AROVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -





ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE Application Acronyms: [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check Those Which Apply for [A] [1] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD Check One Only for [B] or [C] Commingling - Storage - Measurement ☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR [D]Other: Specify _ [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners [A] [B] Offset Operators, Leaseholders or Surface Owner Application is One Which Requires Published Legal Notice [C] [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE. [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Attorney for Applicant James Bruce Print or Type Name Signature Date jamesbruc@aol.com e-mail Address

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (5050 982-2151 (Fax)

jamesbruc@aol.com

June 6, 2005

Hand delivered

Michael E. Stogner Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Dear Mr. Stogner:

Pursuant to Division Rule 104.F(2), Devon Energy Production Company, L.P. applies for approval of an unorthodox location for the following well:

Well:

Eagle 33 I Federal Well No. 17

Location:

1650 feet FSL & 1110 feet FEL

Well unit:

NE¼SE¼ of Section 33, Township 17 South, Range 27 East,

N.M.P.M., Eddy County, New Mexico

The well will be drilled to a depth sufficient to test the Glorieta-Yeso formation (Red Lake Glorieta-Yeso Pool), which is the primary zone of interest. Applicant requests unorthodox location approval in the Glorieta-Yeso formation and in the Queen-Grayburg-San Andres formation (Red Lake Queen-Grayburg-San Andres Pool). Both pools are spaced on 40 acres, with wells to be located no closer than 330 feet to a quarter-quarter section line. A Form C-102 for the well is attached as Exhibit A.

The location is based on engineering and topographic reasons. Attached as Exhibit B is a plat of applicant's Glorieta-Yeso wells in the area. Applicant has an ongoing program to develop the Glorieta-Yeso formation by drilling two wells in each quarter-quarter section, in a northeast-southwest pattern. Wells are being placed in the northeast and southwest corners of each well unit to space the wells for optimum drainage.

Applicant intended to place the proposed well at an orthodox location, but there is a 3 inch steel flowline at the desired location, requiring the well to be moved west of an orthodox location. See Exhibit A.

Because the well will penetrate the Queen-Grayburg-San Andres formation during drilling, applicant also requests location approval in that zone. This will enhance the economics of the well.

The well encroaches on the NW¼SE¼ of Section 33. However, the N½SE¼ of Section 33 is covered by Federal Lease NM 033865, so interest ownership in the offset well unit is the same as in the unit for the proposed well. See Exhibit C.

To the extent that notice of the SW¼SE¼ of Section 33 could be required, applicant notes that there are two Glorieta-Yeso wells on that well unit (the Eagle 33 O Federal Well Nos. 19 and 20, operated by applicant). There are also two Queen-Grayburg-San Andres wells on the SW¼SE¼ of Section 33 (the Eagle 33 O Federal Well Nos. 11 and 12, operated by applicant). Thus, the correlative rights of the interest owners in that well unit are protected.

Therefore, there is no adversely affected interest owner, and notice of this application has not been given to anyone.

In addition, applicant requests approval of **simultaneous dedication** in the Glorieta-Yeso formation. The NE¼SE¼ of Section 33 will be dedicated to the proposed well and the existing Eagle 33 I Federal Well No. 18

Please contact me if you need any further information on this application.

Very truly yours,

rames Bruce

Attorney for Devon Energy Production Company, L.P.

