District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

AUG 28 2012

RECEIVED

Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate NMOCD ARTESIA with Rule 116 on back side of form

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action Initial Report Final Report **OPERATOR** Contact Tracy Kidd Name of Company Devon Energy 6137 Address P. O. Box 250 Telephone No. 575-513-0628 Artesia, NM 88211 Facility Name Snapping 2 State 4H Facility Type Oil Well Mineral Owner Lease No. Surface Owner APT#30-015-39071 LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County 26S 31E 330 **FSL** 735 East Eddy NATURE OF RELEASE Type of Release SPILL Volume of Release 20bbls of Oil Volume Recovered 10bbls of Oil Source of Release Tank Overflow Date and Hour of Occurrence Date and Hour of Discovery 08/22/12, 08/22/12, 7:30am 7:30am Was Immediate Notice Given? If YES, To Whom? OCD - Mike Bratcher Date and Hour 08/22/12, 8:45am By Whom? Daniel Suniga Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ⊠ No If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* At the Snapping 2 State 4H battery, a miscommunication between two well watchmen led to the overflow of a frac tank, resulting in an oil spill of 20bls. Describe Area Affected and Cleanup Action Taken.* The day well watcher noticed that the well had loaded up and was not producing. He switched all of the production from the equipment to a frac tank in order to release pressure, so the well would began producing. Upon completion of his shift that evening, he notified the night well watcher of the changes. The night well watcher did not understand the instructions received and continued to monitor the production tanks. He was under the impression that his levels in the production tanks at the battery were fine, so he went to sleep. The night watchman woke up in the morning to discover that the frac tank was overflowing. The overflow result in a spill of 15bbls of oil on the location and 5bbls of oil in the pasture off the side of location. A vacuum truck was able to recover 10bbls and return the oil to the oil tank. The Devon PIC has made arrangements to remove the oily dirt and replace it. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Approved by District Supervisioned By Mile Signature: Gracie Bustamante Printed Name: Gracie Bustamante Approval Date SEP 1 0 2012 Title: Adm Field Support **Expiration Date:** Attached | Conditions of Approval:

* Attach Additional Sheets If Necessary

Remediation per OCD Rules &

Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN: