OIL CONSERVATION DIVISION RECEIVED.

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(915) 684-6631 223 WEST WALL, SUITE 525 MIDLAND, TEXAS 79701

January 27, 1994

Mr. William J. LeMay, Director New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Attention: Mr. David R. Catanach

Downhole Commingling Request Cossatot "E" No. 1 RE:

Unit M, Section 13, T22S -R37E, Lea County, New Mexico

Gentlemen:

John H. Hendrix Corporation respectfully requests administrative approval to downhole commingle the Wantz Granite Wash and South Brunson Drinkard Abo production. Approval of this request will protect correlative rights, and encourage the efficient recovery of oil and gas reserves.

Currently the well is dual completed with the Wantz Granite Wash pumping up the tubing and South Brunson Drinkard Abo pumping up the casing.

By copy of this letter, we are notifying the offset operators of this proposed commingling. If these operators have no objections, we ask that they execute the attached waiver and return two copies to the N.M.O.C.D., Santa Fe.

Enclosed is pertinent data supporting this application as outlined in Rule 303-A. If additional information is necessary, please contact me at (915) 684-6631.

LW/ah Enclosures

COSSATOT "E" NO. 1 PERTINENT INFORMATION

- A) John H. Hendrix Corporation 223 W. Wall, Suite 525 Midland, TX 79701
- B) Cossatot "E" No. 1
 Unit M, Section 13, T22S R37E
 Lea County, New Mexico
 Commingled Zones: Wantz Granite Wash and South Brunson
 Drinkard Abo
- C) A lease plat is attached showing the location of this well. (Exhibit 1)
- D) The Form C-116 is included to show current status of Wantz Granite Wash Zone and South Brunson Drinkard Abo Zone. (Exhibit 2)
- E) Production decline curves for the Wantz Granite Wash and South Brunson Drinkard Abo are attached. (Exhibit 3)
- F) Due to the fact the well would be produced in a pumped off condition, it is respectfully requested that the BHP data be waived.
- G) Due to the fact these zones are already commingled in many wells, it is requested that the gas analysis requirements be waived.
- H) Working interest and royalty ownership in the two zones is the same.
- The following percentages are suggested based on the analysis of past and current production.

	Antici	duction		
	Oil %	BOPD	Gas %	MCFPD
South Brunson Drinkard Abo	22%	2	78%	110
Wantz Granite Wash	78%	7	22%	30
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Total	100%	9	100%	140

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BLK. A-39

Submit 2 copies to Appropriate
District Office.
DISTRICTI
P.O. Box 1980, Hobbs, NM 88240
DISTRICTII
P.O. Drawer DD, Artesia, NM 88210
DISTRICTIII

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

> Form C-116 Revised 1/1/89

GAS - OIL RATIO TEST

Cossatot E		Coccatot F	LEASE NAME		223 W. Wall, Suite 525, Midland, TX	John H. Hendrix Corporation	Operator
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37	Ų	27	מכ		79701	SS	
11/3/93 P Open	WANTZ GRANITE	SOUTH BRUNSON		DATE OF	מ	h Br	Pool
P Open		Z	STA		TEST - (X)	on Drin	
35	WASH	DRINKARD ABO	PRESS.	Ba	Schedujed	ikard /	
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38.2			GRAV.	PROD. DURING TEST		e Lea	County
2 9 1 EXHIBIT 2	<u> </u>	·	BBLS.	IG TEST	နှ		
10	25		M.C.F.		Special X		
1111	2273		RATIO CU.FT/BBL	GAS - OIL	<u></u>		

instructions:

order that well can be assigned increased allowables when authorized by the Division. which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in

