DATE IN	8/15/14-SUSPENSE E Brooks 8/17/12 NSL APP NO. PKURIZ33029/12
<u></u>	ABOVE THIS LINE FOR DIVISION USE ONLY
	ABOVE THIS LINE FOR DIVISION USE ONLY NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 Taylor D # 29
	- Engineering Bureau - $Taulor D # 29$
	1220 South St. Francis Drive, Santa Fe, NM 87505
	ADMINISTRATIVE APPLICATION CHECKLIST
TI	HIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Appli	cation Acronyms:
	[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF APPLICATION - Check Those Which Apply for [A]
	[A] Location - Spacing Unit - Simultaneous Dedication
	$\boxtimes$ NSL $\square$ NSP $\square$ SD
	Check One Only for [B] or [C]
	[B] Commingling - Storage - Measurement
	Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D] Other Specify
[2]	NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply
	[A] Working, Royalty or Overriding Royalty Interest Owners
	[B]
•	[b] A Offset Operators, Leasenoiders of Surface Owner
	[C] Application is One Which Requires Published Legal Notice
	[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E] For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F] Waivers are Attached
[3]	SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.
[4]	<b>CERTIFICATION:</b> I hereby certify that the information submitted with this application for administrative
	and in a compare and complete to the base of my linearlades. I also understand thete setting will be taken on the

approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kelly J. Holly Print or Type Name	Signature	Permitting Tech	<u>8-13-12</u>
(432) 685-4384		kholly@concho.com	

Phone Number

,

<u>kholly@concho.com</u> E-mail Address

# Taylor D #29 Lea County, NM

# COG proposes to drill a <u>VERTICAL</u> SE/4 NE/4, 40 acre spacing Maljamar; Yeso, West oil well TD of approximately 7100'

#### Location:

#### 1650' FNL & 1130' FEL Sec 9, T17S, R32E, Unit H

# This well had to be drilled at a non-standard location due to houses too close to original location.

The plan for this well is to complete it in the Yeso formation. We won't know the exact perfs until we drill & log it, but it will be very similar to the J C Federal #9 (1650' FNL & 1650' FEL, Section 22, T17S, R32E, UL G) which was completed in October 2007.

The J C Federal #9 completion has Yeso perfs from 5478' – 6535', divided into 3 perf/stimulation intervals.

1<sup>st</sup> interval: 5478' – 5840',

acidized w/ 3000 gals,

frac'd w/ 42,294 gals 40# linear gel; 38,096 gal 30# linear gel; 7,382# LiteProp; 22,049# 16/30 white; 21,873# SiberProp resin coated; Flush w/5,292 gal linear gel.

2<sup>nd</sup> interval: 6055' – 6255', acidized w/ 5342 gals, frac'd w/ 50,048# gal gel & 61,612 gals 16/30 sand.

3<sup>rd</sup> interval: 6335' – 6535', acidized w/ 5000 gals, frac'd w/ 49,601# gal gel & 45,586 gals 16/30 sand.

#### Attachment 1

Plat & map

#### Attachment 2

Map & legend of offset wells.

#### Attachment 3

Updated land plat showing COG Operating LLC acreage. The acreage we are encroaching is Units B & G of Section 9.

Offset acreage is owned by Erma Lowe, Maralo and Occidental Permian. Proof of notification to the offset operators is attached.

#### Interests are the same.

COG Operating LLC respectfully requests permission to have this NSL approved.

