DSem05160286 7

# NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



	ADMINISTRAT	TIVE APP	LICATION	CHECKLIS'	T
THIS CHECKLIST IS	MANDATORY FOR ALL ADMIN	IISTRATIVE APPLIC	ATIONS FOR EXCEPT	IONS TO DIVISION RUL	ES AND REGULATIONS
[DHC-Dov [PC-F	•	-Non-Standard [CTB-Lease C LS - Off-Lease ansion] [PM) Disposal] [IF	ommingling] [F Storage] [OLM (-Pressure Mainte Pi-injection Press	SD-Simultaneous PLC-Pool/Lease Co -Off-Lease Measur enance Expansion ure Increase]	ommingling] rement] j
	PPLICATION - Check Location - Spacing U  NSL NSI	Jnit <u>- Simultane</u>			Sept of a
Chec [B]		ige - Measurem	ent PC O	LS 🗌 OLM	Lewy 614
	Injection - Disposal -		ase - Enhanced Oi		
[D]	Other: Specify	<del></del>		<del></del>	1. O
[2] NOTIFICAT	TION REQUIRED TO:  Working, Royalt		Which Apply, or Royalty Interest		
	Offset Operators	, Leaseholders	or Surface Owner		
[C]	Application is O	ne Which Requ	ires Published Le	gal Notice	and the factor of
[D]			Approval by BLM or of Public Lands, State La		
15 1 24 1 25 E	For all of the abo	ove, Proof of No	otification or Publ	ication is Attached	, and/or,
<b>[F]</b>	☐ Waivers are Atta	ched	eren. Tali in 12		
	CURATE AND COMI		RMATION REQ		CESS THE TYPE
approval is accurate a application until the re	TION: I hereby certify and complete to the best equired information and restatement must be complete.	of my knowled notifications are	ge. I also understand submitted to the	and that no action Division.	will be taken on this
Print or Type Name	Signature		Title		Date
JP- 11mm	- Dignature	•	11110		Daw

e-mail Address

### Jones, William V

From:

Jones, William V

Sent:

Thursday, June 09, 2005 11:02 AM

To:

'kcollins@br-inc.com'

Subject: DHC application on the Arizona Jicarilla A Well No. 1

Ken:

This says "prelim allocation attached", but I can't find any allocation numbers in the writeup. I do see some production plots, etc. Let me know which allocation you want to use to start out with prior to completion of testing.

The "State Owned" checkbox is checked on this form - Is this a State lease of a Federal/indian lease.

Also, the "Not" box is checked opposite the identical interest question, yet you typed below that interests are "common".

Please let me know which it is, if interests are not identical, then, would you please fax or mail to me the list of owners you notified (showing the dates they were notified) and the cover letter you sent to them?