JPERATOR'S COPY

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

EXHIBIT

٠.	20000 CO.I.U. 1.0.
	* I
	NMNM033865
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APPLICATION FOR PERMIT	6. If Indian, Allottee or Tribe Name				
1a. Type of Work: ☑ DRILL ☐ REENTER		7. If Unit or CA Agreement,	, Name and No.		
1b. Type of Well: 🙀 Oil Well 🔲 Gas Well 📋 Otl	her Single Zone 🔀 Multiple Zone	8. Lease Name and Well No. EAGLE 33 I FEDERAL 17			
2. Name of Operator Contact: DEVON ENERGY PRODUCTION CO L P	LINDA GUTHRIE E-Mail: LINDA.GUTHRIE@DVN.COM	9. API Well No.			
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405.228.8209	10. Field and Pool, or Exploratory RED LAKE;GLORIETA-YESO			
4. Location of Well (Report location clearly and in accord-	ance with any State requirements.*)	11. Sec., T., R., M., or Blk.	and Survey or Area		
At surface NESE 1650FSL 1110FEL	Sec 33 T17S R27E Mer NMP SME: BLM				
At proposed prod. zone NESE 1650FSL 1110FEL		J			
14. Distance in miles and direction from nearest town or post	office*	12. County or Parish EDDY	13. State NM		
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)	16. No. of Acres in Lease	17. Spacing Unit dedicated to this well			
rease fine, it. (Also to nearest drig. unit fine, if any)	80.00	40.00			
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth	20. BLM/BIA Bond No. on i	file		
completed, applied for, on this lease, ft.	4000 MD				
21. Elevations (Show whether DF, KB, RT, GL, etc. 3512 GL	22. Approximate date work will start	23. Estimated duration			
	24. Attachments Accres Cor	Hrollad Water Basin			
The following, completed in accordance with the requirements o	f Onshore Oil and Gas Order No. 1, shall be attached to t	his form:			
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). Operator certification Such other site specific information and/or plans as may be required by the authorized officer. 					
25. Signature (Electronic Submission)	Name (Printed/Typed) LINDA GUTHRIE Ph: 405.228.8209		Date 10/29/2004		
Title REGULATORY SPECIALIST					
Approved by (Signature)	Name (Printed/Typed)		Date		
Title	Office		12/10/2004		
FIELD MANAGER	CARLSBAD FIELD	OFFICE			
Application approval does not warrant or certify the applicant ho operations thereon. Conditions of approval, if any, are attached.	APPF	ROVAL FOR 1	YEAR		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, r	nake it a crime for any person knowingly and willfully to	make to any department or age	ncy of the United		

WITNESS Additional Operator Remarks (see next page)

Electronic Submission #50464 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad
PRODUCTION CO L P, sent to the Carlsbad (05AL0026AE)

IENERAL REQUIREMENTS AND

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PECIAL STIPULATIONS

TTACHED

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

Additional Operator Remarks:

Devon Energy Production Co., LP proposes to drill a San Andres, Glorieta Yeso well per the approved Master Drilling and Surface Use Plan for the Red Lake Field Area to 4000' Td for commercial quantities of oil and gas. If the well is deemed noncommercial the wellbore will be plugged and abandoned per Federal regulations.

Approximately 386.2' of new road is proposed.

Directions: From the northwest corner of the Devon Eagle 33 Federal #13 pad, go north 386.2 feet.

Please see approved MDSUP.

DISTRICT I 1825 N. French Dr., Hobbe, NM 68240 DISTRICT II 811 South First, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Sabmit to Appropriate District Office

State Lease - 4 Copies Fee Leave - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

2040 South Pacheco, Sants Fe, NM 87505

OIL CONSERVATION DIVISION

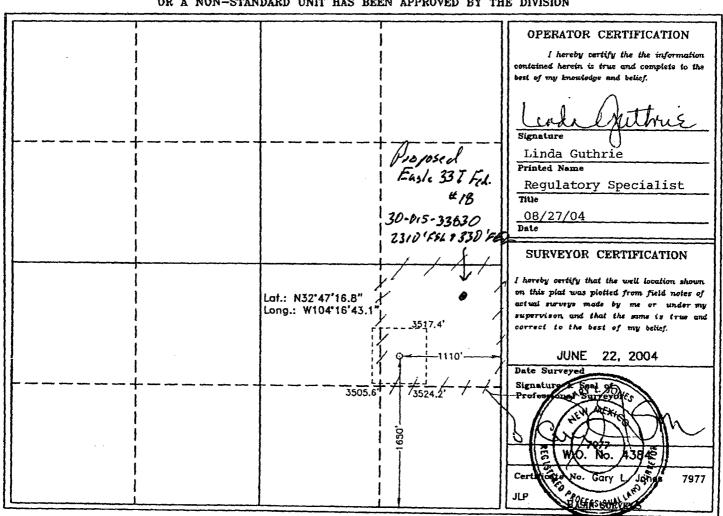
2040 South Pacheco Santa Fe, New Mexico 87504-2088