DISTRICT 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. First SL, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. SL Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

□AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name				
30-025-40569	44500	Maljamar, Yeso West				
Property Code	J	Well Number				
37687	TA	29				
OGRID No.	(	Elevation				
229137	COG OPERATING, LLC 4116'					
	Su	urface Location				

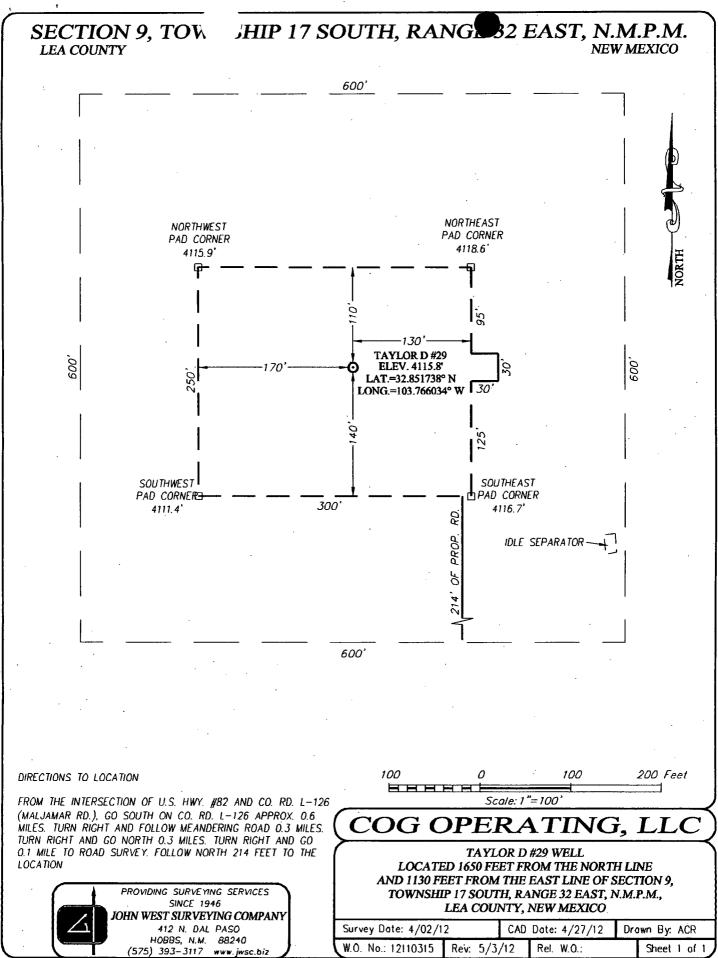
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	ĺ
Н	9	17-S	32-Е		1650	NORTH	1130	EAST	LEA	

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill C	onsolidation C	ode Ord	er No.	d		LL	
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			1	OPERATOR CERTIFICATION
				I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or
			-1650'	unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary
				pooling agreement or a compulsory pooling order heretofore entered by the division.
· · ·	GEODETIC COORDINATES			VA
	NAD 27 NME	्न	0	Signature Date
	SURFACE LOCATION			
	Y=674041.4 N	=		Kelly J. Holly
	X=674215.9 E		L	Printed Name
	LAT.=32.851738" N	-	F	kholly@concho.com
	LONG. = 103.766034° W	,		E-mail Address
			-+	
				SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat
	ļ			was plotted from field notes of actual surveys made by
				me or under my supervision, and that the same is true and correct to the best of my belief.
	 			APRIL 2, 2012
		·		Date of Survey
				METIC Z
	· · · ·			
	1 · 1			Konstalle Just and
				Certificate) Winter and Gaty & Endson 12641
			1	Certification in SSC Character Section 1201
				ACR 5/3/12 JWSC W.O.: 12.11.0315