Specific gravity base will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

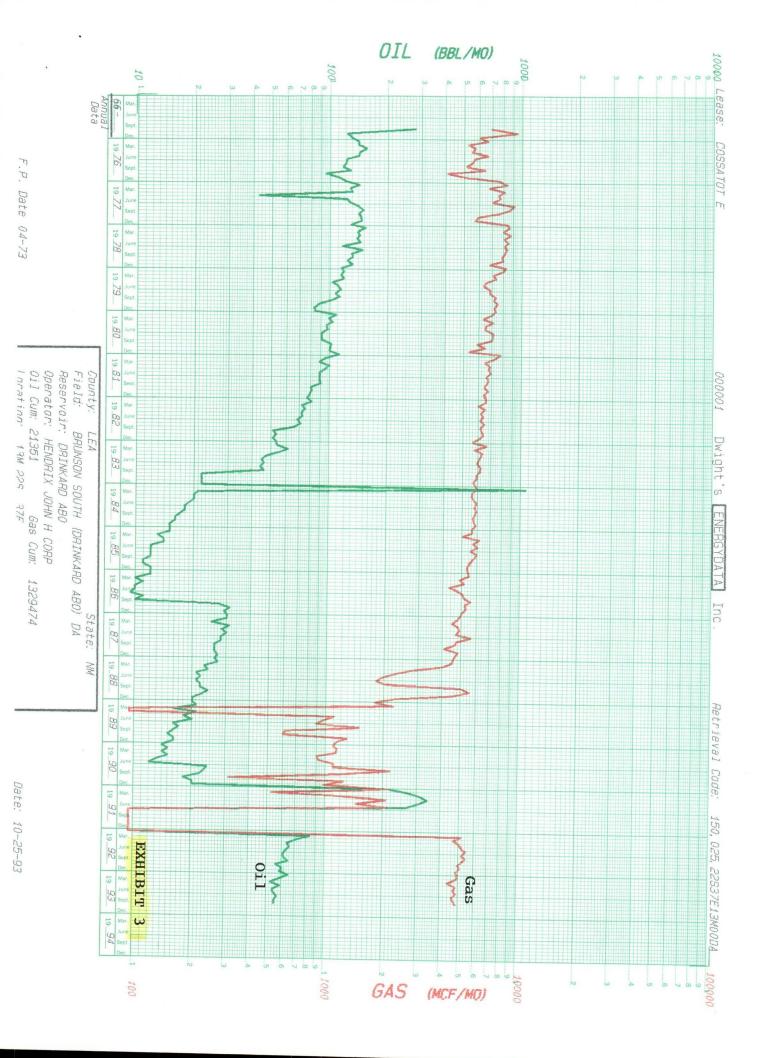
(See Rule 301, Rule 1116 & appropriate pool rules.)

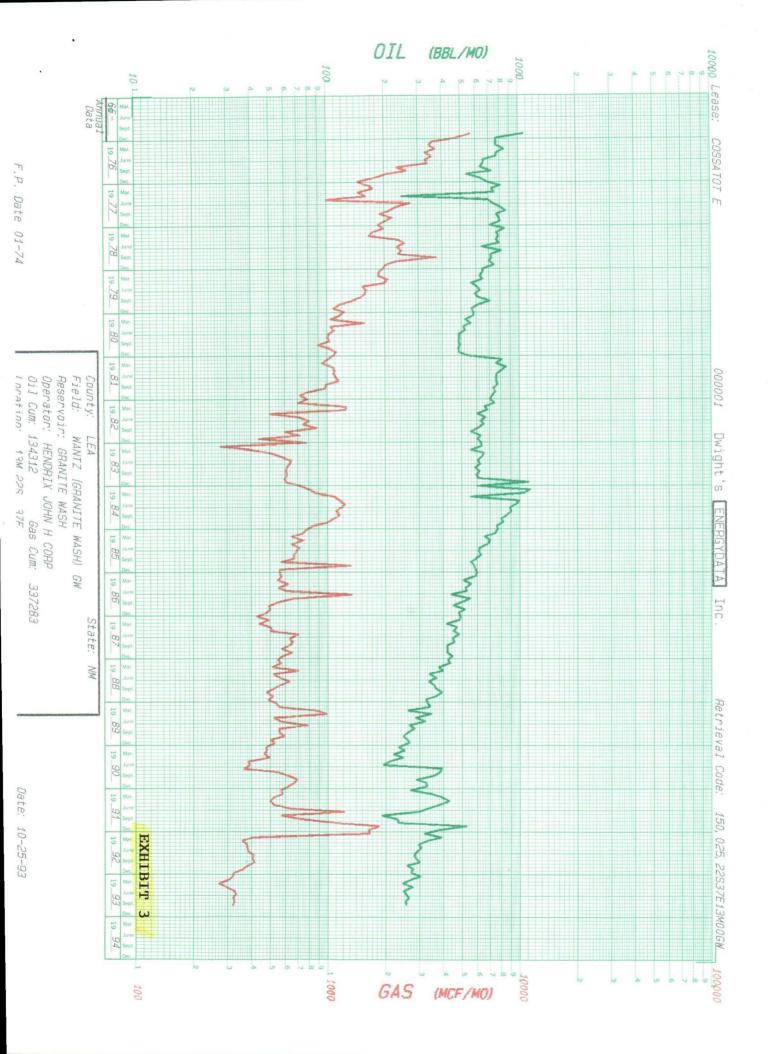
I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Ronnie H. Westbrook-Vice-President Printed name and title (915) 684-6631

