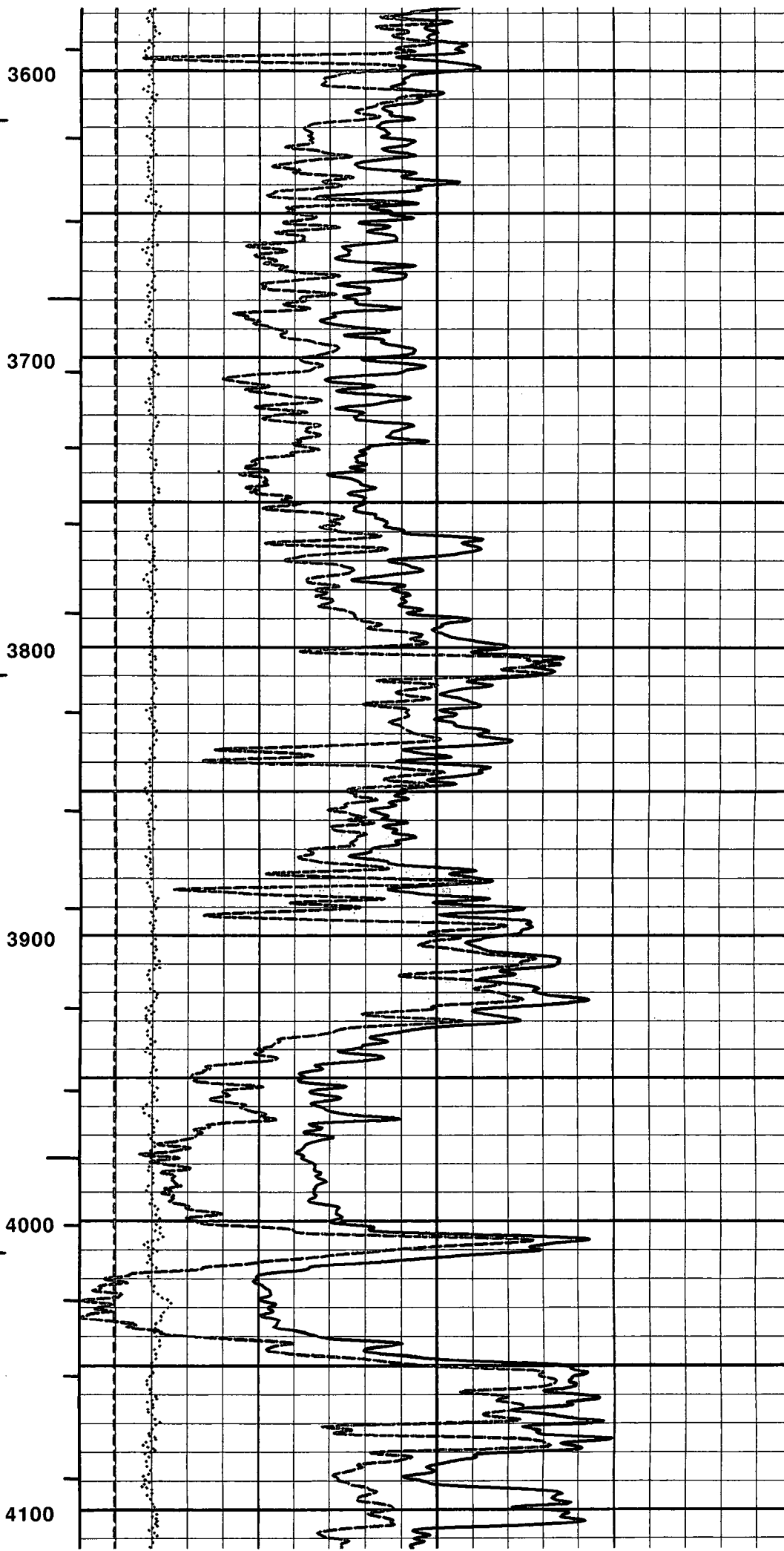
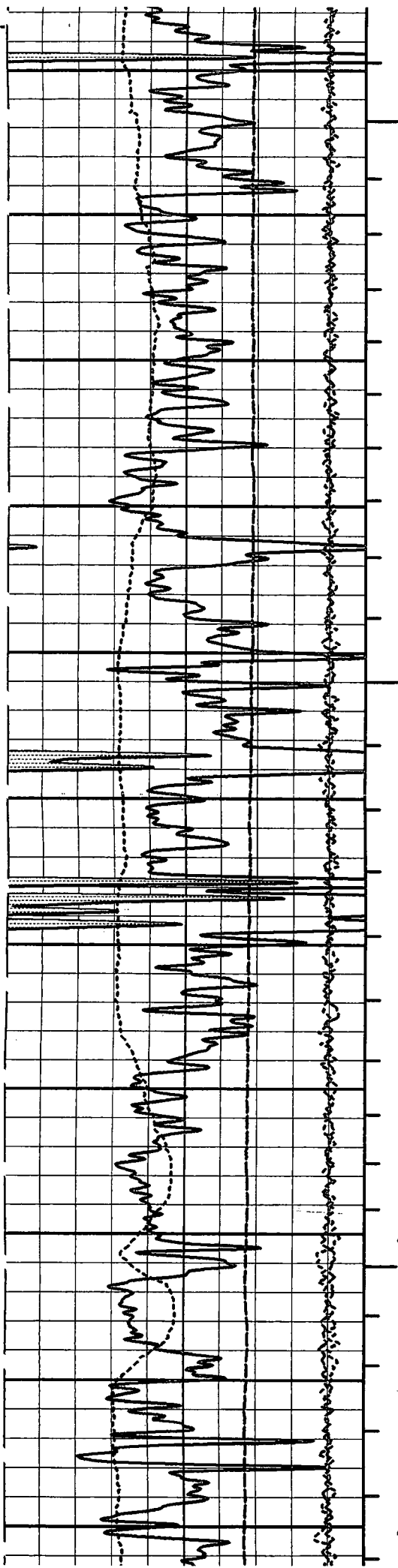
COMPANY MARBOB ENERGY CORPORATION		WELL JR'S HORZ FEDERAL #1		FIELD NORTH BRUSHY DRAW		COUNTY EDDY		STATE NM	
COMPANY MARBOB ENERGY CORPORATION									
WELL JR'S HORZ FEDERAL #1									
FIELD NORTH BRUSHY DRAW									
COUNTY EDDY									
STATE NM									
COMPANY MARBOB ENERGY CORPORATION					WELL JR'S HORZ FEDERAL #1				
FIELD NORTH BRUSHY DRAW					COUNTY EDDY				
STATE NM					COUNTY EDDY				
API No. 30-015-33066					Other Services				
Location 380' FNL & 330' FWL SEC.10, T-26-S, R-29-E					DLL/MCGRD				
Sect 10 Twp 26-S Rge 29-E									
Permanent Datum: GROUND LEVEL Elev 2993'					Elev.: K.B. 3003'				
Log measured from K.B. 10 ft. above perm. datum					D.F. 3002'				
Drilling measured from K.B.					G.L. 2993'				
Date	11/14/2003								
Run No.	ONE								
Depth - Driller	5300'								
Depth - Logger	5290'								
Bottom - Logged Interval	5250'								
Top - Logged Interval	200'								
Casing - Driller	9 5/8 @ 556'	@		@		@			
Casing - Logger	555'								
Bit Size	8.75"								
Type Fluid in Hole	BRINE								
Dens. Visc.	10 29								
Ph Fluid Loss	10 11								
Source of Sample	FLOWLINE								
Rm @ Meas. Temp.	0.1 @ 67 F	@		@		@			
Rmf @ Meas. Temp.	0.1 @ 67 F	@		@		@			
Rmc @ Meas. Temp.	N/A @ N/A	@		@		@			
Source Rmf Rmc	MEAS. N/A								
Rm @ BHT	0.054 @ 130 F	@		@		@			
Time Since Circ.	1430 11/14								
Time on Bottom	1900 11/14								
Max. Rec. Temp.	130 F @ TD	@		@		@			
Equip. Location	582 HOBBS								
Recorded By	GOPAAL SETHU								
Witnessed By	BRENT MAY	CRAIG HUBER	MUSTANG RANCH						

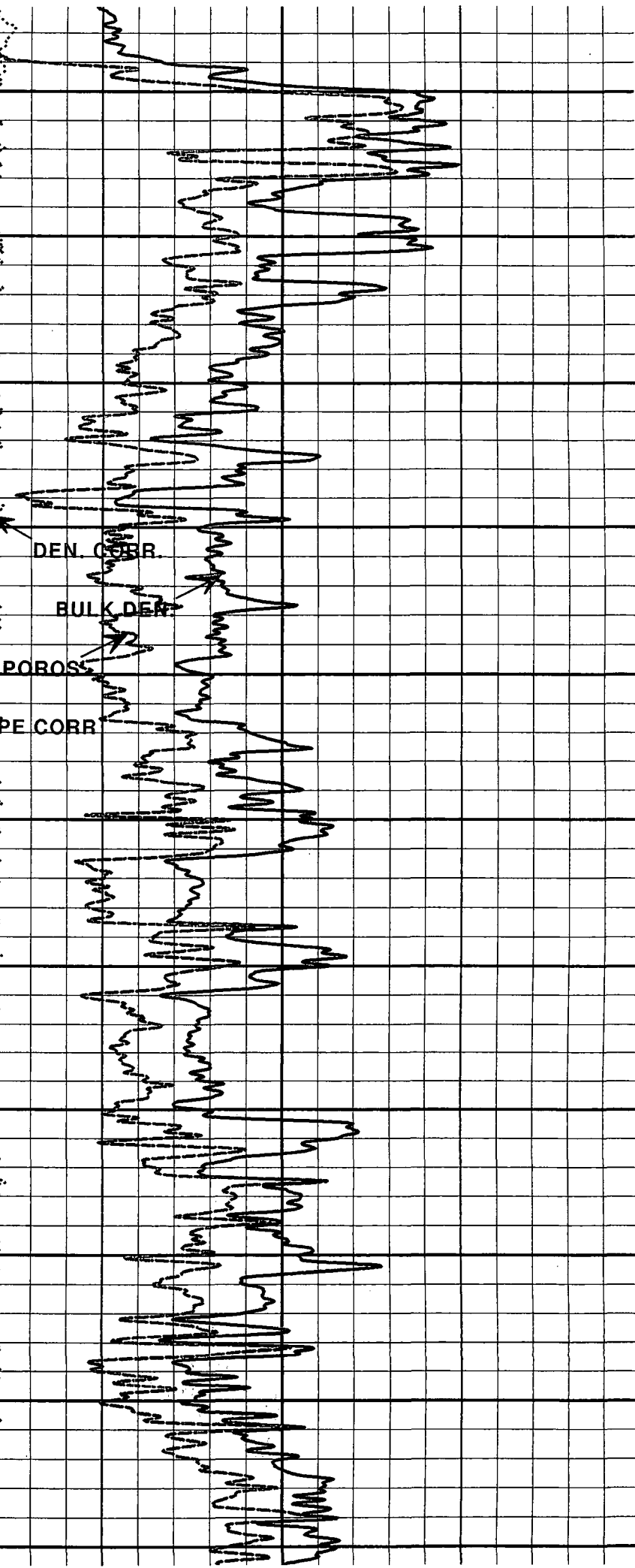
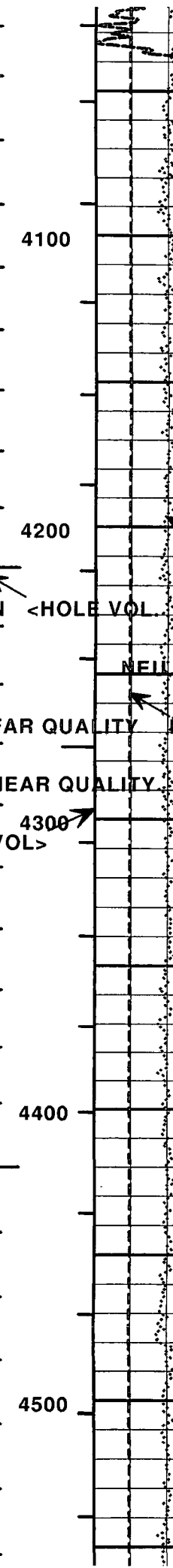
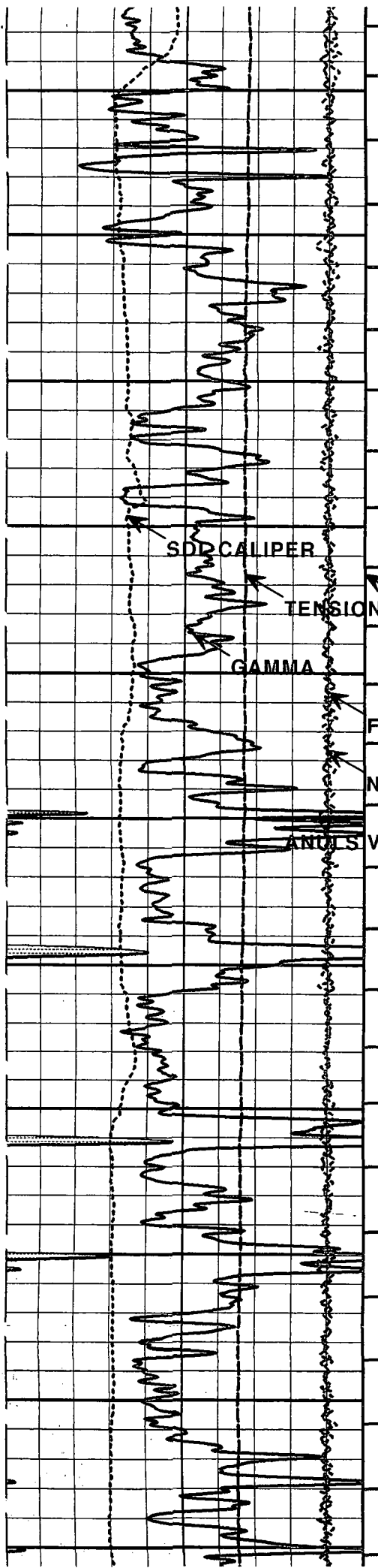
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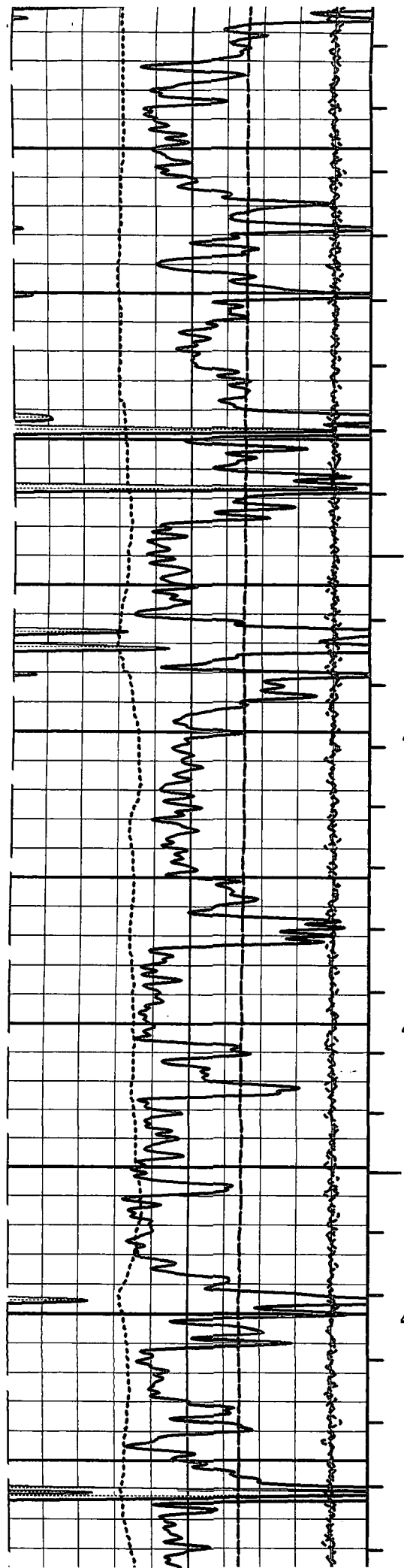
Service Ticket No.: 2775651		API Serial No.: 30-015-33066		PGM Version: XL v5.5	
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLES					
Date Sample No.			Type Log	Depth	Scale Up Hole
Depth - Driller					
Type Fluid					
Dens. Visc.					
Ph Fluid Loss					
Source of Sample					
Rm @ Meas. Temp.	@		Run No.	Tool Type & No.	Pad Type
Rmf @ Meas. Temp.	@				
Rmc @ Meas. Temp.	@				
Source Rmf Rmc					
Rm @ BHT	@				
Rmf @ BHT	@				
Rmc @ BHT	@				
EQUIPMENT DATA					
GAMMA			ACoustic		
Run No.	ONE	Run No.	ONE	Run No.	ONE
Serial No.	108590YL	Serial No.	AD44YL	Serial No.	108819PU
Model No.	NGRT	Model No.	SDL_DA	Model No.	DSN_II
Diameter	3.625"	No. of Cent.	4.5"	Diameter	3.625"
Detector Model No.	T 102 A	Spacing	GAM/GAM	Log Type	NEU/NEU
Type	SCINT.			Source Type	Am241Be
Length	4"	LSA [Y/N]		Serial No.	DSN-90
Distance to Source	11'	FWDA [Y/N]		Strength	18.5 Ci











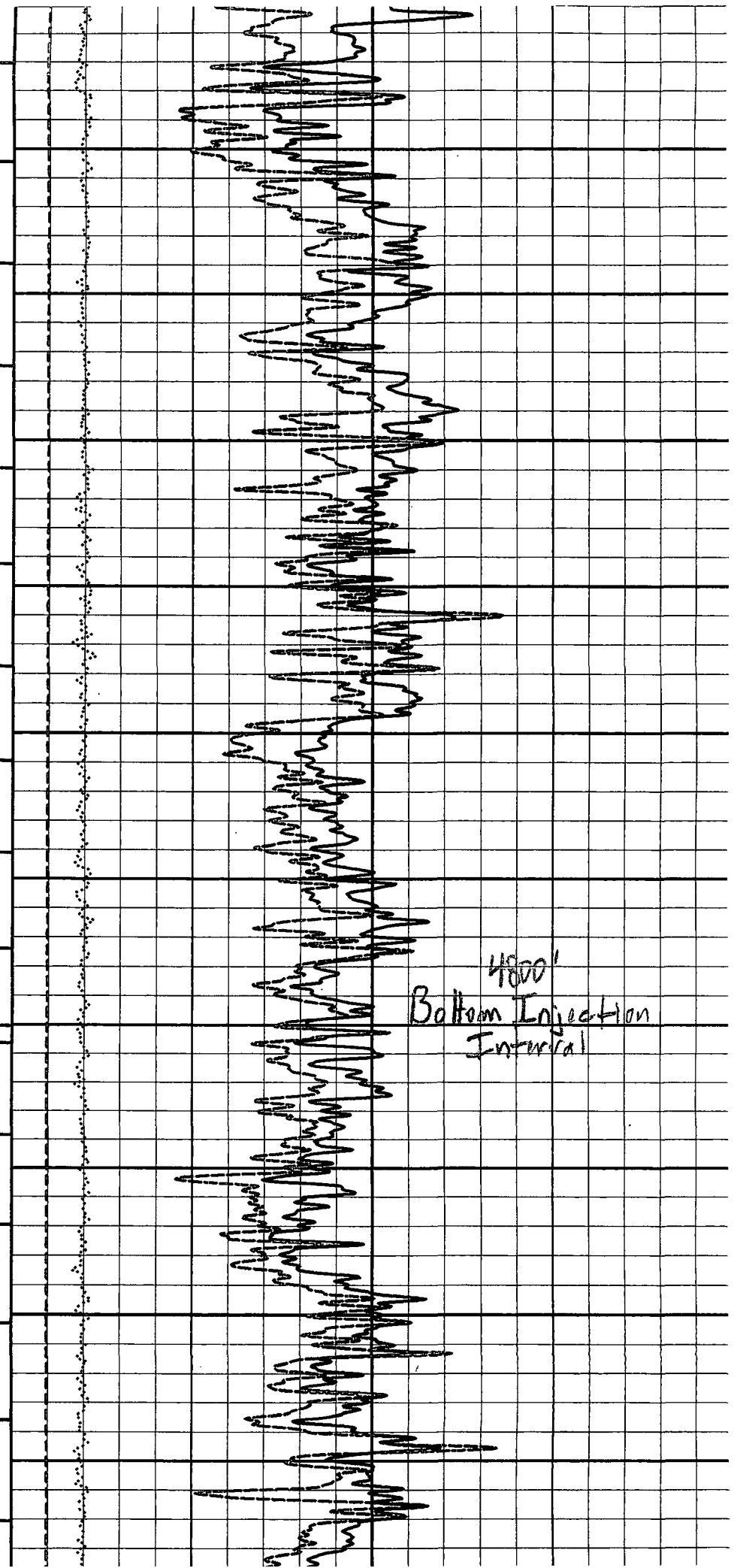
4500

4600

4700

4800

4900



4800'
Bottom Injection
Interval

XI.

**Fresh Water Sample
Analyses**



New Mexico Office of the State Engineer
Active & Inactive Points of Diversion
(with Ownership Information)

No PODs found.

PLSS Search:

Section(s): 32-35

Township: 25S

Range: 29E



New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

(with Ownership Information)

		(acre ft per annum)																	
WR File Nbr	Sub	basin	Use	Diversion	Owner	County	POD Number	Code	Grant	Source	q	q	q	Sec	Tws	Rng	X	Y	
C 03507	C	STK		3	M. BRAD BENNETT	ED	C 03507 POD1			Shallow	1	3	3	05	26S	29E	593063	3548313	NW SW SW
C 03508	C	STK		3	M. BRAD BENNETT	ED	C 03508 POD1			Shallow	1	3	3	05	26S	29E	593063	3548361	1
SP 03254		COM		6418	RED BLUFF WATER CONTROL DIST.	ED	SP 03254 (Pease River)							3	1	05	26S	29E	593172 3549004*

(R=POD has been replaced and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)
C=the file is closed) (quarters are smallest to largest) (NAD83 UTM in meters)

} All outside
1 mile radius
AOR

Record Count: 3

PLSS Search:

Section(s): 2-5 Township: 26S Range: 29E

Sorted by: File Number



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

POD Number

Q64 Q16 Q4 Sec Tws Rng

X

Y

C 03507 POD1

1 3 3 05 26S 29E

593064

3548313

Driller License: KEY DRILLING & PUMP SERVICE

Driller Name: KEY, CLINTON

Drill Start Date: 08/26/2011

Drill Finish Date: 08/26/2011

Plug Date:

Log File Date: 09/12/2011

PCW Rcv Date:

Source: Shallow

Pump Type: SUBMER

Pipe Discharge Size:

Estimated Yield: 35

Casing Size: 6.00

Depth Well: 140 feet

Depth Water: 78 feet

Water Bearing Stratifications:

Top Bottom Description

78 79 Shale/Mudstone/Siltstone

105 106 Sandstone/Gravel/Conglomerate

Casing Perforations:

Top Bottom

75 112



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

POD Number

Q64 Q16 Q4 Sec Tws Rng

X

Y

C 03508 POD1

1 3 3 05 26S 29E

593063 3548361

Driller License: KEY DRILLING & PUMP SERVICE

Driller Name: KEY, CLINTON

Drill Start Date: 08/24/2011

Drill Finish Date: 08/24/2011

Plug Date:

Log File Date: 09/12/2011

PCW Rcv Date:

Source: Shallow

Pump Type: SUBMER

Pipe Discharge Size:

Estimated Yield: 40

Casing Size: 6.00

Depth Well: 140 feet

Depth Water: 75 feet

Water Bearing Stratifications:

Top Bottom Description

75 76 Shale/Mudstone/Siltstone

Casing Perforations:

Top Bottom

65 105



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

POD Number

Q64 Q16 Q4 Sec Tws Rng

X

Y

SP 03254

3 1 05 26S 29E

593172 3549004*

River Name:

Source: Surface

Ditch Name:

Start Date:

Finish Date:

Pecos River

Approx. 7300' to the West

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer
Active & Inactive Points of Diversion
(with Ownership Information)

No PODs found.

