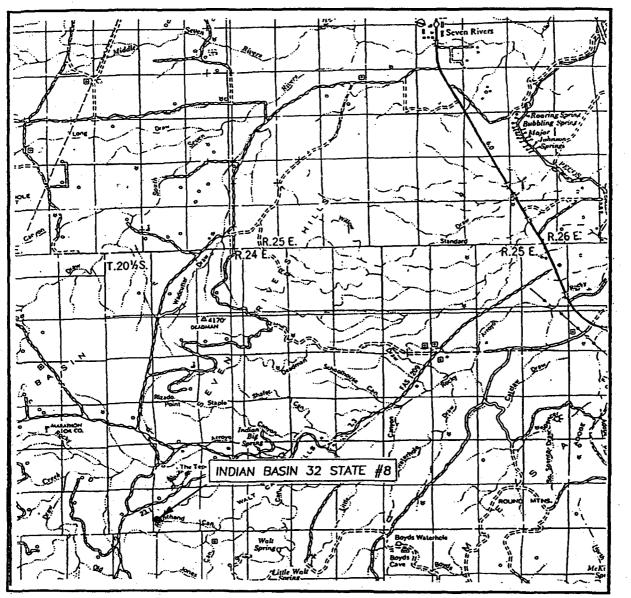
State of New Mexico     Form C-101       Bared Jurials & Natural Resources     Form C-101       Mile State     Ansex MR 8200     Oil Conservation Division     Submit to appropriate Division       Mile State     Ansex, NN 8710     Oil Conservation Division     Submit to appropriate Division       Mile State     Ansex, NN 8710     Oil Conservation Division     Submit to appropriate Division       Mile State     Santa Fe, NM 87505     Cale Ansex - 6 Copies       Mile State     Santa Fe, NM 87505     Cale Ansex - 6 Copies       Massunt Patience, Same R, NM 87505     Import Division     State Lazes - 6 Copies       Massunt Patience, Same R, NM 87505     Import Division     State Lazes - 6 Copies       Massunt Patience, Same R, NM 87505     Import Division     State Lazes - 6 Copies       Massunt Patience     10021     10021     10021       Massunt Patience     State Lazes - 8 Copies     State Lazes - 8 Copies       Massunt Patience     Nameter     10021     10021       Massunt Patience     Nameter     10021     State Lazes - 8 Copies       Massunt Patience     Nameter     10021     State Lazes - 8 Copies       Massunt Patience     Nameter     10021     State Lazes - 8 Copies       Massunt Patience     Nameter     Nameter     Nameter	<u>t</u>												
Data Set Bares, Artela, NN 8820       Oil Conservation Division       Submit to propriate Definition Office State Lase - 6 Cogies State Lase - 6 Cogies Definition Office State Lase - 6 Cogies Cogies Destruction Cogenary         P.O. Box 552       Impossible Lase Cogies State Lase - 6 Cogies Cogies Destruction Cogies State Lase - 6 Cogies State Lase - 6 Cogies Cogies Cogies Destruction Cogies State Lase - 6 Cogies State Lase - 6 Cogies Cogies Destruction Cogies State Lase - 6 Cogies State Lase - 6 Cogies Co	State of N District 1 Energy, Minerals &												
AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE  Application of a construction	District II 811 S. 1st Street, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410				2040 South Pacheco			State Lease - 6 Copies					
"Operator Name and Address       Maxethon Oil Company       30. 015 - 319) Number       30. 015 - 319) Number       Surface Location       "Surface Location       "Surface Location       "Surface Location       "Surface Location       "Surface Location       "Surface Location       N and the service servic	2040 South Paches			ERMIT T		·		E <b>PEN.</b> ]	PLUGBAC				
P.O. Box: 552     30 015 - 33 Nonetty       "Property Gode       "Property Gode       "Surface Location       "Surface Location       UL or for no.       Section       "Surface Location       "Surface Location       "Note: Section       "Surface Location       "Surface Location <tr< td=""><td></td><td></td><td><sup>1</sup>Op</td><td></td><td></td><td></td><td><u></u></td><td></td><td>1</td><td>2 OGPID Number</td><td></td></tr<>			<sup>1</sup> Op				<u></u>		1	2 OGPID Number			
TROTIAN BASTON "32" STDATE     #8       TSUTACE LOCATION       VIL or lot no.     Seate 1       32     21-8     24-8       24-8     24-8       South 1255'     South 11'       Notifice Location If Different From Surface       UL or lot no.     Section 1255'       South 2400'       Weat Townike Rege     Lot lot 1       Notifice Location If Different From Surface       UL or lot no.     Section 12       Weat Townike Rege     County       Mathematical Section 1     South 2400'       Weat Type Code     10 Count Level Evention       Mathematical Townike Rege     Count Level Evention       Mathematical Type Code     10	1								30- 015-	- 33163			
UL or for no.       Section       Township       Range       Lot Idn       Feet from the 1255'       Month/South Line       Feet from the 511'       Bast/West line       Country         8 Proposed Bottom Hole Location If Different From Surface         UL or to no.       Section       Township       Range       Lot. Idn       Peet from the       Nonth/South Line       Free from the       East/West line       Country         M       32       21-8       24-8       950'       South       2400'       West       East/West line       Country         W       32       21-8       24-8       950'       South       2400'       West       East/West line       Country         **       7       7       24-8       36       4322'       *       4       South       *       9       Gound Level Elevation       *       332       21/1/04         **       8       0'       1' Proposed Cost       1' Contractor       *       *       32       21/1/04       *       32       21/1/04       *       32       21/1/04       *       32       1/1/04       *       32       1/1/04       *       32       1/1/04       *       32       1/1/04       32       1/1/04	<sup>4</sup> Proper	rty Code			INDL								
