) DATE IN	3 \$ 9 9 V SUSPEN	ISE ENGINEER W JOULS LOGGED IN 8 10/12 TYPE DHC APP NO. PUNK 12223458/64
		ABOVE THIS LINE FOR DIVISION USE ONLY HEAS CHEWRON Midcontinent LP
		NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 Rincon Unit # 108E
		ADMINISTRATIVE APPLICATION CHECKLIST
т	THIS CHECKLIST IS M	IANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Appli	[DHC-Dow [PC-Po	19: ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] mhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] pol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] Ilified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AI [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Checl [B]	Cone Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
[2]	NOTIFICAT [A]	TON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	· [E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.

CERTIFICATION: I hereby certify that the information submitted with this application for administrative [4] approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kayfford Signature Ray Hosford Print of Type Name

NM Production Jean Lead 8/7/12 Title Date <u>ray.hosford@chevron.com</u> e-mail Address

District I

District II 1411 W. Grand A NM 88280

District III os Road, Arter, NM 87410 1000 Rio Br.

District IV

Operator

Lease

1220 S. St. Francis Dr., Santa Fc, NAL X7505

Chevron Midcontinent, L.P.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION FOR DOWNHOLE COMMINGLING

APPLICATION TYPE _X_Single Well Establish Pre-Approved Pools EXISTING WELLBORE _X_ Yes __No

County

D¥ Rio Arriba

RINCON T27N 108 E 0 19 R06W Unit Letter-Section-Township-Range Well No.

OGRID No. 241333 Property Code 302737 API No. 30-039-25222 Lease Type: X Federal _State ____ Fee

Address

_Attn: Regulatory Specialist ____332 Road 3100, Aztec, NM 87410

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE	
Pool Name	Otero Chacra	Blanco Mesaverde	Basin Dakota	
Pool Code	82329	48450	71599	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)				
Method of Production (Flowing or Artificial Lift)				
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	-275 psi	Not required as within 150% ~300 psi	-290 psi	
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1141 (DHC 584)	-1269 offset	1141 (DHC 584)	
Producing, Shut-In or New Zone	Producing	New Zone	Producing	
Date and Oil/Gas/Water Rates of Last Production. (Note: For per Kones with no production history. applicant shall be required to attach production estimates and supporting data)	Date: spud 10/1992 Rates: 0 BO/ 3 MCF / 0 BW	Date: est. recompleted 11/2012 Est. Rates: 0.5 BO / 120 MCF / 0.5 BW	Date: spud 10/1992 Rates: 0.1 BO/ 65 MCF / 0.1BW	
Fixed Allocation Percentage (Note: If allocation is based upon something other than current of past production, supporting data or explanation will be required.)	Oil Gas 0 % 1 %	Oil Gas 83 % 64 %	Oil Gas 17 % 35 %	

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes Yes	_X	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes_	_x	No
Will commingling decrease the value of production?	Yes_		No_X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes_	_x	No
NMOCD Reference Case No. applicable to this well:			
Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication.			

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATUREINTELINCOMING DATE	SIGNATURE Sphil E Pehl	TITLE	Regulatory Specialist	DATE 10/15/12
-----------------------------	------------------------	-------	-----------------------	---------------

TYPE OR PRINT NAME April E. Pohl _____ TELEPHONE NO. (_______) 333-1941

E-MAIL ADDRESS April.Pohl@chevron.com



April E. Pohl Regulatory Specialist Midcontinent Business Unit Chevron North America Exploration and Production Company (A Chevron U.S.A. Inc. Division) 332 Road 3100 Aztec, New Mexico 87410 Tel: 505-333-1941 Fax: 505-334-7134 April.Pohl@chevron.com

VIA CERTFIED MAIL

August 7, 2012

Richard Ezeanyim Engineering and Geological Services Bureau New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

RE: DOWNHOLE COMMINGLE REQUEST FOR TRI-MINGLE AT RINCON #108E

API 30-039-25222

Dear Mr. Ezeanyim,

This letter serves as notification of application of a downhole commingle (DHC) for a proposed tri-mingle at the Rincon #108E (UL O, Sec 19, Twnshp 27N, Rng 6W, Rio Arriba County, New Mexico). The Rincon #108E currently is being produced under Down Hole Commingle (DHC)584. Chevron proposes to add another zone.

The listed well is on a lease operated by Chevron Midcontinent L.P. The project is anticipated to occur and be completed during October, 2012.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact me at (505) 333-1941.

Respectfully submitted,

pril & Pohl

April E. Pohl Regulatory Specialist Midcontinent Business Unit 32 Road 3100 Aztec, New Mexico 87410

Attachments:

Copy of 3160-5 Sundry Notice of Intent
 C107-A DHC application
 Three C102 plats of well acreage and dedication for each zone.
 Production reports for the two currently producing zones.
 Proposed recompletion wellbore schematic
 Closed Loop System Permit approved 6/22/12



April E. Pohl Regulatory Specialist Midcontinent Business Unit Chevron North America Exploration and Production Company (A Chevron U.S.A. Inc. Division) 332 Road 3100 Aztec, New Mexico 87410 Tel: 505-333-1941 Fax: 505-334-7134 April.Pohl@chevron.com

VIA HAND DELIVERY

August 7, 2012

James Lovato Bureau of Land Management 6251 College Blvd, Ste A Farmington, New Mexico 87402

RE: DOWNHOLE COMMINGLE REQUEST FOR TRI-MINGLE AT RINCON #108E

API 30-039-25222

Dear Mr. Lovato,

This letter serves as notification of application of a downhole commingle (DHC) for a proposed tri-mingle at the Rincon #108E (UL O, Sec 19, Twnshp 27N, Rng 6W, Rio Arriba County, New Mexico). The Rincon #108E currently is being produced under Down Hole Commingle (DHC)584. Chevron proposes to add another zone.