PLSS Search:

Section(s): 8-11

Township: 26S

Range: 29E



New Mexico Office of the State Engineer
Active & Inactive Points of Diversion
(with Ownership Information)

No PODs found.

PLSS Search:

Section(s): 14-17

Township: 26S

Range: 29E

Analytical Laboratory Report for:
MARBOB ENERGY CORPORATION



Chemical Services

Account Representative:
William D Polk

Production Water Analysis

Listed below please find water analysis report from:

Pecos River

Lab Test No: 2008151012
Specific Gravity: 1.005

Sample Date: 12/04/2008

TDS: 6402
pH: 7.19

Cations:	mg/L	as:
Calcium	672	(Ca ⁺⁺)
Magnesium	207	(Mg ⁺⁺)
Sodium	1340	(Na ⁺)
Iron	0.08	(Fe ⁺⁺)
Potassium	53.0	(K ⁺)
Barium	0.08	(Ba ⁺⁺)
Strontium	7.88	(Sr ⁺⁺)
Manganese	0.04	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	222	(HCO ₃ ⁻)
Sulfate	1400	(SO ₄ ⁻)
Chloride	2500	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide		(H ₂ S)

Lab Comments:

Lab measured pH
Lab measured alkalinity



July 20, 2012

Bureau of Land Management
620 East Greene Street
Carlsbad, NM 88220-6292

Re: Application to Inject
JR's Horz Federal #1 SWD
Township 26 South, Range 29 East, N.M.P.M.
Section 10: 380' FNL & 330' FWL
Eddy County, New Mexico

To Whom It May Concern:

Enclosed for your review is a copy of COG Operating LLC's application to convert the referenced well to salt water disposal. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter.

Please do not hesitate to contact us at 575-748-6940 should you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Brian Collins".

Brian Collins
Senior Operations Engineer

BC/sw
Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM92177

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

COG OPERATING, LLC

3a. Address

2208 W. Main Street, Artesia, NM 88210

3b. Phone No. (include area code)

575-748-6940

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T26S R29E
380' FNL, 330' FWL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
JR's Horz Federal #1 SWD

9. API Well No.
30-015-33066

10. Field and Pool or Exploratory Area
Brushy Draw, Delaware

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Convert to SWD</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SUBMITTED FORM C-108 - COPY ATTACHED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Brian Collins

Title Senior Operations Engineer

Signature



Date 7/13/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



RECEIVED OCD

2012 AUG 10 P 12:40

August 9, 2012

New Mexico Oil Conservation Division
Attn: William V. Jones
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: Affidavit of Publication/Certified Return Receipts
JR's Horz Federal #1 SWD
Township 26 South, Range 29 East, N.M.P.M.
Section 10: 380' FNL & 330' FWL
Eddy County, New Mexico

Dear Mr. Jones:

COG Operating LLC submitted an application for authorization to inject the JR's Horz Federal #1 SWD on July 20, 2012. Enclosed, for your review, please find one copy of the affidavit of publication and one copy of the certified return receipts from each party that was notified.

Please do not hesitate to contact me at (575) 748-6940 should you have any questions.

Sincerely,

A handwritten signature in cursive script, appearing to read "Brian Collins".

Brian Collins
Senior Operations Engineer

BC/sw
Enclosures

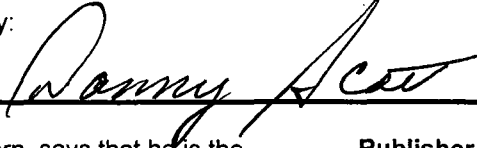
Affidavit of Publication

NO. 22238

STATE OF NEW MEXICO

County of Eddy:

Danny Scott



being duly sworn, says that he is the Publisher

of the Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and state, and that the hereto attached

Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/days on the same

day as follows:

First Publication July 26, 2012

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

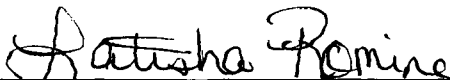
Subscribed and sworn to before me this

26th day of July 2012



OFFICIAL SEAL
Latisha Romine
NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: 5/12/2015



Latisha Romine
Notary Public, Eddy County, New Mexico

Copy of Publication:

LEGAL NOTICE

COG Operating LLC, 2208 W. Main Street, Artesia, NM 88210 has filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the JR's Horiz Federal No. 1 SWD is located 380' FNL & 330' FWL, Section 10, Township 26 South, Range 29 East, Eddy County, New Mexico. Disposal water will be sourced from area wells producing from the Delaware and Bone Spring formations. The disposal water will be injected into the Delaware formation at a depth of 3210' to 4800' at a maximum surface pressure of 642 psi and a maximum rate of 10,000 BWPD. The proposed SWD well is located approximately 15 miles southeast of the village of Loving. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Any interested party with questions or comments may contact Brian Collins at COG Operating LLC, 2208 W. Main Street, Artesia, NM 88210, or call 575-748-6940. Published in the Artesia Daily Press, Artesia, N.M., July 26, 2012. Legal No 22238.



July 20, 2012

OXY USA Inc.
P.O. Box 4294
Houston, TX 77210-4294

Re: Application to Inject
JR's Horz Federal #1 SWD
Township 26 South, Range 29 East, N.M.P.M.
Section 10: 380' FNL & 330' FWL
Eddy County, New Mexico

To Whom It May Concern:

Enclosed for your review is a copy of COG Operating LLC's application to convert the referenced well to salt water disposal. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter.

Please do not hesitate to contact us at 575-748-6940 should you have any questions.

Sincerely,

A handwritten signature in cursive script, appearing to read "Brian Collins".

Brian Collins
Senior Operations Engineer

BC/sw
Enclosures

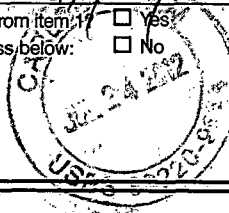
7011 1570 0000 7781 2052

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
<i>(Domestic Mail Only; No Insurance Coverage Provided)</i>	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$
Postmark Here	
Sent To Bureau of Land Management	
620 East Greene Street	
Street, Apt. No., or PO Box No. Carlsbad, NM 88220-6292	
City, State, ZIP+4 JR's Horz Fed #1 SWD/Notification	
PS Form 3800, August 2005 See Reverse for Instructions	

7011 1570 0000 7781 2069

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
<i>(Domestic Mail Only; No Insurance Coverage Provided)</i>	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$
Postmark Here	
Sent To OXY USA Inc.	
P.O. Box 4294	
Street, Apt. No., or PO Box No. Houston, TX 77210-4294	
City, State, ZIP+4 JR's Horz Fed #1 SWD/Notification	
PS Form 3800, August 2005 See Reverse for Instructions	

JR's Horz Federal #1 SWD

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <i>X</i></p> <p><input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>LISA J SCOTT</i></p> <p>C. Date of Delivery <i>7/24</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>	
<p>1. Article Addressed to:</p> <p>Bureau of Land Management 620 East Greene Street Carlsbad, NM 88220-6292 JR's Horz Fed #1 SWD/Notification</p>			
<p>2. Article Number (Transfer from service label)</p>		<p>7011 1570 0000 7781 2052</p>	
PS Form 3811, February 2004		Domestic Return Receipt	
		102595-02-M-1540	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <i>J. Newberry</i></p> <p><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>JUL 2</i></p> <p>C. Date of Delivery <i>2004</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>	
<p>1. Article Addressed to:</p> <p>OXY USA Inc. P.O. Box 4294 Houston, TX 77210-4294 JR's Horz Fed #1 SWD/Notification</p>			
<p>2. Article Number (Transfer from service label)</p>		<p>7011 1570 0000 7781 2069</p>	
PS Form 3811, February 2004		Domestic Return Receipt	
		102595-02-M-1540	



July 20, 2012

Artesia Daily Press
P. O. Box 190
Artesia, NM 88211-0190

Re: Legal Notice
Salt Water Disposal Well
JR's Horz Federal #1 SWD

To Whom It May Concern:

Enclosed is a legal notice regarding New Mexico Oil Conservation Division C-108
Application for Authorization to Inject for a salt water disposal well.

Please run this notice and return the proof of notice to the undersigned at:

COG Operating LLC, 2208 W. Main St., Artesia, NM 88210

Sincerely,

A handwritten signature in cursive script, appearing to read "Brian Collins".

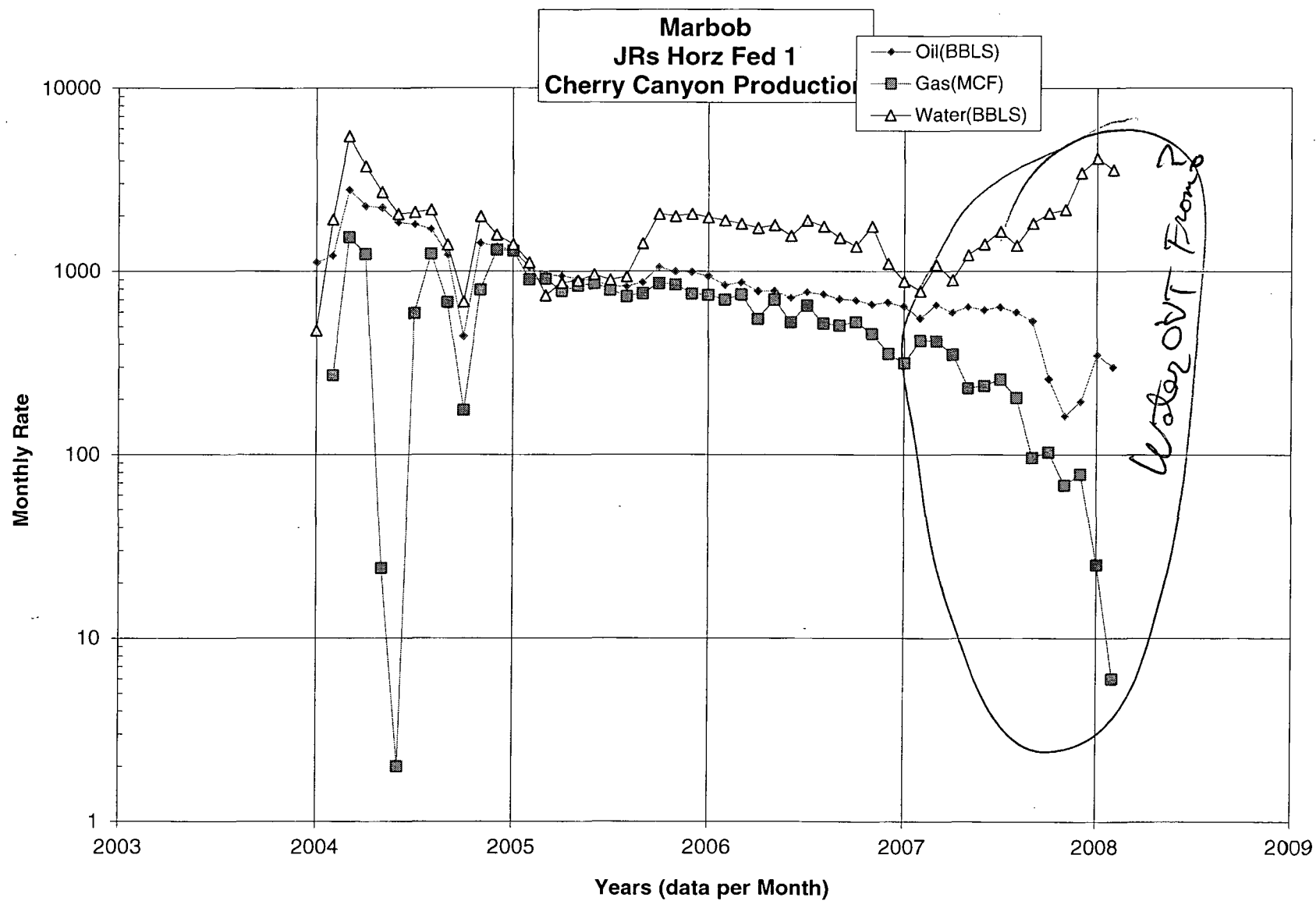
Brian Collins
Senior Operations Engineer

