| DATE IN | 8/15/14-SUSPENSE E Brooks 8/17/12 NSL APP NO. PKURIZ33029/12   |
|---------|--|
| <u></u> | ABOVE THIS LINE FOR DIVISION USE ONLY  |
|         | ABOVE THIS LINE FOR DIVISION USE ONLY<br>NEW MEXICO OIL CONSERVATION DIVISION<br>- Engineering Bureau -<br>1220 South St. Francis Drive, Santa Fe, NM 87505<br>Taylor D # 29   |
|         | - Engineering Bureau - $Taulor D # 29$   |
|         | 1220 South St. Francis Drive, Santa Fe, NM 87505   |
|         |  |
|         | ADMINISTRATIVE APPLICATION CHECKLIST   |
| TI      | HIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS<br>WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE  |
| Appli   | cation Acronyms:   |
|         | [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]<br>[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]<br>[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]<br>[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]<br>[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]<br>[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] |
| [1]     | TYPE OF APPLICATION - Check Those Which Apply for [A]  |
|         | [A] Location - Spacing Unit - Simultaneous Dedication  |
|         | $\boxtimes$ NSL $\square$ NSP $\square$ SD   |
|         | Check One Only for [B] or [C]  |
|         | [B] Commingling - Storage - Measurement  |
|         | Check One Only for [B] or [C]<br>[B] Commingling - Storage - Measurement<br>DHC CTB PLC PC OLS OLM   |
|         | [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery   |
|         |  |
|         |  |
|         | [D] Other Specify  |
| [2]     | NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply   |
|         | [A] Working, Royalty or Overriding Royalty Interest Owners   |
|         | [B]  |
| •       | [b] A Offset Operators, Leasenoiders of Surface Owner  |
|         | [C] Application is One Which Requires Published Legal Notice   |
|         | [D] Notification and/or Concurrent Approval by BLM or SLO<br>U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  |
|         |  |
|         | [E] For all of the above, Proof of Notification or Publication is Attached, and/or,  |
|         | [F] Waivers are Attached   |
| [3]     | SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF<br>APPLICATION INDICATED ABOVE.   |
| [4]     | <b>CERTIFICATION:</b> I hereby certify that the information submitted with this application for administrative   |
|         | and in a compare and complete to the base of my linearlades. I also understand thete setting will be taken on the  |

approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

| Kelly J. Holly<br>Print or Type Name | Signature | Permitting Tech   | <u>8-13-12</u> |
|--------------------------------------|-----------|-------------------|----------------|
| (432) 685-4384                       |           | kholly@concho.com |                |

Phone Number

,

<u>kholly@concho.com</u> E-mail Address

# Taylor D #29 Lea County, NM

# COG proposes to drill a <u>VERTICAL</u> SE/4 NE/4, 40 acre spacing Maljamar; Yeso, West oil well TD of approximately 7100'

#### Location:

#### 1650' FNL & 1130' FEL Sec 9, T17S, R32E, Unit H

# This well had to be drilled at a non-standard location due to houses too close to original location.

The plan for this well is to complete it in the Yeso formation. We won't know the exact perfs until we drill & log it, but it will be very similar to the J C Federal #9 (1650' FNL & 1650' FEL, Section 22, T17S, R32E, UL G) which was completed in October 2007.

The J C Federal #9 completion has Yeso perfs from 5478' – 6535', divided into 3 perf/stimulation intervals.

1<sup>st</sup> interval: 5478' – 5840',

acidized w/ 3000 gals,

frac'd w/ 42,294 gals 40# linear gel; 38,096 gal 30# linear gel; 7,382# LiteProp; 22,049# 16/30 white; 21,873# SiberProp resin coated; Flush w/5,292 gal linear gel.

2<sup>nd</sup> interval: 6055' – 6255', acidized w/ 5342 gals, frac'd w/ 50,048# gal gel & 61,612 gals 16/30 sand.

3<sup>rd</sup> interval: 6335' – 6535', acidized w/ 5000 gals, frac'd w/ 49,601# gal gel & 45,586 gals 16/30 sand.

#### Attachment 1

Plat & map

#### Attachment 2

Map & legend of offset wells.

#### Attachment 3

Updated land plat showing COG Operating LLC acreage. The acreage we are encroaching is Units B & G of Section 9.

Offset acreage is owned by Erma Lowe, Maralo and Occidental Permian. Proof of notification to the offset operators is attached.

#### Interests are the same.

COG Operating LLC respectfully requests permission to have this NSL approved.

DISTRICT 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. First SL, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. SL Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

□AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

| API Number    | Pool Code                | Pool Name           |  |  |  |  |
|---------------|--------------------------|---------------------|--|--|--|--|
| 30-025-40569  | 44500                    | Maljamar, Yeso West |  |  |  |  |
| Property Code | J                        | Well Number         |  |  |  |  |
| 37687         | TA                       | 29                  |  |  |  |  |
| OGRID No.     | (                        | Elevation           |  |  |  |  |
| 229137        | COG OPERATING, LLC 4116' |                     |  |  |  |  |
|               | Su                       | urface Location     |  |  |  |  |

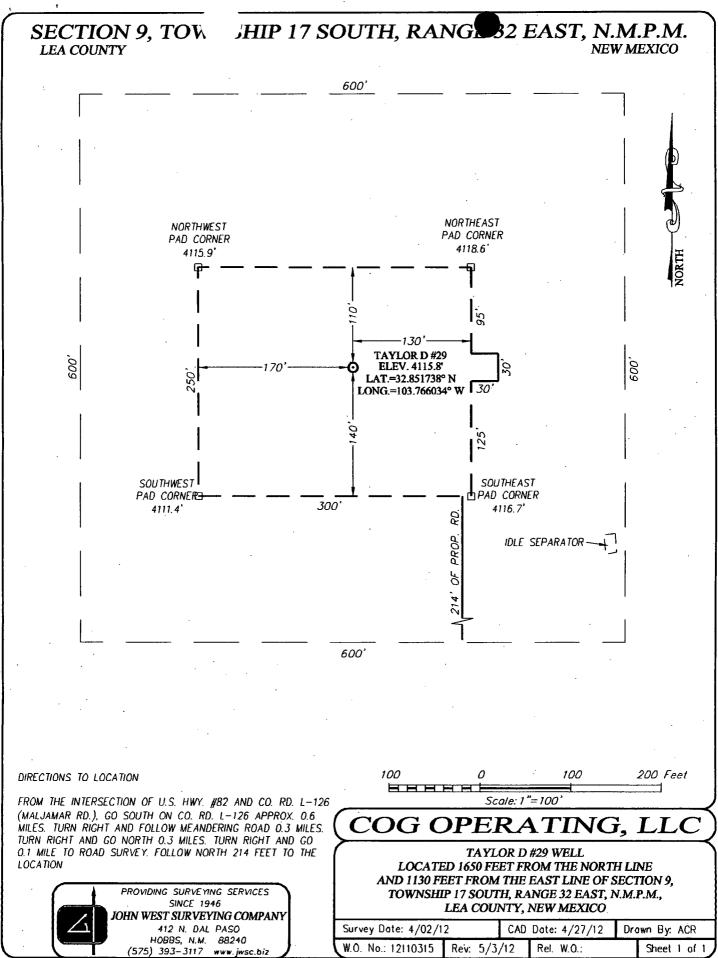
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County | ĺ |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|---|
| Н             | 9       | 17-S     | 32-Е  |         | 1650          | NORTH            | 1130          | EAST           | LEA    |   |

Bottom Hole Location If Different From Surface

| UL or lot No.   | Section  | Township | Range          | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------|----------|----------|----------------|---------|---------------|------------------|---------------|----------------|--------|
|                 |          |          |                |         |               |                  |               |                |        |
| Dedicated Acres | Joint or | Infill C | onsolidation C | ode Ord | er No.        | d                |               | LL             |        |
| 40              |          |          |                |         |               |                  |               |                |        |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

|       |                       |    | 1      | OPERATOR CERTIFICATION  |
|-------|-----------------------|----|--------|---|
|       |                       |    |        | I hereby certify that the information herein is true and<br>complete to the best of my knowledge and belief, and<br>that this organization either owns a working interest or  |
|       |                       |    | -1650' | unleased mineral interest in the land including the<br>proposed bottom hole location or has a right to drill this<br>well at this location pursuant to a contract with an owner<br>of such mineral or working interest, or to a voluntary |
|       |                       |    |        | pooling agreement or a compulsory pooling order<br>heretofore entered by the division.  |
| · · · | GEODETIC COORDINATES  |    |        | VA  |
|       | NAD 27 NME            | ्न | 0      | Signature Date  |
|       | SURFACE LOCATION      |    |        |   |
|       | Y=674041.4 N          | =  |        | Kelly J. Holly  |
|       | X=674215.9 E          |    | L      | Printed Name  |
|       | LAT.=32.851738" N     | -  | F      | kholly@concho.com   |
|       | LONG. = 103.766034° W | ,  |        | E-mail Address  |
|       |                       |    | -+     |   |
|       |                       |    |        | SURVEYOR CERTIFICATION  |
|       |                       |    |        | I hereby certify that the well location shown on this plat  |
|       | ļ                     |    |        | was plotted from field notes of actual surveys made by  |
|       |                       |    |        | me or under my supervision, and that the same is true<br>and correct to the best of my belief.  |
|       | <br>                  |    |        | APRIL 2, 2012   |
|       |                       | ·  |        | Date of Survey  |
|       |                       |    |        | METIC Z   |
|       | · · · ·               |    |        |   |
|       | 1 · 1                 |    |        | Konstalle Just and  |
|       |                       |    |        | Certificate) Winter and Gaty & Endson 12641   |
|       |                       |    | 1      | Certification in SSC Character Section 1201   |
|       |                       |    |        | ACR 5/3/12 JWSC W.O.: 12.11.0315  |



C Anjelico/2012/COG OPERATING, LLC/Wells/12110315

TRAING, LLC (WEIS/12110313

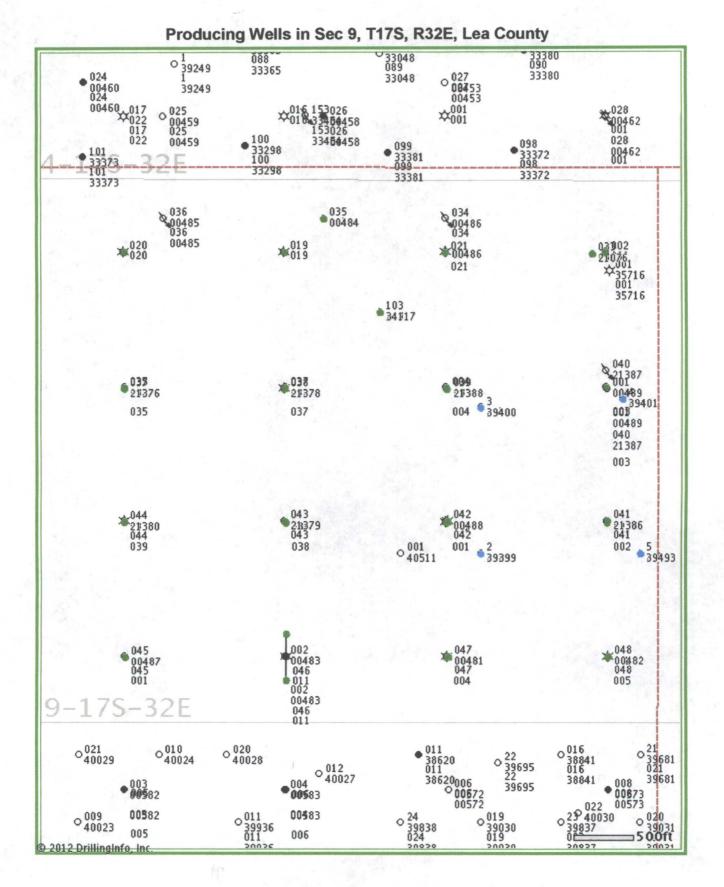
# Producing Wells in Sec 9, T17S, R32E, Lea County

