State of New Mexico Energy, Minerals & Natural Resources

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

Oil Conservation Divsiion

MAY 0 3 2005

RECEIVED Submit to appropriate District Office

1000 Rio Brazos I District IV	Rd., Aztec, N	M 87410			1220 S. St		A THE	D-AATEBIA		
1220 S. St. Franc	is Dr., Santa l	Fe, NM 87	505		Santa Fe,	NM 8	7505	(B. 2.1) B. 10	MA L	ENDED REPORT
APPLIC	CATION	FOR I	PERMIT T	O DRI	LL, RE-E	NTER	, DEEPEN	, PLUGBAC	K, OR AD	D A ZONE
	¹ Operator Name and Address							<u> </u>	² OGRID Numb	er
Marathon Oi	Marathon Oil Company								14021 ³ API Number	
P.O. Bost 34	87 Housto	n Tx. 7	7056					30- 915	-34102	
	rty Code			TAW	⁵ Property DIAN BASUN		m.asa		6We	ell No. #9
44	575	9 Propose	d Pool 1	11/6	ALMAN DASIN	32- 5		10 Proposed	Pool 2	#3
	India		U.P. Assoc	·						
					⁷ Surface	Locati	on			
UL or lot no.	Section	Township	Range	Lot. Id			North/South Line	Feet from the	East/West line	County
J	32	21-8		J	195		South	16521	Bast	- EDDY
		8	Proposed I	Bottom	Hole Locat	tion If	Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot. Ida	n Feet from	ı the	North/South Line	Feet from the	East/West line	County
N	32	21-8	24-E	<u> </u>	900		South	2150'	West	Eddy
					dditional V					
11 Work Ty	rpe Code N		Well Type Cod	de	13 Cable/	Rotary	¹⁴ Le	ase Type Code	use Type Code 15 Ground Level 8 4220	
16 Mult	-		17 Proposed Dep	th	18 Form		19	Contractor	²⁰ Spud Date	
Depth to ground	water		86001	Distance fi	rom nearest fresh	n water we	11	McVAY ASAP Distance from nearest surface water		
			l							
Pit: Viner: Syr	nthetic 🗶	12 mil	s thick Cla	у□	Pit Volume _2	<u>,500</u> ы	ols Drilling Me	thod:		
Closed-La	oop System [_			•	Fresh Wa	ter 🛣 Bris	ne Diesel/O	Dil-based 🔲	Gas/Air 🗶
			²¹]	Propose	d Casing a	nd Cen	ent Program	n	· · · · · · · · · · · · · · · · · · ·	
Hole S	lize	C	asing Size	Casing weight/foot			tting Depth	Sacks of Ceme	ent E	stimated TOC
12.2	50		-5/8"	ļ	36#		1800'	630	SURFACE	
8.750°		<u> </u>	7*	7* 2			86001	1280		SURFACE
: 		-				-		MOTII	Y OCD OF	SPUD & TIME
			_ 	 		+		TO WI	TNESS CEN	MENTING OF
Describe the proposed program. If this application is to DEEPEN or PLUG BA					CV -			ACE CASINO	G	
Describe the blow						CK, give	ine data on the pr	resent p		
					directions		r Penn. well n 32.	l to		
		_								
			Sular & Rot Dano Teste				#109 & #114	4_		
					RDANCE WITE					
I hereby certify	that the infor	mation give	en above is true a	and complete	te to the best of	B	OILC	ONSERVAT	ION DI VISI	ON
my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines a general permit, or						—				
an (attached) alternative OCD-approved plan						Approved by: TIM W. GUM				
Printed name: Mike Mick						Title: DISTRICT II SUPERVISOR				
Title: Adv. Sr. Engineer Tech.						├ ──	al Date: MAY	0 9 2005 E	piration Date:	MAY 0 9 2006
E-mail Address:						1.2010		0 - C0001 E	PHARM DAIC.	
Date:			Phone:			Conditions of Approval:				
5-	-02-05	•	713	3-296-32	154	Attache				