Thank You,

Will Jones

William V. Jones

Engineering Bureau

Oil Conservation Division

Santa Fe

District I

State of New Mexico

Form C-107A

<u>District II</u>

1301 W. Grand Ayenso, Artesia, NW 28210

District III
1000 Rio Braces Road, Assec, NM 87410

District IV 1220 S. St. Prancis Dr., Santa Pe, NM 87505

E-MAIL ADDRESS KC llins@br-inc.com

Energy, Minerals and Natural Resources Department

Revised June 10, 2003

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

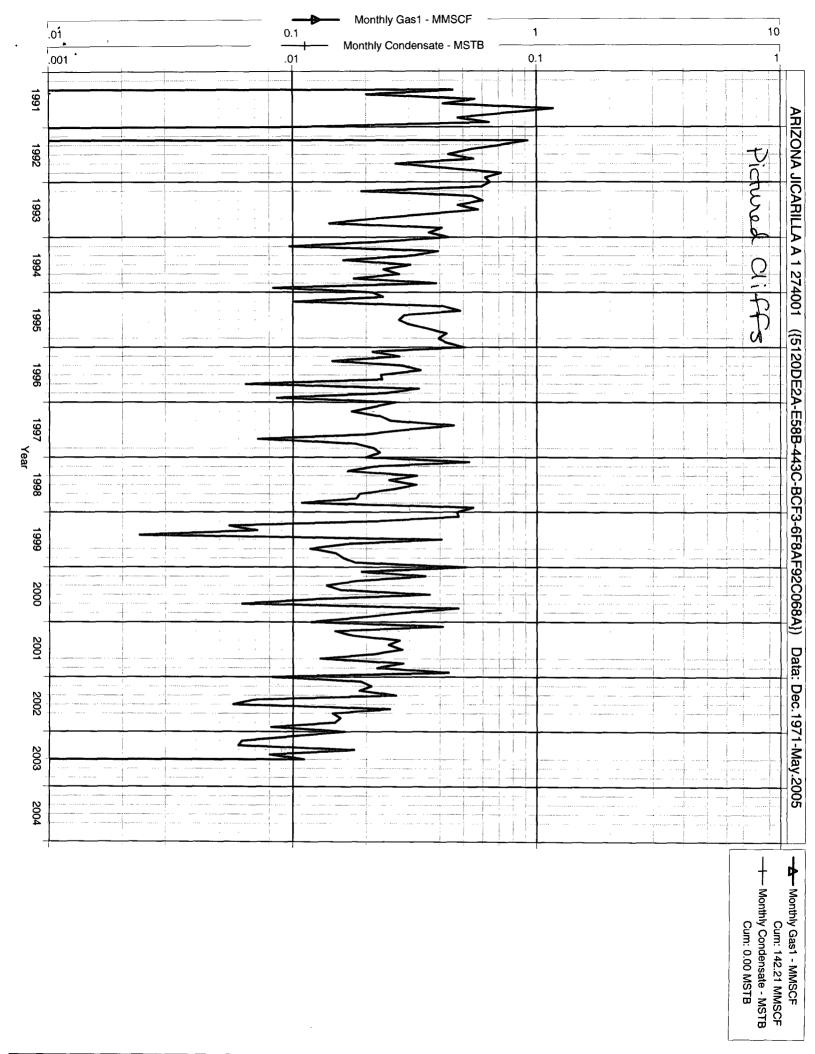
APPLICATION TYPE X Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE

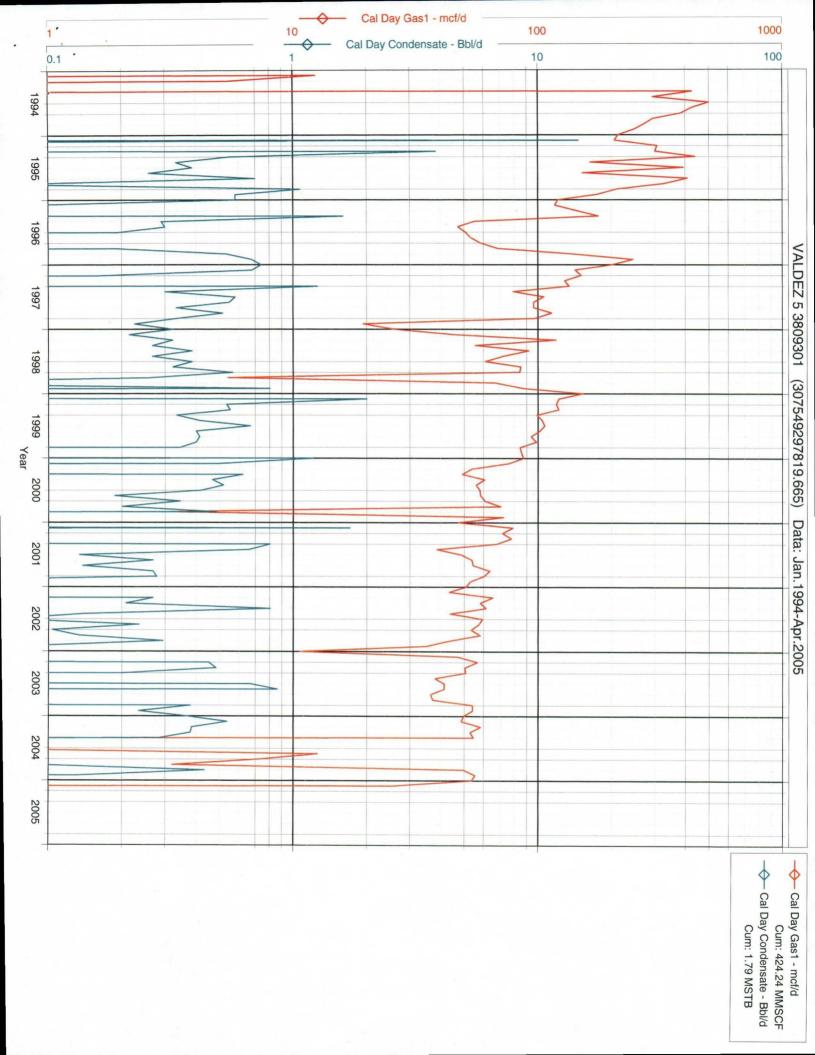
X Yes \_\_\_\_ No APPLICATION FOR DOWNHOLE COMMENGLING