C Anjelico/2012/COG OPERATING, LLC/Wells/12110315

TRAING, LLC (WEIS/12110313

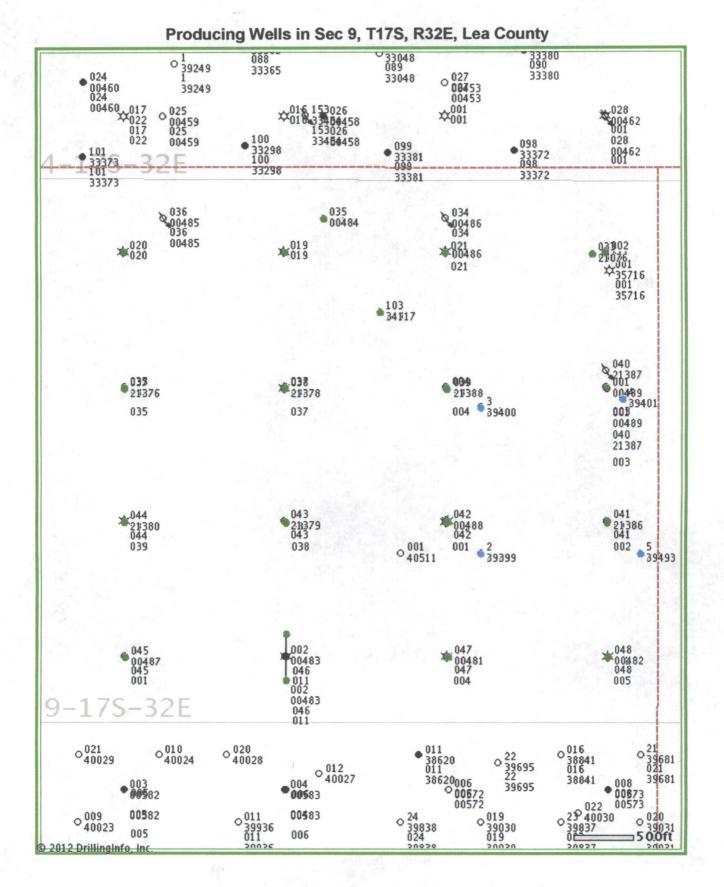
# Producing Wells in Sec 9, T17S, R32E, Lea County