I AMENDED REPORT

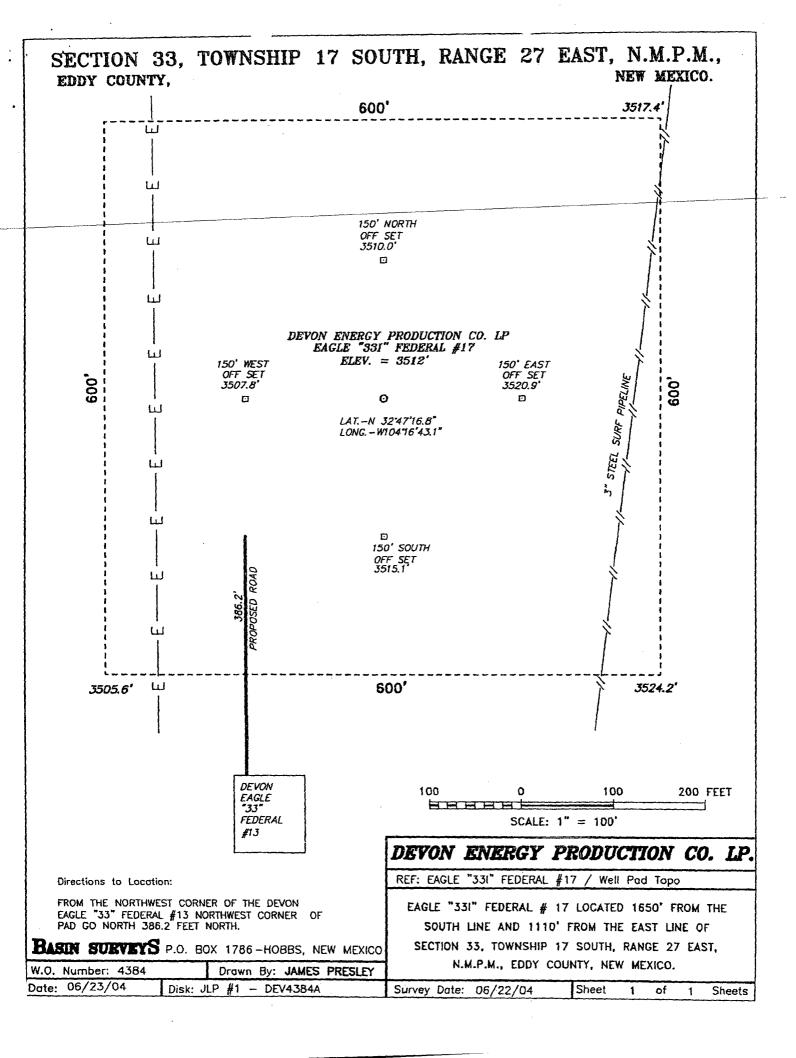
WELL LOCATION AND ACREAGE DEDICATION PLAT

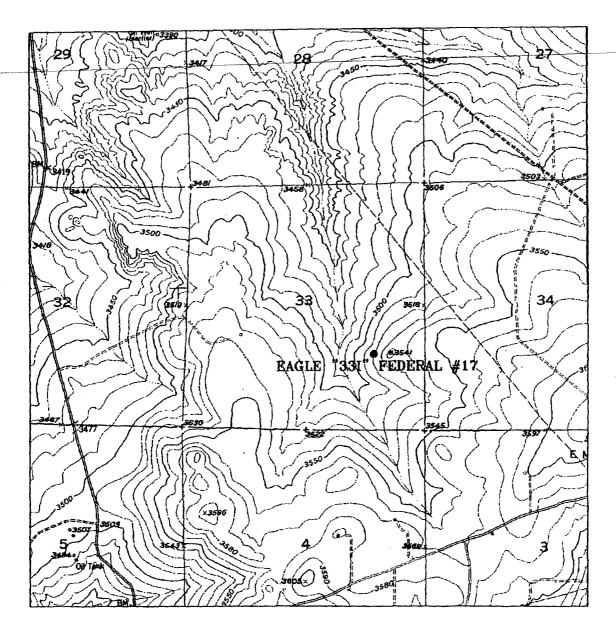
API Number			Pool Code		Pool Name				
			511:	20	Re	Red Lake; Glorieta-Yeso			
Property Code		Property Name EAGLE "331" FEDERAL				Well Number 17			
ogrid No. 6137		Operator Name DEVON ENERGY PRODUCTION COMPANY LP				Elevation 3512'			
Surface Location									
UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
1	33	17 S	27 E		1650	SOUTH	1110	EAST	EDDY
Bottom Hole Location If Different From Surface									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres Joint or Infill Consolidation Code Order No.									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Standard 640-acre Section