M     32     21-6     24-8     125'     South     511'     West     EDDY <sup>8</sup> Proposed Bottom Hole Location If Different From Surface       UL or for no.     Section     Township     Ramp     Lo. In     Fer from the     Beat/Wes line     County       M     32     21-8     24-8     950'     South     2400'     West     B3dy       *     *     Proposed Pool 1     *     *     Mest     B3dy       *     950'     South     2400'     West     B3dy       *     950'     South     2400'     West     B3dy       *     950'     South     2400'     West     B3dy       *     910     Call     *     Mest     B3dy     *     B3dy     B3						<sup>7</sup> Surface I	ocation						
<sup>8</sup> Proposed Bottom Hole Location If Different From Surface         UL or tor no.       Section       Section Township       Range       Lo. Idn       Feet from the Section The Sec	UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t	he North/Se	outh Line	Feet from the	East/West line	County		
UL or for no.       Section       Township       Range       Lot. Idn       Pert from the 950'       Porth/South Like       Pert from the 2400'       East/West like       County         ************************************	M	32			Pottom T					West	EDDY		
<sup>9</sup> Proposed Pool 1 <sup>10</sup> Proposed Pool 2         Indian Basin U.P. Assoc.         If Work Type Code <sup>12</sup> Well Type Code <sup>13</sup> Cable/Rotary <sup>14</sup> Lass Type Code <sup>13</sup> Cound Level Elevation         N       G       BOTARCY       S <sup>13</sup> Cound Level Elevation         N       G       BOTARCY       S <sup>13</sup> Cound Level Elevation         N       G       BOTARCY       S       S       Spal Date         No       BOO       UP Proposed Depth <sup>18</sup> Formation <sup>19</sup> Cound Level Elevation         No       BOO       BOTARCY       S       A3222'         1 <sup>16</sup> Mattiple <sup>17</sup> Proposed Depth <sup>18</sup> Formation <sup>19</sup> Cound Level Elevation         No       BOO       DESCH       DESCH       State Casing and Cement Program       Z/1/04         12.250       9-5/8*       36#       1250'       630       SURFACE         8.750*       7*       23#/26#       8600'       1280       SURFACE         12.250       9-5/8*       36#       1250'       630       SURFACE         8.750*       7*       23#/26#       8600'       1280       SURFACE       SURFACE <td <="" colspan="2" td=""><td>UL or lot no.</td><td>Section</td><td></td><td></td><td></td><td></td><td></td><td></td><td>· · · ·</td><td>East/West line</td><td>County</td></td>	<td>UL or lot no.</td> <td>Section</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>· · · ·</td> <td>East/West line</td> <td>County</td>		UL or lot no.	Section							· · · ·	East/West line	County
Indian Basin U.P. Assoc.         I' Work Type Code       I' Work Type Code       I' Contractor       I' Contractor       I' Contractor       I' Contractor       I' Spead Date         I' Work Type Code       I' Contractor       I' Spead Date         I' Proposed Casing and Cement Program         I' Proposed Casing and Cement Program         Hole Size       Casing wight/foot       Setting Depth       Sature To Colspan="2"         I' Proposed Casing and Cement Program         Hole Size       Casing wight/foot       Setting Depth       Sature To Colspan="2"         I' 234/26#       8600'       1280       SURPACE         8.750"       7"       234/26#       8600'       1280       SURPACE         Supposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.         Describe the proposed program. If any. Use additional sheets if necessary.         Maretch col 1 Company is proposing to drill a directional Upper Perm. well to a Work. Standard BEL target. SEL is on Pedaral Lend in Section 32.	M	32				950	Sc	South			Eddy		
N     G     ROTARY     S     4322' <sup>16</sup> Multiple <sup>17</sup> Proposed Depth <sup>16</sup> Formation <sup>19</sup> Constructor <sup>20</sup> Spud Dute       NO     8600'     U. PERN     MctAx     2/1/04       2 <sup>21</sup> Proposed Casing and Cement Program     12     2/1/04     12/1/04       NO     8500'     U. PERN     MctAx     2/1/04       2 <sup>21</sup> Proposed Casing weight/foot     Setting Depth     Sacks of Cement     Estimated TOC       12.250     9-5/8*     36#     1250'     630     SURPACE       8.750"     7"     23#/26#     8600'     1280     SURPACE       8.750"     7"     23#/26#     8600'     1280     SURPACE       2 <sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.     23#/26#     8600'     1280       2 <sup>22</sup> Describe the blowout prevention program, if any. Use additional sheets if necessary.     Marchan Oil Company is proposing to drill a directional Upper Pern. well to a Non- Standard BHL target.     SHL is on Pederal Lend in Section 32.     23/4 56 7 8       POFE: 11" 3M DUAL PAM, ANENDAR & ROTATING HERD.     All CASING SHALL BE INFORMATE ON THACCORDANCE WITH COD RULE #107.     SK CE IVED OLD - ARTESIA       All DOPE SHALL BE INFORMATE ORDANOTE MOUNT MEED.     Status #100.     Status #100.       All DO		Indian	-		•				<sup>10</sup> Proposed P	ool 2			