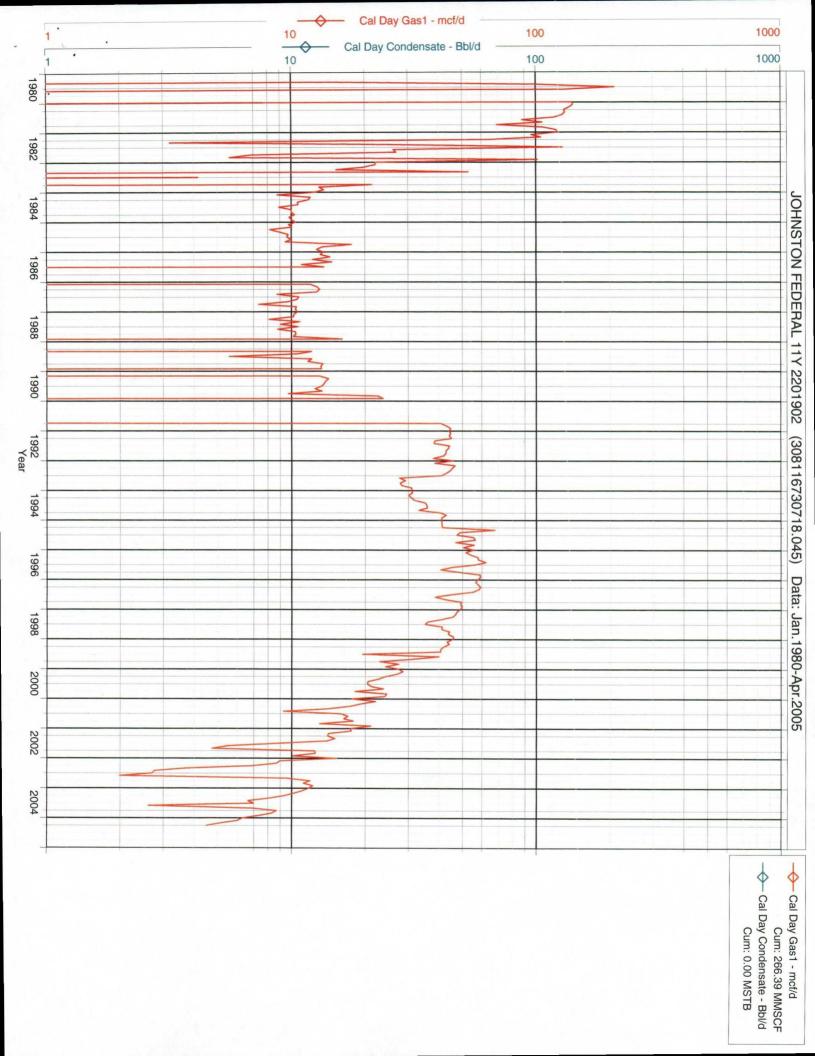
		Dilo	21177
Burlington Resources Oil & Ga		<i>/ / / / / / / / / / / / / / / / / / / </i>	3472)
ARIZONA JICARILI A A	1 Unit I. Sec	. 23. T25N. R04W	Rio Arriba
ease		Section-Township-Range	County
GRID No: 14538 Prop aty	Code 18475 API No. 30	1-039-05905 Lease Type: X	_ FederalFee
DATA ELEMENT	UPPER ZONE.	INTERMEDIATE ZONE	LOWER ZONE SOUTH BLANCO
Pool Name	FRUITLAND COAL	FRUITLAND SAND	PICTURED CLIFFS Pro
Pool Code	71629	NOT ASSIGNED	72439
Top and Bottom of Pay Section (Perforated or Open-Hole Interval	ESTIMATED 3338'-3366' & 3304'-3332'	ESTIMATED 3282' - 3290'	3380' - 3464'
Method of Production (Flowing or Artificial Lift)	NEW ZONE	NEW ZONE	FLOWING
Bottomhole Pressure (Note: Pressure duta will not be required if the bon perforation in the lower zone is within 150%. If the depth of the top perforation in the upper Bone	от N/A – 150% Rule	N/A – 150% Ruio	N/A – 150% Rule
Oil Gravity or Gas BTU (Dogsec Arl or Gas BTU)	BTU 1197 From offsei Valdez #5	BTU 1125 From offiset Johnston Federal #11Y	BTU 1224
Producing, Shur-In or New Zone	NEW ZONE	NEW ZONE	PRODUCING
Date and Oil/Gas/Water Ra es Last Production. (Note For new zones with na production hist cy.	of Date: N/A	Date: N/A	Date: 7/23/03
applican shall be required to anach productio equimates and supporting data.)	Rates: see attachment	Rates: see attachment	Rates: 1 Mcf/d
Fixed Allocation Percentag: (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas
donn current or past production, supporting do 1 or explanation will be required.)	Prelim allocation attached	Prelim allocation attached	Prelim allocation attached
	ADDITIO	NAL DATA	i
tre all working, royalty and ov. rrie Fnot, have all working, royalty and	ling royalty interests identical in all or I overriding royalty interest owners be	ommingled zones? en notified by certified mail?	Yes X No X No X
re all produced fluids from all cor	nmingled zones compatible with each	other?	YesX_ No
/ill commingling decrease the /alt	ue of production?		Ycs NoX
	with, state or federal lands, has either I Management been notified in writing		Yes X No
IMOCD Reference Case No. a pli	cable to this well:DHC-1780 AZ f	for PC/FTC	
Production curve for each 2 me For zones with no productic n h Data to support allocation n eth Notification list of working roy	ningled showing its spacing unit and a for at least one year. (If not available istory, estimated production rates and od or formula.  valty and overriding royalty interests for documents required to support con	, attach explanation.) supporting data. or uncommon interest cases.	
	PRE-APPR	OVED POOLS	_
If applic tio	n is to establish Pre-Approved Pools,	the following additional information w	ill be required:
ist of all operators within the I rop	nhole commingling within the propose cosed Pre-Approved Pools croposed Pre-Approved Pools were pro	••	
hereby certify that the info ma	tion above is true and complete to	the best of my knowledge and beli	ef.
SIGNATURE LANTE W	1. Co Wys TITLE	Engineer DA	TE5/26/05
TYPE OR PRINT NAME_		TELEPHONE NO. (50)	