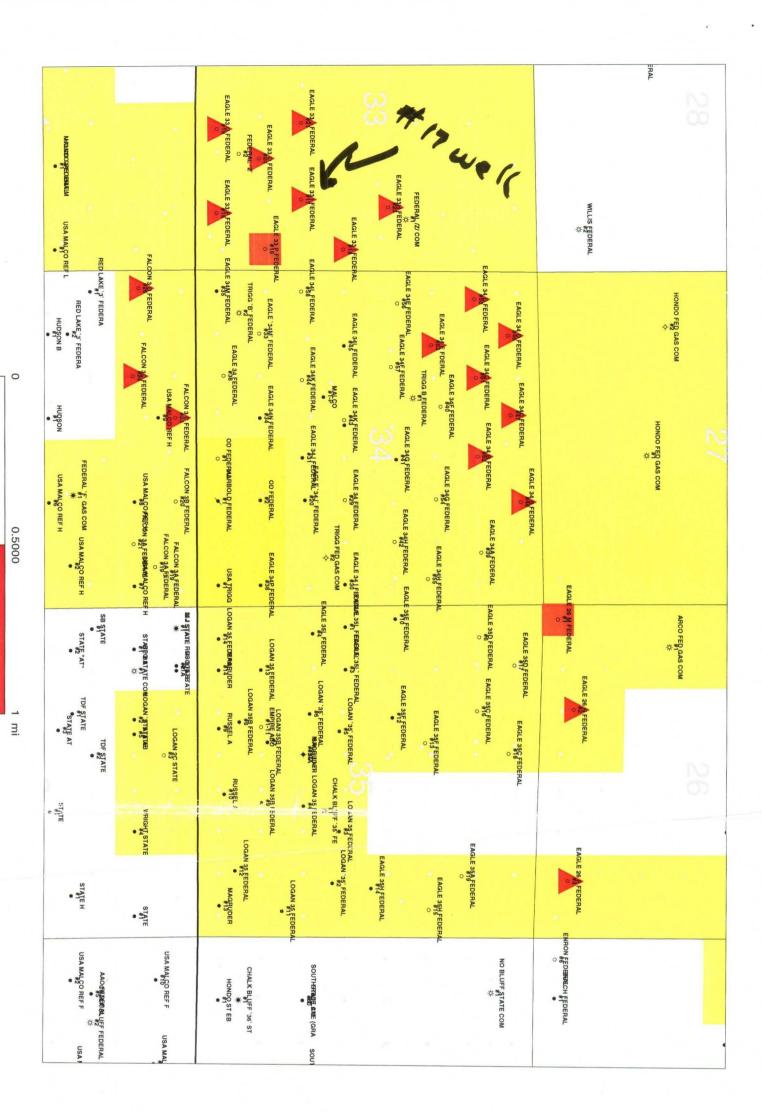
EAGLE "331" FEDERAL #17
Located at 1650' FSL and 1110' FEL
Section 33, Township 17 South, Range 27 East,
N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com

W.O. Number:	4384AA - JLP #1
Survey Date:	06/22/04
Scale: 1" = 2	000'
Date: 06/23/	' 04

DEVON ENERGY PRODUCTION COMPANY LP.



1 inch = 1500 feet





RED LAKE YESO 2005 DEVELOPMENT
Phase 5

Geologist:
Andrew Stirling
Scale:
16 February, 2005

Phase 5 Wells

Phase 5 Unorthodox Locations