NO     8600'     U. PENN     MeVAX     2/1/04       21 Proposed Casing and Cement Program     21 Proposed Casing and Cement Program     Estimated TOC       12.250     9-5/8"     36#     1250'     630     SURFACE       8.750"     7"     23#/26#     8600'     1280     SURFACE       8.750"     7"     23#/26#     8600'     1280     SURFACE       8.750"     7"     23#/26#     8600'     1280     SURFACE       20 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.     2345679.9       20 Describe the browout prevention program, if any. Use additional sheets if necessary.     Warathon Oil Company is proposing to drill a directional Upper Penn. well to a Non-Standard BHL target. SHL is on Pederal land in Section 32.     POTE:     11" 3M DOAL RAM, ANNIAR & ROTATING HEAD.       ALL CASING SHALL BE RUN AND CEMENTED IN ACCORDANCE WITH OCD RULE #107.     0CD - ARTESIA     A       21 hereby certify that the information given above is true and complete to the best of my knowledge and belief.     Signature:     A       21 hereby certify that the information given above is true and complete to the best of my knowledge and belief.     Approved by:     Approved by:     Approved by:       21 hereby certify that the information given above is true and complete to the best of my knowledge and belief.     Approved by:     Approved by:									S				
Hole Size       Casing Size       Casing weight/foot       Setting Depth       Sacks of Cement       Estimated TOC         12.250       9-5/8*       36#       1250'       630       STRFACE         8.750*       7*       23#/26#       8600'       1280       STRFACE         2*       Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.         Describe the blowout prevention program, if any. Use additional sheets if necessary.         Marathon Oil Company is proposing to drill a directional Upper Perm. well to a Non- Standard BHL target. SHL is on Federal Land in Section 32.         BOPE:       11* 3M DUAL RAM, ANNULAR & ROTATING HEAD.         ALL CASING SHALL BE INSTRALED AND TESTED ACCORDINATE WITH CO RULES #109 & #114.         ALL CASING SHALL BE RUN AND CEMENTED IN ACCORDINATE WITH CO RULE #107.         MSL - 4S77 CRHL) C SD         2*3         2*3         1*4         Approved by:         Signature:         Jum Jittleffer         Printed name:       Jeffy Fletcher         Title:       Regineer Tech.         Pate:       Phone:         Origo for       Approval Date:         Other of Approval:								19			· ·		
12.250       9-5/8"       36#       1250'       630       SURFACE         8.750"       7"       23#/26#       8600'       1280       SURFACE         2       Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.         2 <sup>20</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.         Describe the blowout prevention program. If any. Use additional sheets if necessary.         Marathon Cill Company is proposing to drill a directional Upper Penn. well to a Non- Standard BHL target. SHL is on Federal land in Section 32.         BOPE:       11" 3N DUAL RAM, ANNULAR & ROTATING HEAD.         ALL BORE SHALL BE INSTALLED AND TESTED ACCORDING TO OCD RULES #109 & #114.         ALL CASING SHALL BE RUN AND CEMENTED IN ACCORDANCE WITH OCD RULE #107.         NSL -       4S77 C CBHL) C SD         2 <sup>31</sup> hereby certify that the information given above is true and complete to the best of my knowledge and belief.         Signature:       Jean With Mark         Primed name:       Jean With Mark         Printed name:       Jean With Mark         Printed name:       Jean With Mark         Title:       Reproved by:         Line With Element Tech.       Approved Date:         Jate:       Pho	· · · · · · · · · · · · · · · · · · ·	:	·····	21	Proposed	Casing an	d Cement P	rogram					
8.750"       7"       23#/26#       8600'       1280       SURFACE         22       Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.       Describe the blowout prevention program, if any. Use additional sheets if necessary.         Marathen Oil Company is proposing to drill a directional Upper Penn. well to a Non-Standard BHL target. SHL is on Pederal land in Section 32.       Poper Penn. well to a Non-Standard BHL target. SHL is on Pederal land in Section 32.         BOPE: 11= 3M DIAL RAM, ANNULAR & ROTATING HEAD.       ALL BORE SHALL BE INSTALLED AND CEMENTED IN ACCORDANCE WITH OCD RULES #109 & #114.         ALL CASING SHALL BE RUN AND CEMENTED IN ACCORDANCE WITH OCD RULE #107.       