| API#         | Operator         | Lease                     | Well#  | County | Legal                | Total<br>Depth | Weli<br>Type  | Well Status                           | First<br>Prod. | Last<br>Prod. | Avg.<br>(BO/D) |
|--------------|------------------|---------------------------|--------|--------|----------------------|----------------|---------------|---------------------------------------|----------------|---------------|----------------|
|              | WISER OIL CO     | MALJAMAR                  | VVCII# | Jounty | S:9, T:17S,          | Dehui          | iyhe          | TTGII OLALUS                          | P100.          | Piùu.         |                |
| 30-025-21388 | (THE)            | GRAYBURG UNIT             | 039    | LEA    | R:32E                | 4,180          | 0             | Temporarily Abandoned                 | Jan 1967       | Nov 1975      | 0.20           |
|              | CHEVRON U S A    | MALJAMAR                  |        |        | S:9, T:17S,          |                |               | · · · · · · · · · · · · · · · · · · · |                |               |                |
| 30-025-00488 | INC              |                           | 042    | LEA    | R:32E                | 4,122          | G             | Active                                | Jan 1967       | May 1967      | 0.42           |
| 30-025-00484 | WISER OIL CO     | MALJAMAR<br>GRAYBURG UNIT | 035    | LEA    | S:9, T:17S,<br>R:32E | 0              | 0             | Temporarily Abandoned                 | Jan 1967       | Nov 1976      | 0.43           |
| 30-023-00404 | SINCLAIR OIL AND | GIAT DOILO UNIT           | 000    |        | S:9. T:17S.          | Ŭ              |               | Temporany Abandoned                   | Jan 1307       | 1404 1370     | 0.40           |
| 30-025-00000 | GAS CO           | A C TAYLOR ET AL          | 003    | LEA    | R:32E                |                | AP            | Unknown                               | Aug 1965       | Apr 1966      | 0.57           |
| 30-025-00000 | NICHOLS          | TAYLOR                    | 001    | LEA    | S:9, T:17S,<br>R:32E |                | G             | Active                                | May 1960       | Dec 1966      | 0.84           |
| 30-023-00000 | LINN OPERATING.  | MALJAMAR                  |        |        | S:9. T:17S.          |                |               |                                       | Way 1300       | Dec 1300      | 0.04           |
| 30-025-00487 | INC.             | GRAYBURG UNIT             | 045    | LEA    | R:32E                | 0              | 0             | Active                                | Jan 1967       | Mar 2012      | 0.90           |
|              | LINN OPERATING,  | MALJAMAR                  |        |        | S:9, T:17S,          |                |               |                                       |                |               |                |
| 30-025-21379 | INC.             | GRAYBURG UNIT             | 043    | LEA    | R:32E                | 4,116          | 0             | Active                                | Jan 1967       | Mar 2012      | 0.90           |
| 30-025-34117 | LINN OPERATING,  | MALJAMAR<br>GRAYBURG UNIT | 103    | LEA    | S:9, T:17S,<br>R:32E | 4,400          | 0             | Pumping                               | Oct 1997       | Mar 2012      | 0.90           |
|              |                  |                           | 1.     |        | S:9, T:17S.          |                | · · · · · · · |                                       |                |               | 0.00           |
| 30-025-00000 | BOLLER & NICHOLS | ABBIE ILES                | 001    | LEA    | R:32E                |                | 0             | Active .                              | Jan 1945       | Dec 1966      | 1.06           |
| 30-025-00000 | BOLLER NICHOLS   | ILES X FED                | 004    | LEA    | S:9, T:17S,<br>R:32E |                | G             | Active                                | Jan 1960       | Dec 1966      | 1.13           |