TELEPHONE NO. <u>(505)</u> 326-9700

	PR	BUR RES							Distribution: Regulatory Accounting Well File Original: August 1, 2003 S LIMINARY
Type of Con	npletion								06/10/2005
NEW DRIL	L 🗌 RE(	OMPLETIC	N 🛛 PAY	ADD		NGLE [	]	API 1 30-03	No. 39-05905
Well Name ARIZONA	JICARII	J.A.A						Well #1	No.
Unit Letter		Township	Range	·	Footage			C	County, State
ĭ	23	T25N	04W	1450	)' FSL & 119	0' FEL	Rio A	rriba	County, New Mexico
Completion	Date	Test Metho	d				L.—	· · · · · ·	and the second s
		HISTORIC	AL 🗌 FIE	ELD T	est 🗌 pro	JECTED	TO 🛛 o	HER	
	# # · ·						1000	#*., y	
	MATION		GAS	P	ERCENT	CONI	DENSA'	TE	PERCENT
PICTUE	RED CLI	7FS	MMCF		tero	100			0%
FRUITI	AND CC	AL 4	24 MMCF	9)	3	1800	6		0%
FRUITI	LAND SA	ND :	35 MMCF		8%	Pho			0%
								2 (2	12 2
percentages Fruitland C	are based oal and S	on remainir	ng reserves as. Oil All	for th ocatio	e existing Pi	ctured C	litts and	i esmi	nd Recompletion: Gas nated reserves from the on. The FTC/Sand does
	31 .37 %				ji. Bed Page				<b>元,在是持续的基本的</b>
APPROVE					TITLE			DA	ATE
x &	with	w. Ca		1145	Engineer			6/1	10/05
Ken Coll	ins								
x					Engineering	g Tech.		6/	10/05
Cherylen	e Charley								