DCI 2003         MSL - 4577 CBHL) C5D       C5D         23 hereby certify that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION DIVISION         23 hereby retify that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         23 hereby retify that the information given above is true and complete to the best of my knowledge and belief.       Approved by:       Jion ML Learn         21 hereby certify that the information given above is true and complete to the best of my knowledge and belief.       Approved by:       Jion ML Learn         21 hereby retify that the information given above is true and complete to the best of my knowledge and belief. <td>Hole S</td> <td colspan="2">Hole Size</td> <td colspan="2">sing Size Casing v</td> <td colspan="2">weight/foot Setting I</td> <td>:pth</td> <td>Sacks of Ceme</td> <td colspan="2">nt Estimated TOC</td>	Hole S	Hole Size		sing Size Casing v		weight/foot Setting I		:pth	Sacks of Ceme	nt Estimated TOC			
2 <sup>2</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.         2 <sup>2</sup> Describe the blowout prevention program, if any. Use additional sheets if necessary.         Marathem Oil Company is proposing to drill a directional Upper Penn. well to a Non-Standard BHL target. SHL is on Pederal land in Section 32.         BOPE: 11 <sup>a</sup> 3M DUAL RAM, ANNULAR & ROTATING HEAD.         ALL BOPE SHALL BE INSTALLED AND TESTED ACCORDING TO OCD RULES #109 & #114.         ALL CASING SHALL BE RUN AND CEMENTED IN ACCORDANCE WITH OCD RULE #107.         MSL - 4577 CBHL) CSD         2 <sup>3</sup> 1 hereby certify that the information given above is true and complete to the best of my knowledge and belief.         Signature:         Jump Titleting         Printed name: Jarty Fletcher         Title:       Engineer Tech.         Date:       Phone:         OTD (20)			9										
Describe the blowout prevention program, if any. Use additional sheets if necessary. Marathom Oil Company is proposing to drill a directional Upper Penn. well to a Non- Standard BHL target. SHL is on Pederal land in Section 32. BOPE: 11" 3M DUAL RAM, ANNULAR & ROTATING HEAD. ALL BOPE SHALL BE INSTALLED AND TESTED ACCORDING TO OCD RULES #109 & #114. ALL CASING SHALL BE RUN AND CEMENTED IN ACCORDANCE WITH OCD RULE #107. NSL- 4977 (BHL) (SD) <sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <u>Mun Hittley</u> Printed name: Jerry Fletcher Title: Engineer Tech. Date: Phone: <u>O(D) (D) (D) (D) (D) (D) (D) (D) (D) (D) </u>	8.75	<u></u>		<u>/-</u>	-	720# 8000*			1280		SURFACE		
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BOPE: 11" 3M DUAL RAM, ANNULAR & ROTATING HEAD.         ALL BOPE SHALL BE INSTALLED AND TESTED ACCORDING TO OCD RULES #109 & #114.         ALL CASING SHALL BE RUN AND CEMENTED IN ACCORDANCE WITH OCD RULE #107.         MSL- 4977 (BHL) (SD)         23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.         Signature:       June 111111111111111111111111111111111111	· · ·							on the pre	sem productive 24	nie and proposed	1		
23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION 222120         Signature:       Juny Fitteting       Approved by:       Jion W. Stars         Printed name:       Jerry Fletcher       Title:       District Supervision         Title:       Engineer Tech.       Approval Date:       JAN       9 2008 Expiration Date: JAN       9 2004         Date:       Phone:       Conditions of Approval:       Difference of the second	Marathon Oi a Non- Stan	il Company Idard BHL	v is pro target.	posing to SHL is o	drill a ( n Federal	directional l land in :	1 Upper Pen Section 32.	n. well	to		2345678970 4 70		
23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION 222120         Signature:       Juny Fitteting       Approved by:       Jion W. Stars         Printed name:       Jerry Fletcher       Title:       District Supervision         Title:       Engineer Tech.       Approval Date:       JAN       9 2008 Expiration Date: JAN       9 2004         Date:       Phone:       Conditions of Approval:       Difference of the second	ALL BOPE SH	ALL BE IN	STALLED	AND TESTE CEMENIED	d Accord: In Accord	ING TO OCD DANCE WITH	OCD RULE #	& #114 107.	•	128 29 30	OCT 2003 RECEIVED		
best of my knowledge and belief.     Big       Signature:     Jaw Filter       Printed name:     Jerry Fletcher       Title:     Engineer Tech.       Date:     Phone:							(02	-		23			
Organitation     Conditions of Approval:				ven above is tn	ue and comp	lete to the	BO	OIL C	ONSERVAT	ION DIVIS	0515555		
Title:     Engineer Tech.     Approval Date:     JAN     9 2008     Expiration Date:     JAN     9 2004       Date:     Phone:     Conditions of Approval:	1 invit					Approved by: Jim W. Lum							
Date: Phone: Conditions of Approval:	Printed name: Jerry Fletcher												
	Date: Phone: 9/23/03 432-687-8360				Conditions of Approval: Attached								

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State of New Mexico DISTRICT I Form C-102 P.0. Bax 1980, Hobbs, NM 88841-1980 erry, Minerels and Natural Resources Departs Revised February 10, 1994 Submit to Appropriate District Office DISTRICT II OIL CONSERVATION DIVISION State Lease - 4 Copies P.O. Drawer DD. Artonia, NM 88211-0719 For Lease - 3 Copies P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410 DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT AMENDED REPORT P.O. BOX 2066, SANTA FE, N.M. 87504-2086 Pool Name Pool Code API Number 33685 Indian Basin Upper Penn. Assoc. Well Number Property Name Property Code **INDIAN BASIN 32 STATE** 8 Operator Name Elevation OGRID No. 4322 MARATHON OIL COMPANY 14021 Surface Location Township Range Lot Idn Feet from the North/South line Feet from the Rast/West line UL or lot No. Section Connty 1255' 21-S 24-F SOUTH 511' WEST EDDY Μ 32 Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line UL or lot No. County 2400' SOUTH 24-E 950' WEST EDDY М 32 21--S Joint or Infill Dedicated Acres Consolidation Code Order No. . 1 320 W/2 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION Ìndian Basin St **OPERATOR CERTIFICATION** "32" # 4 I hereby certify the the information ed herein is true and complete to the 2 best of my knowledge and belief. Project Area in Hitcher Signature Jerry Fletcher Printed Name GEODETIC COORDINATES Engineer Tech. Title Y = 520827.8 N X = 439965.8 E LAT. 32°25'54.19"N LONG. 104'31'40.48"W 9/19/03 Date SURVEYOR CERTIFICATION Standard Producing Area I hereby certify that the well location shown on this plat was plotted from field notes of IB St. 32-1-Y actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. 4346.3 4214.3 August 19, 2003 600 Date Surviyor Einith AWR 511 Ų -0 4248.9' 4224.8 BHU 103 03.11.0913 BHL Non-Standard Producing Area Certific No. - GARY, STREEN 12641

VICINITY MAP



SEC. <u>32</u> TWP.<u>21-S</u> RGE. <u>24-E</u> SURVEY <u>N.M.P.M.</u> COUNTY <u>EDDY</u> DESCRIPTION <u>1255' FSL 511' FWL</u> ELEVATION <u>4322'</u> OPERATOR <u>MARATHON OIL COMPANY</u> LEASE INDIAN BASIN <u>32</u> STATE SCALE: 1'' = 2 MILES

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

## LOCATION VERIFICATION MAP



SCALE: 1'' = 2000'

MARTHA CREEK, N.M.

SEC. <u>32</u> TWP.<u>21-S</u> RGE. <u>24-E</u> SURVEY <u>N.M.P.M.</u> COUNTY <u>EDDY</u> DESCRIPTION <u>1255' FSL 511' FWL</u> ELEVATION <u>4322'</u> OPERATOR <u>MARATHON OIL COMPANY</u> LEASE INDIAN BASIN <u>32</u> STATE U.S.G.S. TOPOGRAPHIC MAP CONTOUR INTERVAL: 20' MARTHA CREEK, N.M.

## JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

Submit 3 Copies To Appropriate District	State of Nev	w Me	xico			•	Form C-1	03
Office	Energy, Minerals and					Rev	ised March 25, 19	
District I 1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVA			WELL API NO. 30-015-33163				
811 South First, Artesia, NM 87210	heco	5. Indicate				]		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	7505	STA	TE I	FI	e 🗌			
District IV 2040 South Pacheco, Santa Fe, NM 87505		6. State Oil & Gas Lease No. 22575						
(DO NOT USE THIS FORM FOR PROPO	ES AND REPORTS ON DSALS TO DRILL OR TO DEE	PEN C	OR PLUG BACK TO A		Name or U	nit Agr	eement Name:	1
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well:	CATION FOR PERMIT* (FORM	A C-10	1) FOR SUCH	indian B	ASIN "32"	STAT	E	
Oil Well Gas Well	Other		RECEIVED					
2. Name of Operator			FEB 0 8 7004	8. Well N	0.			
Marathon Oil Company 3. Address of Operator	· · · · · · · · · · · · · · · · · · ·		DCD-ARTESIA	the second s	me or Wile	dcat		
P.O. Box 3128 Houston, Tx. 7	7253		JOD-ARTESIA		ASIN, U.		AS90C.	
4. Well Location - SL								
Unit Letter <u>M</u> :	1255' feet from the	Sou	th line and	511'	feet from	the	West lin	e
Section 32	Township 21		Range 24-E	NMPM		Coun	y RODY	
	10. Elevation (Show wh		DR, RKB, RT, GR, et 22' GL	ic.)				
11. Check A	Appropriate Box to Ind	licate	Nature of Notice,	Report, c	or Other I	Data		
NOTICE OF INT	ENTION TO:		SUB	SEQUEN	IT REPO	DRT	OF:	
	PLUG AND ABANDON		REMEDIAL WORK			ALTE	RING CASING	
	CHANGE PLANS	x	COMMENCE DRILLI	ING OPNS.		PLUC ABAN	AND	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB					
OTHER:			OTHER:					
12. Describe Proposed or Complete of starting any proposed work). or recompilation.								
New proposed surface casi 12.25"-Hole-9 5/8"-36#-18			s cement- TOC to s	surface			-	
Summary: Changed Surface	casing depth from 1250	0' to	1800'					
Changed sacks of	cement from 630 to 10	000						
	· · · · ·							
I hereby certify that the information above	is true and complete to the b	est of r	ny knowledge and belief.				·	-
SIGNATURE Mike M	Nick	TITL	E Engineering Tec	h	D/	TE_	1/28/04	<b>-</b> ·
Type or print name Mike Lehren	Willing				Telephone	No.	713-296-3254	
(This space for State use)	W. Sum		SUPERVISO	R, DISTRIC			0 5 2004	•
APPROVED BY Conditions of approval, if any:		TIT	LE	<u> </u>	DA7		0 5 2004	-
Conditions of approval, if any:								
	······································			······			• • ••	