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Respectfully submitted,

April & Pohl

April E. Pohl Regulatory Specialist Midcontinent Business Unit 32 Road 3100 Aztec, New Mexico 87410

RECEIVED

AUG 07 2012

Farmington Field Office Bureau of Land Managemen.

Attachments:3160-5 Sundry Notice of Intent
C107-A DHC application
Three C102 plats of well acreage and dedication for each zone.
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Proposed recompletion wellbore schematic
Closed Loop System Permit approved 6/22/12

1						
	UNITED STATES PARTMENT OF THE INT REAU OF LAND MANAG		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014 5. Lease Serial No. NMNM78406D/NMSF079366			
Do not use this	NOTICES AND REPORT form for proposals to a Use Form 3160-3 (APD	Irill or to re-enter ar	6. If Indian	a, Allottee or Tribe Name		
	IT IN TRIPLICATE – Other inst	ructions on page 2.	7. If Unit of	f CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas	Well 🔲 Other		8. Well Nar Rincon #1			
2. Name of Operator Chevron Midcontinent			9. API Wel 30-039-25	II No. 5222		
3a. Address ATTN: Regulatory Specialist 332 Road 3100 Aztec New Mexico 87410	50	Phone No. (include area co 5-333-1941		nd Pool or Exploratory Area kota / Otero Chacra		
4. Location of Well (<i>Footage, Sec., T.</i> 1180 FSL 1805 FEL 19-27N-06W	,R.,M., or Survey Description)		11. County Rio Arriba	or Parish, State		
	CK THE APPROPRIATE BOX(E					
TYPE OF SUBMISSION			PE OF ACTION			
Notice of Intent	Acidize	Deepen Fracture Treat	Production (Start/ Reclamation Recomplete	<pre>/Resume) Water Shut-Off Well Integrity Other Apply for second</pre>		
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Aban			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	third zone		
Down Hole Commingle (DHC) 584	notification regarding the application			08E. Currently this well produces under date. Please see attached copy with		
Once the DHC is granted another 3	3160-5 Notice of Intent shall be	filed prior to beginning th	e project, which is sche	eduled to begin in October 2012.		
				ECEIVED		
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Ty	ped)		AUG-07-2012		
April E. Pohl	E. Pohl	Title Regulat		mington Field Office Tof Land Managemen,		
Signature		Date 8/7	2012	· · · · ·		
	THIS SPACE FC	R FEDERAL OR ST	ATE OFFICE US	E		
Approved by Conditions of approval, if any, are attach that the applicant holds legal or equitable entitle the applicant to conduct operation	title to those rights in the subject least thereon.	ase which would Office		Date		
fictitious or fraudulent statements or rep				y department or agency of the United States any fa		

(Instructions			21
(Instructions	on	page	2)

Rincon 108E Supplemental Data for C-107A

Well History

This well was drilled in 1992 and completed in the Dakota and Chacra formations. Chevron Midcontinent, L.P proposes to add a Mesaverde completion and seeks approval to downhole tri-mingle with the Dakota and Chacra. On current spacing and with the economic limitations in drilling a stand-alone Mesaverde well, this is the most economic method of capturing the Mesaverde reserves. By running artificial lift (plunger lifted) will prevent downhole problems between these three zones.

Production History

The current production is 65 mcfd from the Dakota with very little oil and water and 3 mcfd from the Chacra without any fluid. Cumulatively, these two zones produce 68 mcfd and less than 0.3 bbl/day of fluids. An estimated stabilize rate for the Mesaverde completion is 120 mcfd and 0.5 bopd. This estimate is based on IP's, stabilized rates and current production from 9 latest MV completions in Rincon area. See attached graphs and table for supporting data.

Allocation of Production

Chevron Midcontinent, L.P proposes to use an allocation based on the subtraction method. A baseline of production and decline will be established from the existing production data. The incremental production added after the Mesaverde completion will be used to determine an appropriate allocation factor for the new zone. See the attached historical production curves for the existing Dakota and Chacra producing zones.

Working Interest and Royalty

Chevron Midcontinent, L.P own 76.82% working interest in all formations in this area including Gallup and Dakota. There is no uncommon interest case for these two zones.

Overall, the approval of this downhole tri-mingle with plunger lift will ensure the best way to recover marginal remaining reserves in the life of the Rincon 108E well. By doing so, this would protect the correlative rights and eliminate waste.

District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico	Form C-102
Phone: (575) 393-6161 Fax: (575) 393-0720 District II	Energy, Minerals & Natural Resources Department	Revised August 1, 2011
811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720	OIL CONSERVATION DIVISION	Submit one copy to appropriate
District III 1000 Rio Brazos Road, Aztec, NM 87410	1220 South St. Francis Dr.	District Office
Phone: (505) 334-6178 Fax: (505) 334-6170 District IV	Santa Fe, NM 87505	AMENDED REPORT
1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462		

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		W	ELL LO	CATIO	N AND ACR	EAGE DEDIC	ATION PLA	T		
¹ API Number 30 · 039 - 25222 484					³ Pool Name Blanco Mesa verde					
⁴ Property Code 302737 Runcin					⁵ Property N	Vame				Well Number 108E
Ogrid No. 241333 Chevron Midcontinent L.P.								[°] Elevation 6560 [′]		
					Surface I	Location				
UL or lot no. Ø	Section 19	Township 27N	Range &W	Lot Idn	Feet from the $l(\delta)$	North/South line FSL	Feet from the 180 5	East FEL	/West line	RIO Arriba
	" Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County
¹² Dedicated Acres	i ³ Joint o	r Infill ¹⁴ Co	onsolidation (Code ¹⁵ Or	der No.	··· I	1			L

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	NESAUE	ede E/2	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete
			to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including
			the proposed bottom hole location or has a right to drill this well at this
	<i>2</i>		location pursuant to a contract with an owner of such a mineral or working
			interest, or to a voluntary pooling agreement or a compulsory pooling
, ,			order heretofore entered by the division.
			James D. Micikas Printed Name <u>E-mail Address</u>
			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this
			plat was plotted from field notes of actual surveys
			made by me or under my supervision, and that the
			same is true and correct to the best of my belief.
			Date of Survey
	Q	1805'	Signature and Seal of Professional Surveyor.
	1180		
	Y		Certificate Number

State of New Mexico Energy, Minerals and Natural Resources Department **OIL CONSERVATION DIVISION** P.O. Box 2088 Holds, 104 88240 Santa Fe, New Mexico 87504-2088 DD, Annels, NOA \$8210 WELL LOCATION AND ACREAGE DEDICATION PLAT NOS RA, AMOS, NM. 87410 All Distances must be from the outer boundaries of the section 1 4364 Well No. RINCON 108 E UNOCAL 1551 Township Range County 27 6 West ... 19 North Rio Arriba δ NMPM Actual Footage Location of Welt: hat from the SOULIS Producing Formation 1180 1805 East fed from the line line and Dedicated Acreage: Pool 100 1 100 160/320 6560 Chacra / Dakota Otero Chacra / Basin Dakota 1. Outline the screage dedicated to the subject well by colored pencil or hachure marks on the plat below. no one issue is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). Mann B the fast the lass of different ownership is dedicated to the well, have the interest of all owners been our solidated by communitization. ¥. -i-i-L force-sociae, etc.? No If answer is "yes" type of consolidation <u>Unitization</u> A KI LY M £. W & "10" ۱. n if pur any the will be sedered to the well until all intervate have been consolidated (by communitization, unitization, forced-pooling, or otherwise) I a non-standard unit, eliminating such intervat, has been approved by the Division. ay. N82-77'L **OPERATOR CERTIFICATION** 26120.86 26 20.86 I hereby certify that the information DAKOTA . d harein in true and complete to the Jodge and belief. Sun of my soft Sign S ۱'n ŕ -----Ö i, Printed Name $\overline{\mathbf{x}}$ X 159. 184 Ac. + 157. 190 AL. W.L. Irwia J z Position 2 District Petraleum Ag. Company \square Union Oil-Company of Cal Date Ī 11/19/92 30.04 SURVEYOR CERTIFICATION 1.72 11 OU F I hereby certify that the well location sho CHACRA on this plat was plotted from field notes of actual surveys made by me or under my that 14 mornisan. correct to the best of my knowledge pas n belief. 13.9 12 Due ŝ Ć 159.69 Act 157, 96 Ac. 1 1805 4 Sign 3 • Profe 8 ROFESSMUL Cecil Certificate No. 12.71 26 122.84 181

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DISTRICT CO. Admin. N	C): DA \$8210				U	IL CON	N. DIV./
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Create date: Jul 24, 2012 Graph Template: Daily production Template

Offset Mesaverde Well Production - justification for Rincon 108E Mesaverde recompletion.

Well #	ΑΡΙ	Spud	Mesaverde IP (mcfd)	Mesaverde Stablize Rate (mcfd)	Current Mesaverde Rate (mcfd)
Rincon 404	300392770600	1/6/2008	300	200	80
Rincon 405	300392766800	9/18/2007	210	200	70
Rincon 407	300392774200	9/2/2007	300	160	80
Rincon 408	300392779600	10/15/2007	400	200	75
Rincon 412	300392780300	10/31/2007	300	120	50
Rincon 413	300392782400	12/5/2007	300	210	90
Rincon 419	300392779700	10/1/2007	120	80	40
Rincon 503	300392969100	11/17/2007	220	120	50
Rincon 505	300392965000	12/21/2007	280	150	50
	Average		270	160	65

Mesaverde production history on Rincon 404:





Mesaverde production history on Rincon 407:











Mesaverde production history on Rincon 419:









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Form 3160-5 (March 2012)	UNITED STATES DEPARTMENT OF THE INTERIO		IO NO	RM APPROVED MB No. 1004-0137 ires: October 31, 2014	
BI	JREAU OF LAND MANAGEMEN		5. Lease Serial No. NMNM78406D/NMSF	079366	
Do not use thi	(NOTICES AND REPORTS ON is form for proposals to drill or I. Use Form 3160-3 (APD) for s	6. If Indian, Allottee or '	Fribe Name		
	MIT IN TRIPLICATE – Other instructions	s on page 2.		7. If Unit of CA/Agreen	nent, Name and/or No.
1. Type of Well Oil Well Ga	as Well Dther			8. Well Name and No. Rincon #108E	
2. Name of Operator Chevron Midcontinent	····			9. API Well No. 30-039-25222	
3a. Address	3b. Phone 1	No. (include area code)		10. Field and Pool or Ex	ploratory Area
ATTN: Regulatory Specialist 332 Road 3100 Aztec New Mexico 87410	505-333-1	941		Basin Dakota / Otero	Chacra
4. Location of Well <i>(Footage, Sec.,</i> 1180 FSL 1805 FEL 19-27N-06W	T.,R.,M., or Survey Description)			11. County or Parish, St Rio Arriba	ate
	HECK THE APPROPRIATE BOX(ES) TO I	NDICATE NATURE O	F NOTIC	CE, REPORT OR OTHEI	R DATA
TYPE OF SUBMISSION			OF ACT		
Notice of Intent		leepen	Prod	uction (Start/Resume)	Water Shut-Off
		racture Treat	_	amation mplete	Well Integrity
Subsequent Report		lug and Abandon		porarily Abandon	DHC permit to add a
Final Abandonment Notice		lug Back	· · ·	er Disposal	third zone
Down Hole Commingle (DHC) 5 The DHC form C107A is being s associated documentation.	s notification regarding the application fo 84. eent to the Santa Fe office of the New Me er 3160-5 Notice of Intent shall be filed pr	exico Oil Conservation	Division	as of this date. Pleas	e see attached copy with
				Receiv	
				AUG 07 20	-
14. I hereby certify that the foregoing	g is true and correct. Name (Printed/Typed)		B	<u>Farmington Field</u> Ureau of Land Mar	Office
April E. Pohl		Title Regulatory			
Signature April E	Pohl	Date 8/7/2	2012		
/ 1	THIS SPACE FOR FE	DERAL OR STA	TE OF	FICE USE	
Approved by					
Conditions of approval, if any, are atta that the applicant holds legal or equita entitle the applicant to conduct operati	ached. Approval of this notice does not warrant ble title to those rights in the subject lease whic ions thereon.	Title for certify h would Office		D	ate
fictitious or fraudulent statements or	e 43 U.S.C. Section 1212, make it a crime for ar representations as to any matter within its jurisd		willfully (to make to any department	or agency of the United States any false,
(Instructions on page 2)					

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Rincon Unit # 108E

Rio Arriba County, New Mexico Sec 19 – T 27N – R 6W Field: Basin API: 30-039-25222

- 1. REMOVE TUBING.
- 2. Selectively perforate mesaverde formation (4740'-5706').
- 3. FOAM-SAND FRAC STIMULATES THE MESAVERDE.
- 4. Run production tubing and land at ~ 7595'.
- 5. INSTALL PLUNGER LIFT EQUIPMENT.
- 6. DOWNHOLE TRIMINGLE MESAVERDE AND EXISTING CHACRA, DAKOTA PRODUCING ZONES.

Current Wellbore Diagram:





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Proposed Wellbore Diagram:

DV Tod Part of a squares DV Tod	Chevron		Rincon Unit 108E
W Tool API: 30-039-252200 Legalar 136-039-252200 Legalar 136-039-252200 Legalar 136-039-252200 KB Elev 1550 Stretzer Stretzer KB Elev 1550 Stretzer Stretzer Stretzer Stretzer W Tool Stretzer W Tool Stretzer W Tool Stretzer W Tool Stretzer Stretzer Stretzer V Tool Stretzer W Tool Stretzer Stretzer Stretzer Stretzer Stretzer Stretzer Stretzer V Tool Stretzer Stretzer <th></th> <th></th> <th>the second se</th>			the second se
APi: 10-039-222200 Logalist ISec. 19 T27 N 65W Field: Isinoon KB 12 KB Env 16570 KB Env 16570 KB Env 16570 KB Env 16570 Surface Casing: 10/1/192 Compl Date: 11/25192 Surface Casing: 10/1/192 Env 650/10:152 with 2015 Surface Casing: 10/1/192 Env 650/10:152 with 2015 Surface Casing: 10/1/192 Env 650/10:152 with 2015 City and Casing: 10/10/102 Env 650/10:122 City and Casing: 10/10/102 Env 650/10:122 City and Casing: 10/101/102 Env 650/10:122 City and Casing: The Surface Case B mixed at 15.5 ppg Rance Casing: 11/10/192 Env 650/10:122 City and Casing: 11/10/192 Env 650/10:122 City and Casing: 11/10/192 Env 650/10:122 City and Casing Casing: 11/10/192 Env 650/10:122 City and Casing: 11/10/192 Env 650/10/10:22 City and		·· ·	
I Logait: (Sec. 19 122 N R6W Field: [Rincon KB 12 KB (Sec. 19 122) Griptions (Sec. 19 122) Griptions (Sec. 19 122) Surface Casing: (D) (192) 12:1:1:4' hole to 355' (Sec. 19 124) I to 5:2:2:2:2:2:2:2:2:2:2:2:2:2:2:2:2:2:2:2			Current as of 1/10/2011
Logati: 15ec. 19 122 N R6W Field: Rincon KB 12 Surface Casing: 10/1/1992 12.4.4.55, STAC set @ 354' B 14.5.2.4.5.4.5.5 B 14.5.2.4.5.4.5.5 Sating Number Class @ 11.5.5 upp) Cinculated 66 size cancer to surface Primoseid Tubing Data 11/23/1992 Chaors Source Job. 11/29/1992 Sating Number Class @ mixed at 15.6 ppg Ran CBL from 3770-4190' with 1500 conts & for surd at 15.6 ppg Ran CBL from 3770-4190' with 1500 conts Chaors Perforations: 11/29/1992 4 SPF and 120 degree phasing 4052-4074 Machine Perforations: 11/29/1992 4 SPF and 120 degree phasing 726-764: 52' and 208 holes PBTD = 7671 Pato 175' Toducino Casing: 10/151/1992. ts Stg Last 52' cont 52 Stg	500 1 00 1 0		ADI. 20.020.2522200
Field: [Rincon] KB Elev [6572] GR Elev [6560] Synd Date [1/1932] Comp Date [1/1932] 12:14* hold to 1355 [1.15 yield] 15.6 ppg] Comm with Vad ous accians [1.15 yield] 15.6 ppg] Chronic Casing: [1.15 yield] 15.6 ppg] Comm with Vad ous accians [1.15 yield] 15.6 ppg] Cig 3900 [Circulated 56 stat commit to surface Cig 3900 [Circulate 300 state] Cig 3900 [Circulate 30 state] Cig 3900	n pri na 🔐 🔛 na pri na na pri		API: 30-039-2522200 Legals: ISec. 19 T27N R6W
IND Eley 6572 GR Eley 6560 Spud Date; 10/1/92 Compl Date; 11/192 Compl Date; 10/1/92 Sufface Casing; 10/1/192 12:1/4* fine to 355* i3 its 8-378*, 248, 4-55, ST 4C set @ 354* Composed Tubing Data; 11/29/1992 I2:1/5* fine 6-10; 357* I2:1/4* fine to 355* i3 its 8-378*, 248, 4-55, ST 4C set @ 354* Composed Tubing Data; 11/29/1992 I2:1/5* fine 6-10; 357* Tool Summark Stating Nipple (1.1) Wreline Re-Entry Guide (0.3) ISOT @ 7595* Sumerse with 150 sc Cless B mixed at 15.6 ppg Ran CBL from 3770-1990* with 100% comt Chacing Spurgers Jobs 11/29/1992 IA: Spurgerse disprese phasing IA025-4074 Summark Sumerse with 150 sc Cless B mixed at 15.6 ppg Ran CBL from 3770-1990* with 100% comt Chacing Perforations: 11/29/1992 IA: SPF and 120 degree phasing IA025-4074 Dakots Perforations: 11/28/1992 Is Specified Perforations: 11/28/1992 IA: SPF and 120 degree phasing IA02-5706* Sumulate with 16am sand frac Sumulate with 16am sand frac PBTD = 7671* Producing Casing: 10/15/1992 Ia1 St 10 PD = 7671* Producing Casing			
ING Eley 6572 GR Eley 6560 Spud Date; 10/1/92 Compl Date; 10/1/92 Compl Date; 10/1/92 IZ-1/4 fine to 355' IB 18 4-5/87: 248, J-55, ST 4C set @ 354' ICompatify May 26 as Clear B (1.15 yind / 15.6 ppg) ICreating Nipple (1.1) Wreine Re-firty Guide (0.3) IGO @ 7595' IChairs Spinzz Job: 11/29/1992 IChairs Spinze Job: 11/28/1992 IChairs Spinze Job: 11/28/1992 IChairs Spinze Job: 11/28/1992 IChairs Perforations: 11/28/1992 IChairs Perforations: 11/28/1992 IChairs Perforations: 11/28/1992 IChairs Perforations: 11/28/1992 IChairs Perforations Cliris/1992 ICh			
Image: Solution of Solu			
Compt Date 11/25/92 Surface Casing: 10/1/1992 12/1/4* hole to 355' is jue 5-16, STAC eat @ 354' Comment with 240 ass Class B (1.15 yield / 15.6 ppg) ICirculated 66 ascernent to surface 20000000 Bl. alter 4073-74 with 4 SPF Squeezed with 150 as Class B mixed at 15.6 ppg Ran CBL from 3770-1490 with 100% cmt IChacra Perforations: 11/29/1992 1022/14 with 4 SPF Squeezed with 150 as Class B mixed at 15.6 ppg Ran CBL from 3770-1490 with 100% cmt IChacra Perforations: 11/29/1992 1022/14 SPF and 120 degree phasing 1022/15 Tool Physical Advisoria Perforations: 11/28/1992 14 SPF and 120 degree phasing 1202-7004: 52' and 200 holes 1202-7004: 52' and 200 holes 1202-7004: 52' and 200 holes 1202-7004: 52' and 200 holes 1202-7015' 120 as case 8 (1.13 yield / 12.4 150 as case 8 (1.13 yield / 15.5 120, 130 as case 8			GR Elev 16560
Surface Casing: 10/11/1992 12/114* hole to 355* 12/114* <td>· · · · · · · · · · · ·</td> <td>-1</td> <td></td>	· · · · · · · · · · · ·	-1	
Col 12-1/4* hole to 355 18 Jus 6-367: 248, J-55, ST&C set @ 354' Comman Wilh 240 ass Class B (1.15 yield / 15.6 ppg) Circulated 65 ass comment to surface Prionosad Tubino Datalia Seating Nipple (1.1) Wireline Re-Entry Quide (0.3) EOT @ 7595' Chaora Squeeze Job: 11/29/ 1992 4073-74 with 4 SPF Squeezed Chaora Squeeze Job: 11/29/ 1992 4073-74 with 4 SPF Squeezed Chaora Squeeze Job: 11/29/ 1992 4073-74 with 4 SPF Squeezed Periorations: 11/20/1992 4 SPF and 120 degree phasing 4052-4074 Particities Particities PBTD = 7671 Production Casing: 10/15/1992 4 SPF and 120 degree chasing 7320-7604: 52' and 208 holes 7320-7715'			Compi Date: 11/25/92
Col 12-1/4* hole to 355 18 Jus 6-367: 248, J-55, ST&C set @ 354' Comman Wilh 240 ass Class B (1.15 yield / 15.6 ppg) Circulated 65 ass comment to surface Prionosad Tubino Datalia Seating Nipple (1.1) Wireline Re-Entry Quide (0.3) EOT @ 7595' Chaora Squeeze Job: 11/29/ 1992 4073-74 with 4 SPF Squeezed Chaora Squeeze Job: 11/29/ 1992 4073-74 with 4 SPF Squeezed Chaora Squeeze Job: 11/29/ 1992 4073-74 with 4 SPF Squeezed Periorations: 11/20/1992 4 SPF and 120 degree phasing 4052-4074 Particities Particities PBTD = 7671 Production Casing: 10/15/1992 4 SPF and 120 degree chasing 7320-7604: 52' and 208 holes 7320-7715'			
18 Jt 6 - 5 / 8", 24", J-55, ST & C at (@ 354') Comma tille 20 as C Case (@ 15.6 ppg) Circulated §6 sxs cament to surface 1 Parting Nipple (1, 1') Wreline Re-Entry Guide (0.3') E01 @ 3960 BL aller @ 7595' Chacra Squeezed Job: 11/29/ 1992 Advis (Fm 3770-4190) with 160% cmt Chacra Perforations: 11/30/ 1992 4 SPF and 120 degree phasing 4052-4074 Dakots Perforations: 11/28/ 1992 4 SPF and 120 degree phasing 7320-7604: 52' and 208 holes		a i a i 🖉 🖉 🖉 🖓 🖓	Surface Casing: 10/ 1/ 1992
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Gol Figure Retentry Guide (0.3) 673 Bit Southing Nipple (1.1) Witeline RetEntry Guide (0.3) EOT @ 7593' Chaorn Squeeze Job: 11/23/1992 4073.74' with 4 SPF Squeezed with 150 sc Class B mixed at 15.6 ppg Ran Cells from 370-4180' with 100% cmt Chaorn Squeezed with 150 sc Class B mixed at 15.6 ppg Ran Cells from 370-4180' with 100% cmt Chaorn Perforations: 11/30/1932 4 SPF and 120 degree phasing 4052-4074 Eropozed Mesaverda Recompletion Subjectively perforations: 11/28/1992 4 SPF and 120 degree phasing 4052-4074 Peropozed Mesaverda Recompletion Subjectively perforations: 11/28/1992 4 SPF and 120 degree phasing 7320-7604: 52' and 208 holes 7:7/8' hole to 7715' Tail, 150 exe 50:50 (1.62 yield / 12.4 Tab 5.127: 178' hole to 7715' Tab 5.127: 178' hole to 7715' Tab 4.50 to 7715' Tab 5.127: 178' hole to 7715' Tab 4.50 to 7715' Tab 4.50 to 7715' Tab 5.127: 178' hole to 7715' Tab 5.127: 178' hole to 7715' Tab 4.50 exc Class B (1.			Coment with 240 sxs Class B (1.15 yield / 15.6 ppg)
Gol Seating Nipple (1.1) Within Re-Entry Guide (0.3') EOT @ 7595' BL aligned IChacra Squeeze Job: 11/23/1992 4073-74' with 4 SPF Squeezed with 150 ex Class B mixed at 15.6 ppg Ran CBL from 3770-4190' with 100% cmt IChacra Perforations: 11/30/1992 14 SPF and 120 degree phasing 4052-4074 Port = 7671 Proposed Mesavorda Recompletion Selectively perforations: 11/28/1992 14 SPF and 120 degree phasing 7320-7604: 52' and 208 holes Port = 7671 Production Casing: 10/15/1952 77/16" hole to 7715' 182 tis 5.1/2", 176, Ne8 & K-51' 2nd Stag ILad, 350 exes 50/50 (1.52 yield / 12.4) Stat at 7715'			Circulated 66 sxs cement to surface
Gol Seating Nipple (1.1) Within Re-Entry Guide (0.3') EOT @ 7595' BL aligned IChacra Squeeze Job: 11/23/1992 4073-74' with 4 SPF Squeezed with 150 ex Class B mixed at 15.6 ppg Ran CBL from 3770-4190' with 100% cmt IChacra Perforations: 11/30/1992 14 SPF and 120 degree phasing 4052-4074 Port = 7671 Proposed Mesavorda Recompletion Selectively perforations: 11/28/1992 14 SPF and 120 degree phasing 7320-7604: 52' and 208 holes Port = 7671 Production Casing: 10/15/1952 77/16" hole to 7715' 182 tis 5.1/2", 176, Ne8 & K-51' 2nd Stag ILad, 350 exes 50/50 (1.52 yield / 12.4) Stat at 7715'			
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col Wireline Re-Entry Guide (0.3') EOT @ 7595' EOT @ 7595' @ 3900' EOT @ 7595' B. alter Chacira Squiezze Job: 11/29/ j992 4073-74 with 4 SPF Squiezzed' Squiezzed' Chacira Squiezze Job: 11/29/ j992 4073-74 with 4 SPF Squiezzed' Squiezzed' Squiezzed' Chacira Perforations: 11/30/ 1992 14 SPF and 120 degree phasing 4052-4074 Salectively perforations: 11/28/1992 4 SPF and 120 degree phasing 7320-7604: 52' and 208 holes 001 Squiezed' 002 Forduction Casing: 10/15/1992 4 SPF and 120 degree phasing 7320-7604: 52' and 208 holes 003 Forduction Casing: 10/15/1992 14 Stg 7320-7604: 52' and 208 holes Tai, 150 exe 50/50 (1.62 yield / 12.4) 7320-7604: 52' and 208 holes Tai, 150 exe 50/50 (1.62 yield / 12.4) 720 - 7715' Tai, 150 exe 50/50 (1.62 yield / 12.4) 150 exe 17715' Tai, 150 exe 61/52 yield / 12.4) 151 Stat 17715' Tai, 150 exe 61/52 yield / 15.5) 152 tat 51/2'', 176'', 176'', 176'', 176''', 176''''''''''''''''''''''''''''''''''''			- Proposed Tubing Details
PBTD = 7671 PBTD = 7671 PBTD = 7671 PTD = 7715 PD	ool		
Balaint Squeezed Chaora Squeeze Job: 11/29/ 1992 4073-74' with 4 SPF Squeezed Squeezed with 150 as Class B mixed at 15.6 ppg Ran CBL from 3770-4190' with 100% cmt Chaora Perforations: 11/30/ 1992 4 SPF and 120 degree phasing 4052-4074 Proposed Mesaverde Recompletion Selectively perforate from 4740-5706' Stimulate with foam sand frac Dakota Perforations: 11/28/ 1992 4 SPF and 120 degree phasing 7320-7604: 52' and 208 holes PBTD = 7671 Production Casing: 10/ 15/ 1992. 1st Stg Tail, 150 assc Class B (1.36 yield / 12.4) Tail, 150 assc Class B (1.36 yield / 15.5) Tail, 150 assc Class B (1.15 yield / 15.5) Tail, 150 assc Class B (1.16 yield / 15.5)			
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Odd Part CBL from 3770-4190' with 100% cmt Chacra Perforations: 11/30/1992 4 SPF and 120 degree phasing 4052-4074 Proposed Mesaverde Recompletion Selectively perforate from 4740-5706' Stimulate with foam sand frac 93 PBTD = 7671' Production Casing: 10/15/1992 4 SPF and 120 degree phasing 7320-7604: 52' and 208 holes 7-778" hole to 7715' TD = 7715' TD = 7715'	8		14073-74' with 4 SPF
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A SPF and 120 degree phasing 4052-4074 Proposed Mesaverde Recompletion Selectively perforate from 4740-5706' Stimulate with foam sand frac 900 903 Dakota Perforations: 11/28/1992 4 SPF and 120 degree phasing 7320-7604: 52' and 208 holes 77/8" hole to 7715' TD = 7715' TD = 7715'			Ran CBL from 3770-4190 with 100% cmt
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Selectively perforate from 4740-5706' Stimulate with foam sand frac 903 903 903 903 904 905 905 906 907 908 908 909 909 909 909 909 909 909 909 909 909 909 909 909 900 901 902 903 903 903 903 903 903 903 903 903 903 904 905 905 905 905 905 905 905 905 905 905 905 905 905			
Stimulate with foam sand frac Sol Simulate with foam sand frac Dakota Perforations: 11/28/1992 4 SPF and 120 degree phasing 7320-7604: 52' and 208 holes PBTD = 7671' Production Casing: 10/15/1992 11/28/1992 11/28/1992 11/28/1992 11/28/1992 11/28/1992 11/28/1992 12/28/1992 13/20-7604: 52' and 208 holes 13/20-7604: 52' and 208 holes 13/20-778" hole to 7715' TD = 7715' TD = 7715'	8		
pol pg3 pg3 pg4 pg7 at SPF and 120 degree phasing 7320-7604: 52' and 208 holes pg7 pg7 <tr< td=""><td></td><td></td><td></td></tr<>			
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DV Tools @ 3573' and 5693' 3rd Stg Lead, 275 sxs Class B (1.62 yield / 12.4 FC @ 7668'			DV Tools @ 3573' and 5693' 3rd Stg 'Lead, 275 sxs Class B (1.62 yield / 12.4 ppg) FC @ 7668'
rc @ /ooo : انتاب المعرد المعني المعرد ال Circulated 165 stx cement to surface			

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District 1 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410	State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division	Form C-144 CLEZ Revised August 1, 2011 For closed-loop systems that only use above ground steel tanks or haul-off bins and propose							
District IV 1220 S St Francis Dr , Santa Fe, NM 87505	1220 South St. Francis Dr. Santa Fe, NM 87505	to implement waste removal for closure, submit to the appropriate NMOCD District Office							
Closed-Loop System Permit or Closure Plan Application (that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)									
	Type of action: 🛛 Permit 🔲 Closure								
closed-loop system that only use above ground st	rm C-144 CLEZ) per individual closed-loop system request eel tanks or haul-off bins and propose to implement waste not relieve theoperator of liability should operations result in	removal for closure, please submit a Form C-144.							
	r of its responsibility to comply with any other applicable go								
OperatorChevron Midcontinent L P	OGRID #241	33							
	332 Road 3100 Aztec, New Mexico 87410_								
	OCD Permit Number								
	_Township27N Range6W Cou								
	4280268416 Longitude -107 5058734456	662 NAD [] 1927 🛛 1983							
Surface Owner 🗋 Federal 🗋 State 🖾 Private	Tribal Trust or Indian Allotment								
2. Image: Subsection H of 19.15 17 11 NMAC Operation Image: Drilling a new well Image: Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Image: P&A Image: Drive Steel Tanks or Image: Drive Steel Tanksteel									
3 Signs: Subsection C of 19 15 17 11 NMAC □ 12"x 24", 2" lettering, providing Operator's in ☑ Signed in compliance with 19 15 16 8 NMAC	name, site location, and emergency telephone numbers	RCVD JUN 22'12 OIL CONS. DIV. DIST. 3							
4 Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. \[
Previously Approved Design (attach copy of	f design) API Number:								
Previously Approved Operating and Mainter	nance Plan API Number.	_							
5. <u>Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only</u> : (1915 1713 D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.									
Disposal Facility NameEnvirotech (solid		NM-07-0011							
	Disposal Facility NameBasin Disposal (liquids) Disposal Facility Permit NumberNM-1-005								
Will any of the proposed closed-loop system ope	erations and associated activities occur on or in areas that n below) 🛛 No	t will not be used for future service and operations?							
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15 17 13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC									
6 Operator Application Certification:									
thereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.									
Name (Print) April E Pohl Title:Regulatory Specialist									
Signature April E Pohl	<i>л</i> ,								
signature	Date:	0-21-2012							
e-mail address April Pohl@chevron cor Form C-144 CLEZ	v								

$\overrightarrow{OCD Approval}$: \overrightarrow{K} Permit Application (including closure plan) \Box $\overrightarrow{Closure Plan}$ OCD Representative Signature: \overrightarrow{MM} \overrightarrow{MM} \overrightarrow{MM} \overrightarrow{MM} Title: \overrightarrow{MM} \overrightarrow{MM} \overrightarrow{MM} \overrightarrow{MM} \overrightarrow{MM}	Approval Date: 22/2012					
Title: GMDWance Office OCD Permit Number:						
S Closure Report (required within 60 days of closure completion): Subsection K of 19.15 17 13 NMAC. Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.						
	Closure Completion Date:					
⁹ <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems The Instructions:</u> Please indentify the facility or facilities for where the liquids, drilling two facilities were utilized.						
Disposal Facility Name	Disposal Facility Permit Number					
Disposal Facility Name	Disposal Facility Permit Number					
Were the closed-loop system operations and associated activities performed on or in Yes (If yes, please demonstrate compliance to the items below) No	areas that will not be used for future service and operations?					
Required for impacted areas which will not be used for future service and operations Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	s					
¹⁰ <u>Operator Closure Certification</u> : I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan						
Name (Print)	Title					
Signature	Date					
e-mail address	Telephone					

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Chevron Midcontinent, L.P. (241333) <u>Closed-Loop Plans</u>

Closed-Loop Design Plan

CMLP's closed loop system will not entail a drying pad, temporary pit, below grade tank or sump. It will include an above ground tank suitable for holding the cuttings and fluids from workover rig operations. The tank will be sufficient volume to maintain a safe free board between disposal of the liquids and solids from the rig operations.

- 1. Fencing is not required for an above ground closed-loop system.
- 2. It will be signed in compliance with 19-15.3.103 NMAC.
- 3. Frac tank(s) will be on location to store fresh water/KCL/returns.

Closed-Loop Operating and Maintenance Plan

CMLP's closed-loop tank will be operated and maintained to contain liquids and solids in order to prevent contamination of fresh water sources, in order to protect public health and the environment. To ensure the operation is maintained the following steps will be followed:

- 1. The liquids will be vacuumed out and disposed of at Basin Disposal (Disposal Permit # NM-1-005). Solids in the closed-loop tank will be vacuumed out and disposed of at Envirotech (Permit #NM-01-0011) on a periodic basis to prevent over topping.
- 2. No hazardous waste, miscellaneous solid waste or debris will be discharged into or stored in the tank. Only fluids or cuttings used or generated by workover rig operations will be placed or stored in the tank.
- 3. The NMOCD Division District Office will be notified within 48 hours of the discovery of compromised integrity of the closed-loop tank. Upon the discovery of the compromised tank, repairs will be enacted immediately.
- 4. All of the above operations will be inspected and a log signed and dated. During workover rig operations, the inspection will be daily.

Closed-Loop Closure Plan

The closed loop tank will be closed in accordance with 19.15.17.13. This will be done by transporting cuttings and all remaining sludges to Envirotech (Permit #NM-01-0011) immediately following rig operations. All remaining liquids will be transported and disposed of at Basin Disposal (Disposal Permit #NM-1-005). The tanks will be removed from the location as part of the rig move. At time of well abandonment, the site will be reclaimed and re-vegetated to pre-existing conditions when possible. If area off the location is affected it will be restored and re-vegetated upon completion of the workover project.

Jones, William V., EMNRD

From: Sent: To: Subject: Jones, William V., EMNRD Thursday, August 23, 2012 2:59 PM 'april.pohl@chevron.com' FW: Downhole commingle applications

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From: Jones, William V., EMNRD Sent: Thursday, August 23, 2012 2:57 PM To: 'aprile.pohl@chevron.com' Subject: Downhole commingle applications

Hello April, Hope your day is going well.

Would you please ask your engineer(s) to give you an estimated shutin reservoir pressure within the following wells for each Pool completed or to be completed in that well. (We are not asking for a flowing or producing BHP):

	Chacra	Mesaverde	Dakota	
Rincon #108E				
Rincon #135E				

This pressure information is required for the C-107A forms you sent asking to downhole commingle these wells. Per the OCD Rules, if the gradient (pressure divided by top depth) is over 0.65, then we will need some more justification to allow commingling.

In addition, the forms sent did not have the gas heating value for each Pool – you could estimate this for Pools not yet perforated.

I will hold the applications pending this pressure and heating value information.

PS: Within the Rincon #180 well, you are asking to only commingle the Mesaverde and Dakota – this permit should be issued by the Aztec OCD office. I have forwarded your application to that office.

Thank You,

William V. Jones, P.E. 505-476-3448W 505-476-3462F Engineering Bureau, Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505