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RIO ARRI ARIZONA JICARILLA BURLINGTON RESOURCES O&G

#### Detailed Production Report

Lease Name:	ARIZONA JICARILLA A	Well Number:	1
Lease Number:	018475	Cum Oil:	
Operator Name:	BURLINGTON RESOURCES O&G	Cum Gas: 142	, 239
State:	NEW MEXICO	Cum Water:	69 since JAN
County:	RIO ARRIBA	First Production Date	: NOV 1959
Field:	BLANCO SOUTH	Last Production Date:	JUL 2003
Sec Twn Rng:	I325.0N4.0W	Spot:	NW NE SE
Latitude/Longitude	e:36.38199 -107.21635	Lat/Long Source:	TS
Regulatory #:		Completion Date:	SEP 29, 1959
API:	30039059050000	Total Depth:	3500
Production ID:	2300430390590572439	Upper Perforation:	3380
Reservoir Name:	PICTURED CLIFFS	Lower Perforation:	3464
Prod Zone:	PICTURED CLIFFS	Gas Gravity:	
Prod Zone Code:	604PCCF	Oil Gravity:	
Basin Name:	SAN JUAN BASIN	Temp Gradient:	1.7
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	
Status:	INACTIVE-PRIOR YEAR GAS		

Gas Tests	Tot	al coun	t: 9							
API	Well	Test	Test	Upper	Lower	Cum Prod	WHSIP	WHFP	BHP	BH
Number	Number	Type	Date	Perf.	Perf.	To Test				
First Test										
30039059050000	1	CAP19	590929				977.0		1063.0	120
30039059050000	1	IP19	591106	3380	3464					
30039059050000	1	CAP19	820823			65181	507.0	343.0	549.0	58

# 58.3 arg. Line poi

1 of 2□ Copyright 2005. All rights reserved. IHS Energy.

30039059050000 1 CAP19840221 30039059050000 1 CAP19840710 77385 437.0 351.0 473.0 50 78704 499.0 463.0 540.0 57 District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-05905	Pool Name BASIN FRUITLAND COAL (GAS)	Pool Code 71629
Property Code	Property Name	Well No.
18475	ARIZONA JICARILLA A	001
OGRID №.	Operator Name	Elevation
14538	BURLINGTON RESOURCES OIL & GAS CO	6996

#### **Surface And Bottom Hole Location**

- 15	UL or Lot I	Section 23	Township 25N		Lot Idn	Feet From 1450	N/S Line S	:		County Rio Arriba	
. before and a second and	Dedicate	0	Joint or	Infill	Consoli	idation Code		Order ]	No.		

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#### **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: Vancy Oltmanso
Title: Senior Staff Regulatory Specialist

Date: 2/18/05

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ernest Echohawk Date of Survey: 08/07/1959 Certificate Number: 1545

T-781 P.002/002 F-178

C-102

87505

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District I
1625 N. French Dr., Hobbs, NM 88240
District U
1301 W. Grand Ave., Artesia, NM 88210
District UI
1000 Rio Brazos Rd., Aziec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102 Permit 10813

Page 1 of 1

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Name	Pool Code
30-039-05905	UNDESIGNATED FRUITLAND SAND	
Property Code	Property Name	Well No.
18475	ARIZONA JICARILLA A	001
OGRID No.	Operator Name	Elevation
14538	BURLINGTON RESOURCES OIL & GAS COMPANY LP	7002

#### **Surface And Bottom Hole Location**

- 1	JL or Lot	Section 23	Township 25N	Range 04W	Lot Idn	Feet From 1450	N/S Line S	Feet From 1190	E/W Line E	County Rio Arriba
		ed Acres	Joint of	Infili	Consoli	dation Code		Order 1	No.	. Marie en 44 % enfluente e militaristation de la faction

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#### **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By:

Title: SR. Regulatory

Date: 5-5-05

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ernest Echohawk Date of Survey: 08/07/1959 Certificate Number: 1545

#### NEW MEXICO OIL CONSERVATION COMMISSION

## Well Location and Acreage Dedication Plat

ection A	·• '	-	:				Date	Admet	2, 1959
perator	Aster	011 & Gas (	CHIPPHY	•	Lease	Arizona	Jicarilla		·
ell No	lad	Unit Letter	I	Section_	23	Townsh	11p 25W	Range_	
_betaco	1140	Feet From	B8em	Line	,119	Feet	From	ret	L
ounty	Ma Arr	G. L	. Eleva	tion		Dedicated	Acreage	_169	Ac:
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