| 30-023-00000 | SINCLAIR OIL AND | MALJAMAR                  |        |        | S:9, T:17S,          |                |               |                                       | 5411 1500      | 0001000       | 1.10           |
| 30-025-00000 | GAS CO           | GRAYBURG UNIT             | 046    | LEA    | R:32E                |                | G             | Active                                | Jan 1967       | May 1967      | 1.16           |
| 30-025-21076 | CHEVRON U S A    | MALJAMAR<br>GRAYBURG UNIT | 033    | LEA    | S:9, T:17S,<br>R:32E | 4,040          | 0             | Active                                | Jan 1967       | Jun 1992      | 1.37           |
| 30-025-00482 | CHEVRON U S A    | MALJAMAR<br>GRAYBURG UNIT | 048    | LEA    | S:9, T:17S,<br>R:32E |                | G             | Active                                | Jan 1967       | May 1967      | 1.39           |
|              | CHEVRON U S A    | MALJAMAR                  |        |        | S:9, T:17S,          |                |               |                                       |                |               |                |
| 30-025-21380 |                  | GRAYBURG UNIT             | 044    | LEA    | R:32E                | 4,120          | G             | Active                                | Jan 1967       | May 1967      | 1.74           |
| 30-025-00481 | LINN OPERATING,  | MALJAMAR<br>GRAYBURG UNIT | 047    | LEA    | S:9, T:17S,<br>R:32E | o              | o             | Pumping                               | Jan 1967       | Mar 2012      | 1.84           |
| 30-025-00461 | LINN OPERATING.  | MALJAMAR                  | 04/    | LCA    | S:9, T:17S,          |                | <u> </u>      | Fumping                               | Jan 1907       |               | 1.04           |
| 30-025-21386 | INC.             | GRAYBURG UNIT             | 041    | LEA    | R:32E                | 4,175          | 0             | Pumping                               | Jan 1967       | Mar 2012      | 1.84           |
|              | CHEVRON U S A    | MALJAMAR                  |        |        | S:9, T:17S,          |                |               |                                       |                |               |                |
| 30-025-21376 | INC              | GRAYBURG UNIT             | 037    | LEA    | R:32E                | 4,110          | 0             | Active                                | Jan 1967       | Dec 1969      | 1.94           |
| 30-025-00000 | BOLLER NICHOLS   | ILES FEDERAL              | 011    | LEA    | S:9, T:17S,<br>R:32E |                | G             | Active                                | Jun 1960       | Dec 1966      | 2.00           |
|              | SINCLAIR OIL AND |                           |        |        | S:9, T:17S,          |                |               |                                       |                |               |                |
| 30-025-00000 | GAS CO           | ILES FEDERAL              | 038    | LEA    | R:32E                |                | AP            | Unknown                               | Sep 1965       | Dec 1966      | 3.03           |
| 30-025-00000 | NICHOLS LEONARD  | ILES FEDERAL              | 020    | LEA    | S:9, T:17S,<br>R:32E |                | G             | Active                                | Aug 1961       | Dec 1963      | 3.58           |
| 30-025-21378 | CHEVRON U S A    | MALJAMAR<br>GRAYBURG UNIT | 038    | LEA    | S:9, T:17S,<br>R:32E | 4,150          | G             | Active                                | Jan 1967       | Jun 1967      | 4.23           |
| 30-025-39399 | COG OPERATING    | TAYLOR D                  | 2      | LEA    | S:9, T:17S,<br>R:32E | 7,006          | 0             | Active Permit                         | Oct 2010       | Mar 2012      | 4.23           |
| 30-020-03088 |                  |                           | +      |        | S:9, T:175,          | 1,000          | ·····         |                                       | 00( 2010       |               | 7.20           |