(915) 684-6631 Telephone No.







(915) 684-6631 223 WEST WALL, SUITE 525 MIDLAND, TEXAS 79701

January 27, 1994

CERTIFIED MAIL

RE: Waiver Request to Downhole Commingle Wantz Granite Wash and South Brunson Drinkard Abo Pools, Cossatot "E" No. 1, Unit M, Section 13, T22S -R37E, Lea County, New Mexico

TO: OFFSET OPERATORS

Attached is a copy of John H. Hendrix Corporation's administrative application for N.M.O.C.D. approval to downhole commingle Wantz Granite Wash and South Brunson Drinkard Abo Pools in our Cossatot "E" No. 1. Approval of this application will promote conservation and encourage the efficient recovery of oil and gas reserves.

As an offset operator, if you do not have any objections to the attached application, please sign the enclosed waivers and mail the two copies to the N.M.O.C.D. in Santa Fe and one copy to the N.M.O.C.D. in Hobbs. We would also request that you send a copy to John H. Hendrix Corporation in Midland. We have enclosed self addressed, stamped envelopes for your convenience.

If you have any questions, please call me at (915) 684-6631. Your prompt consideration in the above matter is appreciated.

s yeth truly,

Lee F. Wood

Attachments

January 27, 1994

RE: Request to Downhole Commingle (Cossatot "E" #1)
Wantz Granite Wash and South Brunson Drinkard Abo Pools, Unit M, Sec. 13, T22S -R37E, Lea County,

New Mexico

Mr. William J. LeMay, Director New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Attention: David R. Catanach

As an offset operator, the undersigned has no objection to the John H. Hendrix Corporation application to the downhole commingling of the Wantz Granite Wash and South Brunson Drinkard Abo Pools in the captioned well bore.

approved By:	_
Representing:	_
oate:	

OFFSET OPERATORS TO JOHN H. HENDRIX CORPORATION'S COSSATOT "E" NO. 1

Chevron Oil Company P. O. Box 670 Hobbs, New Mexico 88240

Phillips Petroleum Company 4001 Penbrook Odessa, TX 79762 OIL CONSERS ON DIVISION RECE VED

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January 27, 1994

RE:

Request to Downhole Commingle (Cossatot "E" #1) Wantz Granite Wash

and South Brunson Drinkard Abo Pools, Unit M, Sec. 13, T22S -R37E, Lea County,

New Mexico

Mr. William J. LeMay, Director New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Attention: David R. Catanach

As an offset operator, the undersigned has no objection to the John H. Hendrix Corporation application to the downhole commingling of the Wantz Granite Wash and South Brunson Drinkard Abo Pools in the captioned well bore.

Approved By:_	75 Godbold	_
Representing:	CHEVRON U.S.A., INC.	_
Date:2	/8/94	



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR

1/31/94

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
RE: Proposed: MC DHC NSL NSP SWD WFX PMX
Gentlemen:
I have examined the application for the: The Hendrix Corp. Cossator F # 1-M-13-22-3- Operator Lease & Well No. Unit S-T-R
and my recommendations are as follows:
OK
Yours very truly,
Supervisor, District 1