API#	Operator	Lease	Well#	County	Legal	Total Depth	Weli Type	Well Status	First Prod.	Last Prod.	Avg. (BO/D)
	WISER OIL CO	MALJAMAR	VVCII#	Jounty	S:9, T:17S,	Dehui	iyhe	TTGII OLALUS	P100.	Piùu.	
30-025-21388	(THE)	GRAYBURG UNIT	039	LEA	R:32E	4,180	0	Temporarily Abandoned	Jan 1967	Nov 1975	0.20
	CHEVRON U S A	MALJAMAR			S:9, T:17S,			· · · · · · · · · · · · · · · · · · ·			
30-025-00488	INC		042	LEA	R:32E	4,122	G	Active	Jan 1967	May 1967	0.42
30-025-00484	WISER OIL CO	MALJAMAR GRAYBURG UNIT	035	LEA	S:9, T:17S, R:32E	0	0	Temporarily Abandoned	Jan 1967	Nov 1976	0.43
30-023-00404	SINCLAIR OIL AND	GIAT DOILO UNIT	000		S:9. T:17S.	Ŭ		Temporany Abandoned	Jan 1307	1404 1370	0.40
30-025-00000	GAS CO	A C TAYLOR ET AL	003	LEA	R:32E		AP	Unknown	Aug 1965	Apr 1966	0.57
30-025-00000	NICHOLS	TAYLOR	001	LEA	S:9, T:17S, R:32E		G	Active	May 1960	Dec 1966	0.84
30-023-00000	LINN OPERATING.	MALJAMAR			S:9. T:17S.				Way 1300	Dec 1300	0.04
30-025-00487	INC.	GRAYBURG UNIT	045	LEA	R:32E	0	0	Active	Jan 1967	Mar 2012	0.90
	LINN OPERATING,	MALJAMAR			S:9, T:17S,						
30-025-21379	INC.	GRAYBURG UNIT	043	LEA	R:32E	4,116	0	Active	Jan 1967	Mar 2012	0.90
30-025-34117	LINN OPERATING,	MALJAMAR GRAYBURG UNIT	103	LEA	S:9, T:17S, R:32E	4,400	0	Pumping	Oct 1997	Mar 2012	0.90
			1.		S:9, T:17S.		· · · · · · ·				0.00
30-025-00000	BOLLER & NICHOLS	ABBIE ILES	001	LEA	R:32E		0	Active .	Jan 1945	Dec 1966	1.06
30-025-00000	BOLLER NICHOLS	ILES X FED	004	LEA	S:9, T:17S, R:32E		G	Active	Jan 1960	Dec 1966	1.13
30-023-00000	SINCLAIR OIL AND	MALJAMAR			S:9, T:17S,				5411 1500	0001000	1.10
30-025-00000	GAS CO	GRAYBURG UNIT	046	LEA	R:32E		G	Active	Jan 1967	May 1967	1.16
30-025-21076	CHEVRON U S A	MALJAMAR GRAYBURG UNIT	033	LEA	S:9, T:17S, R:32E	4,040	0	Active	Jan 1967	Jun 1992	1.37
30-025-00482	CHEVRON U S A	MALJAMAR GRAYBURG UNIT	048	LEA	S:9, T:17S, R:32E		G	Active	Jan 1967	May 1967	1.39
	CHEVRON U S A	MALJAMAR			S:9, T:17S,						
30-025-21380		GRAYBURG UNIT	044	LEA	R:32E	4,120	G	Active	Jan 1967	May 1967	1.74
30-025-00481	LINN OPERATING,	MALJAMAR GRAYBURG UNIT	047	LEA	S:9, T:17S, R:32E	o	o	Pumping	Jan 1967	Mar 2012	1.84
30-025-00461	LINN OPERATING.	MALJAMAR	04/	LCA	S:9, T:17S,		<u> </u>	Fumping	Jan 1907		1.04
30-025-21386	INC.	GRAYBURG UNIT	041	LEA	R:32E	4,175	0	Pumping	Jan 1967	Mar 2012	1.84
	CHEVRON U S A	MALJAMAR			S:9, T:17S,						
30-025-21376	INC	GRAYBURG UNIT	037	LEA	R:32E	4,110	0	Active	Jan 1967	Dec 1969	1.94
30-025-00000	BOLLER NICHOLS	ILES FEDERAL	011	LEA	S:9, T:17S, R:32E		G	Active	Jun 1960	Dec 1966	2.00
	SINCLAIR OIL AND				S:9, T:17S,						
30-025-00000	GAS CO	ILES FEDERAL	038	LEA	R:32E		AP	Unknown	Sep 1965	Dec 1966	3.03
30-025-00000	NICHOLS LEONARD	ILES FEDERAL	020	LEA	S:9, T:17S, R:32E		G	Active	Aug 1961	Dec 1963	3.58
30-025-21378	CHEVRON U S A	MALJAMAR GRAYBURG UNIT	038	LEA	S:9, T:17S, R:32E	4,150	G	Active	Jan 1967	Jun 1967	4.23
30-025-39399	COG OPERATING	TAYLOR D	2	LEA	S:9, T:17S, R:32E	7,006	0	Active Permit	Oct 2010	Mar 2012	4.23
30-020-03088			+		S:9, T:175,	1,000	·····		00( 2010		7.20

# DI Search Results (Printable Table)

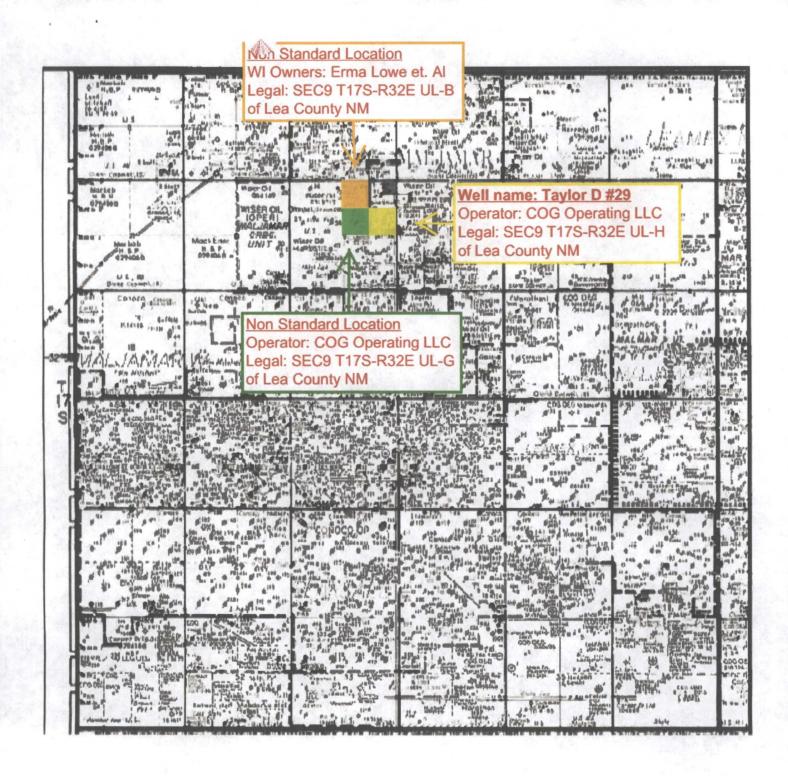
30-025-00000	NICHOLS LEONARD	ILES FEDERAL	021	LEA	R:32E		G	Active	Jan 1962	Dec 1963	5.03
30-025-00000	SINCLAIR OIL AND GAS CO	ILES FEDERAL	039	LEA	S:9, T:17S, R:32E		AP	Unknown	Sep 1965	Dec 1966	5.61
30-025-00000	SINCLAIR OIL AND GAS CO	ILES FEDERAL	035	LEA	S:9, T:17S, R:32E		AP	Unknown	Jun 1965	Dec 1966	5.84
30-025-00000	SINCLAIR OIL AND GAS CO	A C TAYLOR ET AL	002	LEA	S:9, T:17S, R:32E		AP	Unknown	Jul 1965	Dec 1966	6.61
30-025-00000	BOLLER NICHOLS	ILES X FED	005	LEA	S:9, T:17S, R:32E		G	Active	Jan 1960	Dec 1966	6.65
30-025-00000	SINCLAIR OIL AND GAS CO	ILES FEDERAL	037	LEA	S:9, T:17S, R:32E		AP	Unknown	Aug 1965	Dec 1966	14.94
30-025-39401	COG OPERATING	TAYLOR D	4	LEA	S:9, T:17S, R:32E	7,020	0	Active Permit	Dec 2010	Mar 2012	15.84
30-025-00000	SINCLAIR OIL AND GAS CO	A C TAYLOR ET AL	. 004	LEA	S:9, T:17S, R:32E		AP	Unknown	Aug 1965	Dec 1966	22.94
30-025-39400	COG OPERATING	TAYLOR D	3	LEA	S:9, T:17S, R:32E	7,018	0	Active Permit	Aug 2011	Mar 2012	27.45
30-025-39493	COG OPERATING	TAYLOR D	5	LEA	S:9, T:17S, R:32E	7,022	0	Active Permit	Mar 2011	Mar 2012	27.45
30-025-00000	NICHOLS LEONARD	ILES FEDERAL	019	LEA	S:9, T:17S, R:32E		G	Active	Aug 1961	Dec 1966	36.19
30-025-00000	SINCLAIR OIL AND GAS CO	A C TAYLOR B	002	LEA	S:9, T:17S, R:32E		AP	Unknown	Jan 1965	Dec 1966	64.55

8/2/2012



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http://drillinginfo.com/mapPrint.do?action=submit&ms=zM8PAr71GPmSL4p17F911Q7iH... 8/2/2012



COG OPERATING LLC 550 W. TEXAS, SUITE 100 MIDLAND, TX 79701

August 2, 2012

Maralo, Inc. 5 Post Oak Park Ste 1010 Houston TX, 77027

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104 F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Maljamar; Yeso, West oil well.

## Taylor D #29 Lea County, NM

## Location: 1650' FNL & 1130' FEL Sec 9, T17S, R32E, Unit H

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC

Kelly J. Holly Permitting Tech 432-685-4384 kholly@concho.com August 2, 2012

Erma Lowe, a widow 5 Post Oak Park Ste 1010 Houston TX, 77027

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104 F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Maljamar; Yeso, West oil well.

COG OPERATING LLC 550 W. TEXAS, SUITE 100 MIDLAND, TX 79701

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Sincerely,

COG Operating LLC

Kelly J. Holly Permitting Tech 432-685-4384 kholly@concho.com

#### **Kelly Holly**

From: Sent: To: Subject: Kathy Norberg [KNorberg@maralo.com] Wednesday, August 08, 2012 4:02 PM Kelly Holly Taylor D #29, Leo Co., NM

#### Kelly:

I received your letter dated 8/2/12 today regarding a request for unorthodox well location. We sold our offsetting leasehold there to COG in 2004 and own no mineral interests there. The only interest we own in offsetting acreage is an override in the Maljamar 10 Fed. #1 in Section 10. The override is owned by Lowe Royalty Partners, LP. Also, we moved away from that address of Five Post Oak Park, Suite 1010 sometime in the mid 1990's.

1

Kathy Norberg Land Department Lowe Partners, LP Lowe Royalty Partners, LP Maralo, LLC 4400 Post Oak Parkway, Suite 2550 Houston, Texas 77027 phone: 713-622-5420, ext. 207 fax: 713-960-1672 email: <u>kathynorberg@maralo.com</u>

# COG ERATING LLC 550 W. TEXAS, SUITE 100 MIDLAND, TX 79701

#### August 2, 2012

Occidental Permian Limited Partnership P.O. Box 4294 Houston TX 77210-4294

Re: Request for Unorthodox Well Location

#### To Whom It May Concern:

This letter will serve as notice under Rule 104 F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Maljamar; Yeso, West oil well.

#### Taylor D #29 Lea County, NM

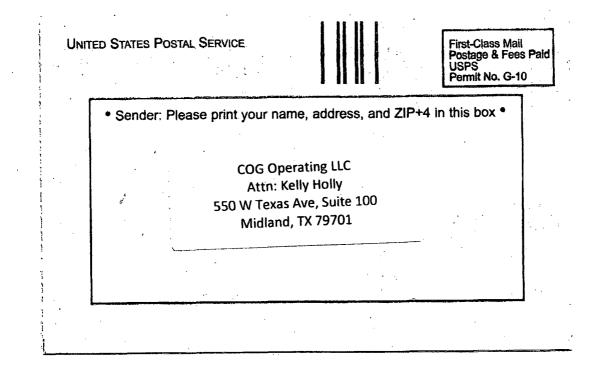
# Location: 1650' FNL & 1130' FEL Sec 9, T17S, R32E, Unit H

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

**COG Operating LLC** 

Kelly J. Holly Permitting Tech 432-685-4384 kholly@concho.com



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY				
<ul> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>Article Addressed to:</li> </ul>	A. Signature A. Signature A. Signature A. Addressee D. Received by ( <i>Printed Name</i> ) C. Date of Delivery C. Date of Delivery C. Date of Delivery I Yes If YES, enter delivery address below:				
Occidental Permian Limited Partnership P.O. Box 4294 Houston TX 77210-4294	3. Service Type				
	Registered       Return Receipt for Merchandise         Insured Mail       C.O.D.         Restricted Delivery?       Extra Fee)         Yes				
2. Article Number (Transfer from service label) 91.7195	1 9991 7030 0513 1419				
PS Form 3811, February 2004 Domestic Retu	urn Receipt 102595-02-M-1540				