# DI Search Results (Printable Table)

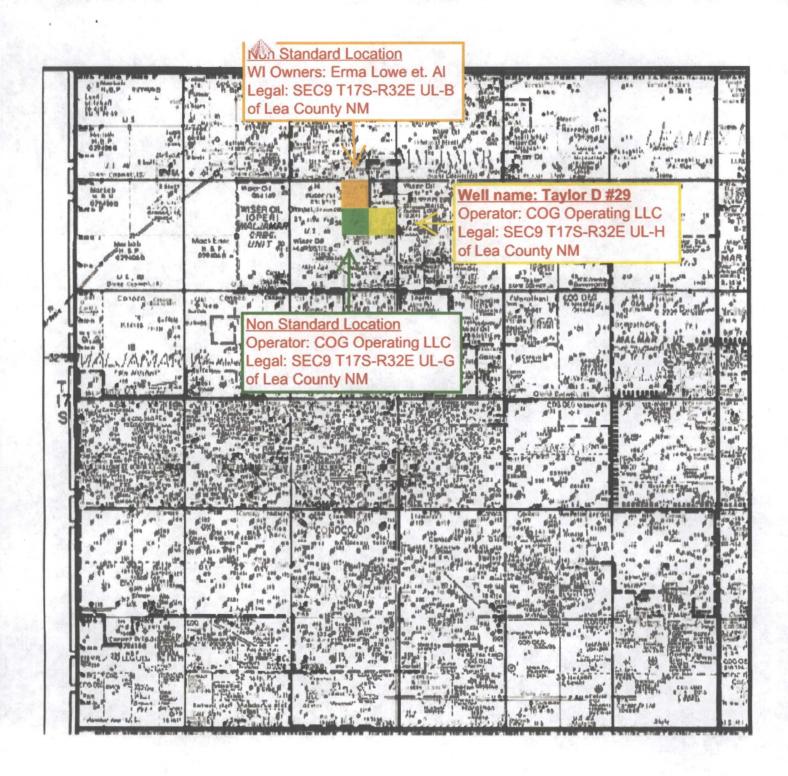
| 30-025-00000 | NICHOLS LEONARD            | ILES FEDERAL     | 021   | LEA | R:32E                |       | G  | Active        | Jan 1962 | Dec 1963 | 5.03  |
|--------------|----------------------------|------------------|-------|-----|----------------------|-------|----|---------------|----------|----------|-------|
| 30-025-00000 | SINCLAIR OIL AND<br>GAS CO | ILES FEDERAL     | 039   | LEA | S:9, T:17S,<br>R:32E |       | AP | Unknown       | Sep 1965 | Dec 1966 | 5.61  |
| 30-025-00000 | SINCLAIR OIL AND<br>GAS CO | ILES FEDERAL     | 035   | LEA | S:9, T:17S,<br>R:32E |       | AP | Unknown       | Jun 1965 | Dec 1966 | 5.84  |
| 30-025-00000 | SINCLAIR OIL AND<br>GAS CO | A C TAYLOR ET AL | 002   | LEA | S:9, T:17S,<br>R:32E |       | AP | Unknown       | Jul 1965 | Dec 1966 | 6.61  |
| 30-025-00000 | BOLLER NICHOLS             | ILES X FED       | 005   | LEA | S:9, T:17S,<br>R:32E |       | G  | Active        | Jan 1960 | Dec 1966 | 6.65  |
| 30-025-00000 | SINCLAIR OIL AND<br>GAS CO | ILES FEDERAL     | 037   | LEA | S:9, T:17S,<br>R:32E |       | AP | Unknown       | Aug 1965 | Dec 1966 | 14.94 |
| 30-025-39401 | COG OPERATING              | TAYLOR D         | 4     | LEA | S:9, T:17S,<br>R:32E | 7,020 | 0  | Active Permit | Dec 2010 | Mar 2012 | 15.84 |
| 30-025-00000 | SINCLAIR OIL AND<br>GAS CO | A C TAYLOR ET AL | . 004 | LEA | S:9, T:17S,<br>R:32E |       | AP | Unknown       | Aug 1965 | Dec 1966 | 22.94 |
| 30-025-39400 | COG OPERATING              | TAYLOR D         | 3     | LEA | S:9, T:17S,<br>R:32E | 7,018 | 0  | Active Permit | Aug 2011 | Mar 2012 | 27.45 |
| 30-025-39493 | COG OPERATING              | TAYLOR D         | 5     | LEA | S:9, T:17S,<br>R:32E | 7,022 | 0  | Active Permit | Mar 2011 | Mar 2012 | 27.45 |
| 30-025-00000 | NICHOLS LEONARD            | ILES FEDERAL     | 019   | LEA | S:9, T:17S,<br>R:32E |       | G  | Active        | Aug 1961 | Dec 1966 | 36.19 |
| 30-025-00000 | SINCLAIR OIL AND<br>GAS CO | A C TAYLOR B     | 002   | LEA | S:9, T:17S,<br>R:32E |       | AP | Unknown       | Jan 1965 | Dec 1966 | 64.55 |

8/2/2012



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http://drillinginfo.com/mapPrint.do?action=submit&ms=zM8PAr71GPmSL4p17F911Q7iH... 8/2/2012



COG OPERATING LLC 550 W. TEXAS, SUITE 100 MIDLAND, TX 79701

August 2, 2012

Maralo, Inc. 5 Post Oak Park Ste 1010 Houston TX, 77027

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104 F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Maljamar; Yeso, West oil well.