BC/sw
Enclosures

ARTESIA DAILY PRESS
LEGAL NOTICES

COG Operating LLC, 2208 W. Main Street, Artesia, NM 88210 has filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the JR's Horz Federal No. 1 SWD is located 380' FNL & 330' FWL, Section 10, Township 26 South, Range 29 East, Eddy County, New Mexico. Disposal water will be sourced from area wells producing from the Delaware and Bone Spring formations. The disposal water will be injected into the Delaware formation at a depth of 3210' to 4800' at a maximum surface pressure of 642 psi and a maximum rate of 10,000 BWPD. The proposed SWD well is located approximately 15 miles southeast of the village of Loving. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Any interested party with questions or comments may contact Brian Collins at COG Operating LLC, 2208 W. Main Street, Artesia, NM 88210, or call 575-748-6940.

Published in the Artesia Daily Press, Artesia, New Mexico
_____, 2012.



Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Thursday, August 09, 2012 2:03 PM
To: 'bcollins@concho.com'
Cc: Ezeanyim, Richard, EMNRD; Shapard, Craig, EMNRD
Subject: Disposal application from Concho: JR's Horz Federal #1SWD 30-015-33066 Delaware from 3210 to 4800 feet
Attachments: EddyNM_NASH_53_SWD.pdf

Hello Brian,

I talked with someone from your office yesterday and passed at least the first item on, but just sending an email for the records,

Would you let me know where the separately owned tracts of land exist within the ½ mile AOR and the owner(s) of each tract? Attaching an example...

Please send a copy of the newspaper notice after you see it in the paper.

The fresh water sands may exist down to 140 feet – what does the Geologists call this interval? Is it alluvium or what.

Hope all is well,

William V. Jones, P.E.

505-476-3448W 505-476-3462F

Engineering Bureau, Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Jones, William V., EMNRD

From: Brian Collins <BCollins@concho.com>
Sent: Friday, August 10, 2012 7:44 AM
To: Jones, William V., EMNRD
Cc: Dean Chumbley; Jan Spradlin; Gary Young; Savannah Wilkinson
Subject: RE: Disposal application from Concho: JR's Horz Federal #1SWD 30-015-33066 Delaware from 3210 to 4800 feet

Will:

We are working on plotting leasehold operator tracts on a lease map and will get it to you ASAP.

The geologists called the formation from surface to the Rustler "Permian" on the drilling permits. The nearest fresh water well records I found, which were outside the 1 mile AOR, showed the well TD's to be 140' which is the depth I used for potential fresh water. One well (C03507) had casing perforations 75-112' with water bearing strata 78-79' described as shale/mudstone/siltstone and 105-106' described as sandstone/gravel/conglomerate. The other well (C03508) had casing perforations 65-105' with water bearing strata 75-76' described as shale/mudstone/siltstone.

A copy of the return receipts and public notice have been mailed to you and should arrive soon. All these comments are applicable to the Rocket Fed C108 too as it is very close to the JR's Horz lease. Hope I answered your questions. Take care.

Brian Collins

From: Jones, William V., EMNRD [<mailto:William.V.Jones@state.nm.us>]
Sent: Thursday, August 09, 2012 3:02 PM
To: Brian Collins
Cc: Ezeanyim, Richard, EMNRD; Shapard, Craig, EMNRD
Subject: Disposal application from Concho: JR's Horz Federal #1SWD 30-015-33066 Delaware from 3210 to 4800 feet

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Hope all is well,

William V. Jones, P.E.
505-476-3448W 505-476-3462F
Engineering Bureau, Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



RECEIVED OGD

2012 SEP -4 P 1:03

August 30, 2012

New Mexico Oil Conservation Division
Attn: William V. Jones
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: Lease Map
JR's Horz Federal #1 SWD
Township 26 South, Range 29 East, N.M.P.M.
Section 10: 380' FNL & 330' FWL
Eddy County, New Mexico

Dear Mr. Jones:

COG Operating LLC recently submitted to you a C-108 application for the JR's Horz Federal #1 SWD well referenced above. Per your request, please find the enclosed lease map identifying all of the separately owned tracts of land along with the owners of each tract.

