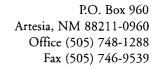
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				y for [B] or [C		•				
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[	11011	[A]						nterest Owners	······································	
		[B]	Of	ffset Operators	Leaseho	olders or Su	ırface	Owner		
		[C].	☐ Ap	oplication is Or	ne Which	n Requires I	Publis	hed Legal Notic	e	
		[D]	☐ No	otification and/ Bureau of Land Manag	or Concu	urrent Appro	oval t	by BLM or SLO	•	
		{E}						or Publication is	Attached and	/or
			<u></u>				<b></b>	or I donoution it	7 Ittuoriou, uria	,
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[3]	SUBM OF AI	IIT AC PPLIC	CURATI	E AND COMI NDICATED A	LETE I	INFORMA	TIOI	N REQUIRED	TO PROCESS	THE TYPE
[4] ap ap	proval is acc	curate.	and comp	lete to the best	of my k	nowledge.	I also	nitted with this a understand that d to the Division	no action will	administrative be taken on this
		Note:	Statement	must be complet	ed by an i	ndividual with	n mana	gerial and/or supe	rvisory capacity.	-
Je	rry W. Sherre	11		Juny	بالما	Slone	N	Production Cler	· k	5/16/2005
	int or Type Na			Signature		J. 2001		Title	<u> </u>	Date
				,				jerrys@mackener	gycorp.com	
								a maril A dd		

e-mail Address





May 13, 2005

Oil Conservation Division Attn: David Catanach 1220 South St. Francis Dr. Santa Fe. NM 87505

Re:

Downhole Commingling, and measurement of

Hydrocarbon Production for:

Gar State #1

Section 23, T16S, R33E Lea County, New Mexico

Mack Energy Corporation as operator of the aforementioned well respectfully requests administrative approval for downhole commingling and measurement of production.

Mack Energy proposes to commingle Hume Queen West and Wildcat Grayburg production in the Gar State #1, API 30-025-35763(State of NM Lease VB-638). Production of both pools will be measured at the Gar State Tank Battery. This lease has common interest in both pools.

Mack Energy has made notification to all parties owning an interest in this lease, including the oil purchaser, of the intent to commingle.

Mack Energy Corporation is respectfully requesting administrative approval of this application to downhole commingle. Should you require any additional information concerning this application, please call Jerry W. Sherrell at the above number. Thank you for your consideration of this request.

Sincerely,

MACK ENERGY CORPORATION

eny W. Shenell

Jerry W. Sherrell Production Clerk

jerrys@mackenergycorp.com

JWS/

**Enclosures** 

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

District 11

1301 W. Grand Avenue, Artesia, NM 88210

1220 S. St Francis Dr., Santa Fe, NM 87505

District III 1000 Rio Brazos Road, Aztec, NM 874 1 0

District IV

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE

APPLICATION FOR DOWNHOLE COMMINGLING

X Single Well X Establish Pre-Approved Pools EXISTING WELLBORE Yes \_\_\_No

Mack Energy Corporation	The state of the s	O. Box 960, Artesia, NM 8821	1-0960			
Operator	Add	ress				
Gar State	1 H-23-T1	6S-R33E	_	Lea		
Lease	Well No. Unit Letter-S	Section-Township-Range	(	County		
OGRID No. 013837 Property Co	de <u>34770</u> API No. <u>30-025</u>	5-35763 Lease Type:	Federal X	State Fee		
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE			
Pool Name	Hume Queen West		Wildcat Grayburg			
PoolCode	33560		N/A 79	6077!		
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3968-3988'		4425-4456			
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift			
Bottomhole Pressure (Note: Pressure data will not be required ifthe bottom perforation in the lower zone is within 150% ofthe depth of the top perforation in the upper zone)						
Oil Gravity or Gas BTU (Degree API or Gas BTU)	36.8		36.8			
Producing, Shut-In or New Zone	New Zone		New Zone	. , , , , , , , , , , , , , , , , , , ,		
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date:	Date:			
Fixed Allocation Percentage	Oil Gas	Oil Gas	oil	Gas		
(Note: If allocation is based upon something other than current or put production, supporting data or explanation will be required.)	% %	% %				
	ADDITIO	NAL DATA	<u>.                                    </u>			
Are all working, royalty and overriding If not, have all working, royalty and ov	g royalty interests identical in all cor	mmingled zones?	Yes X Yes	No		
Are all produced fluids from all commi	ingled zones compatible with each of	other?	Yes 2	·		
Will commingling decrease the value of	f production?		Yes_	No <u>X</u>		
If this well is on, or communitized with or the United States Bureau of Land M			Yes_	No		
NMOCD Reference Case No. applicab	le to this well:	· · · · · · · · · · · · · · · · · · ·				
Production curve for each zone for For zones with no production histo Data to support allocation method Notification list of working, royalt	agled showing its spacing unit and act rat least one year. (If not available, ory, estimated production rates and sor formula.  y and overriding royalty interests for documents required to support com	attach explanation.) upporting data. r uncommon interest cases.				
	PRE-APPRO	OVED POOLS				
If application is	to establish Pre-Approved Pools, tl	ne following additional information w	vill be required:			
List of other orders approving downho List of all operators within the propose Proof that all operators within the prop Bottornhole pressure data.	ed Pre-Approved Pools					
I hereby certify that the information	n above is true and complete to	the best of my knowledge and be	lief			
SIGNATURE LEWELL	Sheral TITLE Pro	oduction Clerk	_DATE 5/16/2	005		
TYPE OR PRINT NAME JETTY W	Sherrell	TELEBUIONE NO 7	505 \ 749 1	288		

of the transfer of the second private the second

E-MAIL ADDRESS jerrys@mackenergycorp.com

Oil Conservation Division Attn: David Catanach 1220 South St. Francis Dr. Santa Fe, NM 87505

Dear Mr. Catanach:

This is a list of attachments or explanations:

- 1. C-102 for both formations
- 2. N/A
- 3. N/A
- 4. Mack Energy's Snapper State #1 is one mile north of the Gar State #1, percentages assigned by the Division are 92%-Queen and 8%-Grayburg.
- 5. Interests are common.

Sincerely,

MACK ENERGY CORPORATION

Jerry W. Sherrell Production Clerk

JWS/

RICT I Box 1980, Hobbs, NM 88241-1980 State of New Mexico

Energy, Minerals and Netural Resources Department

Form C-102
Revised February 10, 1894
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRIC 1000 Rio		Rd.,	Aztec,	NK	87410
DISTRIC	T IV				
D.C. DAY 20	GG CAN	T 4 57	31 1/	9760	2086

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-35763	33560 Hume Queen West	
Property Code 2906† 34770	Property Name GAR STATE	Well Number
OGRED No. 013837	Operator Name MACK ENERGY CORPORATION	Elevation 4182

Surface Location

T	JL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Н.,	23	16-S	33-E		1980	NORTH	660	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres Joint or Infill Consolidation Code Order No.									
40	-								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<del>*************************************</del>		 	
			OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the
		1980′	best of my knowledge and belief.  Juny W. Shemall
			Jerry W. Sherrell Printed Name
		660	Production Clerk Tide 4/15/2005 Date
			SURMEYOR CERTIFICATION  I hereby certify that the well location shown
			on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.  NOVEMBER 09, 2001
			Date Surveyed AWB Signature & Seal of Professional Surveyor  AMMA Sulvan 11/09/0/
	g 2801		Certificate No. RONALD J. EIDSON 3238 GARY EIDSON 12541

DISTRICT I P.O. Box 1980, Robbe, NM 88241-1980

DISTRICT III

## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD. Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT IV p.o. box 2088, sant	A PE, N.M. 87	504-2088	WELL LC	CATIO	N AND ACRE	EAGE DEDICAT	ION PLAT	□ AMENDE	REPORT
API	Number		Pool Code Pool Name						
30-02	5-35763				·		Grayburg	· 5 ·	
Property (	Code			Well Num	nber				
34770				. 1					
OGRID N				MACV	Operator Na			Elevation	
013837		L		MACK	ENERGY Construction Surface Lo	<del></del>		418	۷
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			Bottom	Hole I	ocation If Dif	ferent From Sur	rface		·
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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