## Taylor D #29 Lea County, NM

## Location: 1650' FNL & 1130' FEL Sec 9, T17S, R32E, Unit H

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC

Kelly J. Holly Permitting Tech 432-685-4384 kholly@concho.com August 2, 2012

Erma Lowe, a widow 5 Post Oak Park Ste 1010 Houston TX, 77027

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104 F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Maljamar; Yeso, West oil well.

COG OPERATING LLC 550 W. TEXAS, SUITE 100 MIDLAND, TX 79701

## Taylor D #29 Lea County, NM

## Location: 1650' FNL & 1130' FEL Sec 9, T17S, R32E, Unit H

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC

Kelly J. Holly Permitting Tech 432-685-4384 kholly@concho.com

#### **Kelly Holly**

From: Sent: To: Subject: Kathy Norberg [KNorberg@maralo.com] Wednesday, August 08, 2012 4:02 PM Kelly Holly Taylor D #29, Leo Co., NM

#### Kelly:

I received your letter dated 8/2/12 today regarding a request for unorthodox well location. We sold our offsetting leasehold there to COG in 2004 and own no mineral interests there. The only interest we own in offsetting acreage is an override in the Maljamar 10 Fed. #1 in Section 10. The override is owned by Lowe Royalty Partners, LP. Also, we moved away from that address of Five Post Oak Park, Suite 1010 sometime in the mid 1990's.

1

Kathy Norberg Land Department Lowe Partners, LP Lowe Royalty Partners, LP Maralo, LLC 4400 Post Oak Parkway, Suite 2550 Houston, Texas 77027 phone: 713-622-5420, ext. 207 fax: 713-960-1672 email: <u>kathynorberg@maralo.com</u>

# COG ERATING LLC 550 W. TEXAS, SUITE 100 MIDLAND, TX 79701

#### August 2, 2012

Occidental Permian Limited Partnership P.O. Box 4294 Houston TX 77210-4294

Re: Request for Unorthodox Well Location

#### To Whom It May Concern:

This letter will serve as notice under Rule 104 F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Maljamar; Yeso, West oil well.

#### Taylor D #29 Lea County, NM

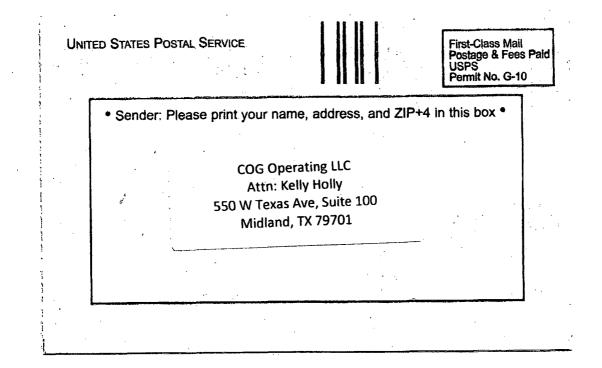
# Location: 1650' FNL & 1130' FEL Sec 9, T17S, R32E, Unit H

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

**COG Operating LLC** 

Kelly J. Holly Permitting Tech 432-685-4384 kholly@concho.com



| SENDER: COMPLETE THIS SECTION   | COMPLETE THIS SECTION ON DELIVERY   |  |  |  |  |
|---|---|--|--|--|--|
| <ul> <li>Complete items 1, 2, and 3. Also complete<br/>item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse<br/>so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece,<br/>or on the front if space permits.</li> <li>Article Addressed to:</li> </ul> | A. Signature<br>A. Signature<br>A. Signature<br>A. Addressee<br>D. Received by ( <i>Printed Name</i> )<br>C. Date of Delivery<br>C. Date of Delivery<br>C. Date of Delivery<br>I Yes<br>If YES, enter delivery address below: |  |  |  |  |
| Occidental Permian Limited Partnership<br>P.O. Box 4294<br>Houston TX 77210-4294  | 3. Service Type   |  |  |  |  |
|   | Registered       Return Receipt for Merchandise         Insured Mail       C.O.D.         Restricted Delivery?       Extra Fee)         Yes   |  |  |  |  |
| 2. Article Number<br>(Transfer from service label) 91.7195  | 1 9991 7030 0513 1419   |  |  |  |  |
| PS Form 3811, February 2004 Domestic Retu   | urn Receipt 102595-02-M-1540  |  |  |  |  |