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

		HECEIVED
Pit or Below-Gra	de Tank Registration or Clos	MAY 0 3 7005
	k covered by a "general plan"? Yes 🔲 🛚	No 🔀
Type of action: Registration of a pit of	or below-grade tank 🗵 Closure of a pit or below-	grade tank ODD:AFTEQIA
Operator:Marathon Oil Corporation		
Address: _P.O. Box 3487 Houston Tx. 77253	30-015-34102	
Pacility or well name: Indian Basin 32 State #9API	#: New WellU/L or Qtr/Qtr Sec.	32_T_21-S_R_24-E
County: _EDDYLatitude- 32,2601.14N Longitude 10	4.3102.79W _ NAD: 1927 ☑ 1983 ☐ Surface	e Owner Federal 🛛 State 🗌 Private 🗋 Indian 🗌
<u> </u>	Below-grade tank	
[ype: Drilling Production Disposal	Volume:bbl Type of fluid:	
Workover Emergency	Construction material:	
ined 🖾 Unlined 🗍	Double-walled, with leak detection? Yes If	not, explain why not.
iner type: Synthetic M Thickness 12mil Clay Wolume 2,500 bbl		
	Less than 50 feet	(20 points)
Lepth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points)
vater elevation of ground water.)	100 feet or more XXXX	(0 points)
Vellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
vater source, or less than 1000 feet from all other water sources.)	No XXXXXXXX	(0 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
rrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more XXXXXX	(0 points)
	Ranking Score (Total Points)	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Ind	licate disposal location:
onsite offsite If offsite, name of facility	(3) Attach a general description of remedial	action taken including remediation start date and end
date. (4) Groundwater encountered: No Tyes If yes, show depth belo	w ground surfaceft. and attach san	nple results. (5) Attach soil sample results and a
diagram of sample locations and excavations.		•
hereby certify that the information above is true and complete to the best of a cern'will be constructed or closed according to NMOCD guidelines , a late: 12-20-04	general permit , or an (attached) alternative	OCD-approved plan [].
rinted Name/Title_MIKE MICK- ADV. SR. ENG. TECH	Signature MfM	<u> </u>
'our certification and NMOCD approval of this application/closure does not a therwise endanger public health or the environment. Nor does it relieve the expulations.	relieve the operator of liability should the contents	of the pit or tank contaminate ground water or
pproval MAY 3 2005 J Sep Printed Name/Title	Signature	

DISTRICT | P.O. Box 1900. Bobbs. NM 80241-1900

State of New Mexico

Sucrey, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

DISTRICT II P.O. Bosser EG. Artenia, 604 68211-6719

OIL CONSERVATION DIVISION P.O. Box 2088

State Lease - 4 Copies

DISTRICT III 1000 Bio Branco Sd., Astec, NM 87410 Santa Fe. New Mexico 87504-2088

DISTRICT IV

WELL LOCATION AND ACREAGE DEDICATION PLAT

CI AMENDED REPORT

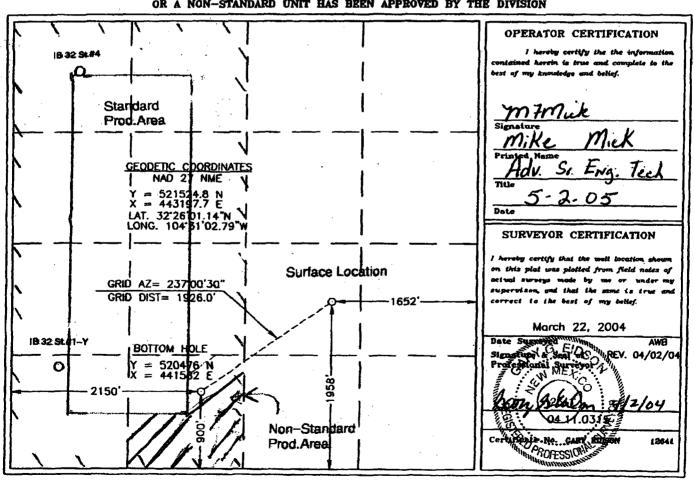
API Number	Pool Code 33685	Indian	Basin Upper	Penr. Assoc
Property Code 22575	Prop INDIAN BA	Well Number 9		
0GBID No. 14021	•	stor Name OIL COMPANY		Elevation 4220'

Surface Location

Of or lot No. Section Township Range Lot idn Feet from the North/South line Feet from the Bast/West line County

j	32	21-S	24-E		1958'	SOUTH	1652'	EAST	EDDY
Bottom Hole Location If Different From Surface									
UL or let No.	Section 32	Township 21-S	Range 24-E	Lot ida	Foot from the 900°	North/South line SOUTH	Poet from the 2150'	Enet/West Mese WEST	EDDY
320 W/2		or Infill Co	neolidation (Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Additional Information- IB "32" State # 9

General

The IB "32" State # 9 is located on Federal lands. A category determination has been asked for from the BLM to drill well on existing IB "32" State # 2 well site. The applied for pit will be constructed with-in the original pit area of the IB "32" State # 2, with no new surface damages. Approx. size 100'x 100' x 4'.

- Topsoil will be stripped and stockpiled for use as the final cover of fill at the time
 of closure.
- Contents removed from old pit will be stockpiled on a liner to prevent soil contamination.
- A 20 mil. Liner will be installed. Padding will be added if necessary. Liner will be anchored per OCD's guidelines. OCD will be contacted 24 hrs. prior to liner installation.
- All necessary steps will be taken to prevent liner damage.
- Marathon will used a combination of produced and freshwater during drilling, anticipated chloride content of drilling fluids - 10,000 ppm.
- Pit Area will be fence, work access will remain open during operations, closed once rig operations cease.
- All fluids will be removed from pit in a timely manner after operations cease.
- OCD will be contacted when pit closure commences.
- Closure of pit will be performed as per current OCD guidelines for onsite
 encapsulation The liner edges shall be folded over the contents and a 40 mil liner
 shall be installed on top. A min. of 3 foot of clean soil shall be spread over
 encapsulated pit contents. Stockpiled top soil shall be spread and contoured. Pit
 area will be re-seeded and re-vegetation promoted.

SECTION 32, TOWNSHIP 21 SOUTH, RANGE 24 EAST, N.M.P.M. EDDY COUNTY. NEW MEXICO. 150' NORTH OFFSET 4248.2° STATE INDIAN BASIN "32" STATE #9 0 150' WEST 150' EAST Gr.Elev. 4220' OFFSET OFFSET LAT. 32'26'01.14'N 4216.2" LONG. 104'31'02.79'W 150' SOUTH OFFSET 4215.8 ASYA F.A NOT TO SCAle 600 DIRECTIONS TO LOCATION:

AT MILE POST #42 ON STATE HWY. #137 (QUEENS HWY.) GO SOUTH AT CATTLE GUARD 1.9 MILES TO FORK. TURN LEFT AND GO UP THE STEEP HILL 0.3 MILES TO ANOTHER FORK IN RD. TURN LEFT AND GO NORTH 3.5 MILES. STAY TO THE LEFT AND GO PAST THE MOC. PROD. FACILITY #132. THE FIRST ROAD PAST THE FACILITY TO THE RIGHT GOES TO THE EXISTING IBU 32 STATE #2 WELL LOCATION. THIS LOCATION IS ON THE SAME WELL PAD.

JOHN WEST SURVEYING COMPANY
412 N. DAL: PASD - HOBBS. NEW MERICO - 505-593-5115

100	o o	100	200 FEET
	HH		
	Scale: 1"	'=100'	

MARATHON OIL COMPANY

THE INDIAN BASIN "32" STATE #9 LOCATED 1958' PROM THE SOUTH LINE AND 1652" FROM THE EAST LINE OF SECTION 32, TOWNSHIP 21 SOUTH, RANGE 24 EAST, EDDY COUNTY, NEW MEXICO

Survey Date: 03/22/04	Sheet	1	of	1 Sheets
W.O. Number: 04.11.0315	DRAWN	BY:	A.W.B	