	State Chi	· · · · · · · · · · · · · · · · · · ·	• • • •	Earry C	103		
Submit 3 Copies To Appropriate District	State of Ne Energy, Minerals and		· · · · · ·	Form C- Revised May 08, 2			
District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.	Revised May 08, 2	<u> </u>				
District II 1301 W. Grand Ave., Artesia, NM 88210	<u>30-015-</u>		_				
District III	5. Indicate Type of STATE x						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	6. State Oil & Gas						
1220 S. St. Francis Dr., Santa Fe, NM 87505			22575	Lease NO.			
SUNDRY NOTIO (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)		EPEN OR PLUG BACK TO A	7. Lease Name or U INDIAN BASIN "3:	Unit Agreement Name: 2* STATE	:		
1. Type of Well:		RECEIVED	8. Well Number				
Oil Well Gas Well X	Other	APR 0 8 2004	8 9. OGRID Number				
2. Name of Operator Marathen Oil Company		2	9. OOKID Nullider				
3. Address of Operator	······································	OCD-ARTESIA	10. Pool name or V	Vildcat			
P.O. Box 3128 Houston, Tx. 4. Well Location	77253	<u></u>	l	·			
Unit Letter <u>M</u> :	1255 feet from the	<b>South</b> line and	511' feet from	n the <u>West</u> I	line		
Section 32	Township 21		NMPM	County <b>FLDY</b>			
		ether DR, RKB, RT, GR, et BASIN, U. PENN ASSOC.	ic.)				
12. Check A		licate, Nature of Notice,	Report, or Other	Data	a ng		
NOTICE OF INT			SEQUENT REP				
PERFORM REMEDIAL WORK 🔛	PLUG AND ABANDON			ALTERING CASING			
	CHANGE PLANS		ING OPNS. 🔲	PLUG AND ABANDONMENT	X		
PULL OR ALTER CASING	MULTIPLE	CASING TEST AND					
OTHER:							
13. Describe proposed or complete	ed operations. (Clearly st		vive pertinent dates in		<u> </u>		
of starting any proposed work). or recompletion.					-		
While drilling tool string	y became stuck. Plugg	ed well leaving follow	ng fish in hole.				
Fish #1: Bit, Bit Sub, Sho	ock Sub, 8" Monel, 2	· · · · · · · · · · · · · · · · · · ·	•	llars			
(BOF = 1234', TOF = 820', Fish #2: 6 6-1/4" Drill Co	-	Wato					
(BOF = 810', TOF = 572', 1		haus					
Cament plugs per OCD's ver		ows: 340' to 488'- 500	sics				
60' to 340'- 50yds redi-mi 0' to 60'- 50 aks. neat ce	_						
	· · ·						
•							
I hereby certify that the information above	is true and complete to the t	est of my knowledge and belie	F.		<b>Hadren</b>		
SIGNATURE MAM		TITIE Engineer	ing Tech.	DATE 3-25-04			
Type or print name Mike Mick	$\land 0 \circ \circ$			ne No. 713-296-325			
(This space for State use)	Jet X	J.	lo ser l	D	<u>~</u>		
APPROVED BY		_ TITLE	The second secon	AUG 5 20	4		
Conditions of approval, if any:			DA	\IC			

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## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON** Governor

Joanna Prukop **Cabinet** Secretary

8-2.04 not to RELEASE

APR 16 2004

Lori Wrotenbery Director **Oil Conservation Division** 

13 April 2004

Marathon Oil Co P.O. Box 1324 Artesia, New Mexico 88211 RECEIVED

JUL 2 8 2004

OCD-AMTESIA

Form C-103 Report of Plugging for your Indian Basin "32" State # 8 M-32-21-24 API 30-015-33163 Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

1. All pits have been filled and leveled.

2. Rat hole and cellar have been filled and leveled.

3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)

4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.

 $\checkmark$  5. The dead men and tie downs have been cut and removed.

1 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been ANOTHER WELL IS ON The SAME leveled and cleared of all junk & equipment. LOCATION

7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

And Sume

Field Rep. II

Oil Conservation Division \* 1301 West Grand Ave. \* Artesia, New Mexico 88210 Phone: (505) 748-1283\* Fax (505) 748-9720 \* http://www.emmrd.state.nm.us