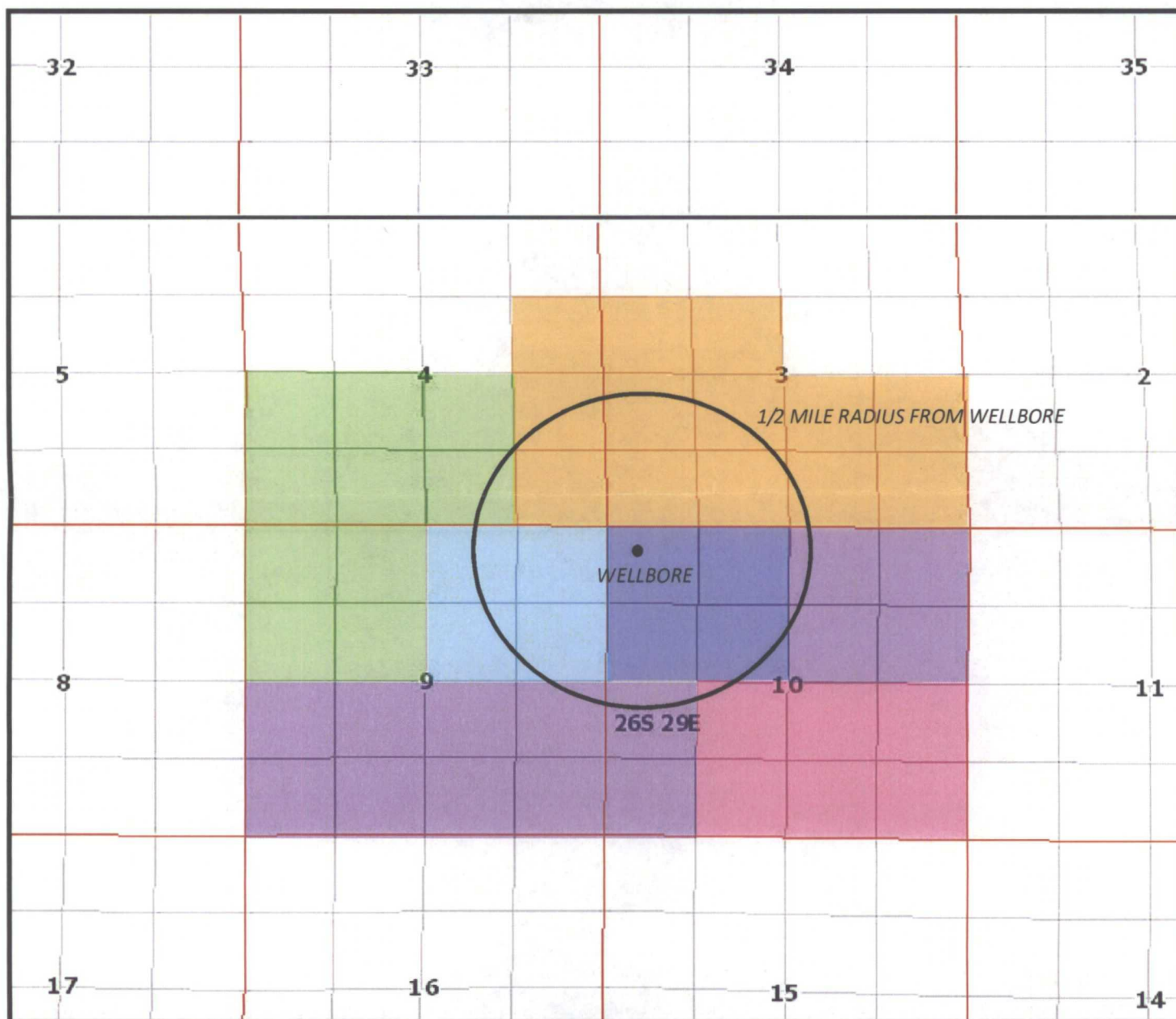
Please do not hesitate to contact me at (575) 748-6940 should you have any questions.

Sincerely,

A handwritten signature in cursive script, appearing to read "Brian Collins".

Brian Collins
Senior Operations Engineer

BC/sw
Enclosure



- Oxy USA Inc
- COG Operating LLC
- Oxy USA Inc
- Oxy USA Inc
- COG Operating LLC

JR's Horz Federal 1 SWD
 380' FNL & 330' FWL
 Sec 10; T26s - R29e
 Eddy County, New Mexico

Injection Permit Checklist (11/15/2010)

WFX PMX SWD 1355 Permit Date 9/6/12 UIC Qtr JAS

Wells 1 Well Name(s): JRS HORIZ FEDERAL #1 SWD (Formerly JRS HORIZ #1)

API Num: 30-0 15-33066 Spud Date: 2003 New/Old: N (UIC primacy March 7, 1982)

Footages SHL 380 FNL 330 FUL Unit D Sec 10 Tsp 26S Rge 29E County EDDY

General Location: JUST 1.5 mi N of Red Bluff

Operator: COG OPERATING LLC Contact: BRIAN COLLINS

OGRID 229137 RULE 5.9 Compliance (Wells) 0/3105 (Finan Assur) O.K. IS 5.9 OK? OK

Well File Reviewed Current Status: Depleted Lower Delaware HORIZ well N-S

Planned Work to Well: PLUG BACK, Perf, inject

Diagrams: Before Conversion After Conversion Elogs in Imaging File:

Well Details:		Sizes Hole.....Pipe	Setting Depths	Stage Tool	Cement Sx or Cf	Determination Method
New	Existing	Surface	12 7/4 9 5/8	552'		375 SX CIRC
New	Existing	Interm				
New	Existing	LongSt	8 3/4 7 1/8 - 5 1/2	6812 MD 4,170' (5300 TVD)	1700 SX	< 1860' CBL
New	Existing	Liner			400 + 1200 (PO-RCMT 4,170' to 4,710')	
New	Existing	OpenHole				

Depths/Formations: Depths, Ft. Formation Tops?

Formation(s) Above			
Injection TOP:	3210' MD	Del	Max PSI 692
Injection BOTTOM:	4800' MD	Del	3120' 7/8
Formation(s) Below			

SANTA CORRAL CANYON
Pool
area

Capitan Reef? (Porash? Noticed?) (WIPP? Noticed?) Salado Top/Bot Giff House?

Fresh Water: Depths: < 140' Formation Wells? NO Analysis? Affirmative Statement

Disposal Fluid Analysis? Sources: Del / B.S.

Disposal Interval: Analysis? Production Potential/Testing: only in Del 500' E BSC 7,450'

Notice: Newspaper Date 7/20/12 Surface Owner BLM Mineral Owner(s)

RULE 26.7(A). Affected Persons: OXY

AOR: Maps? Well List? Producing in Interval? NO Wellbore Diagrams?

.....Active Wells 3 Repairs? 0 Which Wells?

.....P&A Wells 0 Repairs? 0 Which Wells?

Issues: Run T.T.L. during 1 year Request Sent Reply: