

District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD

Form C-141  
Revised October 10, 2003

NOV 06 2012  
Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC

RECEIVED

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Linn Operating	Contact: Gary Wink	
Address: 2130 W. Bender Hobbs, NM 88240	Telephone No.: 575-738-1739	
Facility Name: CMU # 51	Facility Type: Injection	
Surface Owner: State	Mineral Owner: State	API No.: 3002501484

LOCATION OF RELEASE

Unit Letter F	Section 19	Township 17S	Range 33E	Feet from the 1980	North/South Line North	Feet from the 2048	East/West Line W	County Lea
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Latitude: 32.8218332714731 Longitude: -103.704635399441

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 150 bbls	Volume Recovered: 100 bbls
Source of Release: Valve	Date and Hour of Occurrence: 11/03/2012 1:15pm	Date and Hour of Discovery: 11/03/2012 1:45pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Trish Bad Bear - BLM	
By Whom? Gary Wink	Date and Hour 11/05/2012 10:00am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*:

Describe Cause of Problem and Remedial Action Taken.\*: Eddie was checking the N. Inj. plant and the pumps went down on low pressure. He si main valves. He looked to the west off the cap and could see a leak at the CMU #51 area. He contacted myself to si all injection wells to prevent any back flow to the leak site. Vac trucks were called. A vac truck was taken to the leak site to pull fluid from a tin horn in which the leak was coming from. Upon removal of fluid an open valve could be seen. The valve was closed stopping the leak. This valve was connected to the CMU #51 injection line which is P&A. The threads on the line gave way and it became disconnected. This valve has been open due to it appears this line is tied into the grid system of injection lines. A gang arrived helping to dig out the area gaining access to the leak. A new 5000# valve and plug was placed on the line coming from the main trunk line. Also 5000# valve and plug was place on the injection line from the #51 to prevent any possible back flow. The flood system was placed back in service with no further problems.

Describe Area Affected and Cleanup Action Taken.\* : The area covered was about 450' from the tin horn to the west. From the west point of the path the fluid stream traveled to the south about 330'. The stream varied in width from about 10' to 50'. The tin horn is north of the CMU#51 about 75'.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Gary W. Wink</i>	OIL CONSERVATION DIVISION	
Printed Name: Gary Wink	ENV SPECIALIST	
Title: Construction Foreman	Approved by District Supervisor: <i>Jeff Leasing</i>	
E-mail Address: gawink@linenergy.com	Approval Date: 11/6/12	Expiration Date: 01/7/12
Date: 11/6/2012 Phone: 575-390-3477	Conditions of Approval: DELINQUENT AND IMMEDIATE FOR NMOCD RRAZs	Attached <input type="checkbox"/> 1RP-11-12-2862

SUBMIT FINAL C-141 BY 01/07/12

\* Attach Additional Sheets If Necessary

NOV 07 2012