

DATE IN 6/2/05	SUSPENSE 6/17/05	ENGINEER WDD	LOGGED IN 6-2-05	TYPE SWD 976	FILE NO. DSEMD0515344883
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ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

#### Application Acronyms:

**[NSL-Non-Standard Location]** **[NSP-Non-Standard Proration Unit]** **[SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling]** **[CTB-Lease Commingling]** **[PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling]** **[OLS - Off-Lease Storage]** **[OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion]** **[PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal]** **[IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification]** **[PPR-Positive Production Response]**

#### [1] TYPE OF APPLICATION - Check Those Which Apply for [A]

**[A] Location - Spacing Unit - Simultaneous Dedication**  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

**[B] Commingling - Storage - Measurement**  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM  
**[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery**  
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

**[D] Other: Specify** \_\_\_\_\_

#### [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

**[A]** ☐ Working, Royalty or Overriding Royalty Interest Owners  
**[B]** ☒ Offset Operators, Leaseholders or Surface Owner  
**[C]** ☒ Application is One Which Requires Published Legal Notice  
**[D]** ☒ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
**[E]** ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,  
**[F]** ☐ Waivers are Attached

#### [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

**[4] CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note:** Statement must be completed by an individual with managerial and/or supervisory capacity.

Julie Figel

Print or Type Name

*Julie Figel*  
Signature

Agent

Title

5/31/05

Date

jfigel@t3wireless.com  
e-mail Address

**APPLICATION FOR AUTHORIZATION TO INJECT**

- I. PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage  
Application qualifies for administrative approval? Yes No
- II. OPERATOR: Platinum Exploration, Inc.  
ADDRESS: 550 W. Texas, Suite 500 Midland, TX 79701  
CONTACT PARTY: Julie Figel PHONE: 432-687-1664 X123
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes X No  
If yes, give the Division order number authorizing the project: \_\_\_\_\_
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
  2. Whether the system is open or closed;
  3. Proposed average and maximum injection pressure;
  4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
  5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- \*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- \*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Julie Figel Title: Agent  
SIGNATURE: Julie Figel DATE: 5/31/05  
E-MAIL ADDRESS: jfigel@t3wireless.com
- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: \_\_\_\_\_

### III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

### XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

**NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.**

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**NOTICE:** Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

## INJECTION WELL DATA SHEET

OPERATOR: Platinum Exploration Inc.WELL NAME & NUMBER: Kinsolving "6" No. 1 SWDWELL LOCATION: 900' FNL & 2310' FWL C 6 12S 38E  
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGEWELLBORE SCHEMATICWELL CONSTRUCTION DATA  
Surface Casing

See Attached

Hole Size: 17 1/2" Casing Size: 13 3/8" @ 410'  
Cemented with: 450 sx. or            ft<sup>3</sup>  
Top of Cement: Surface Method Determined: CirculatedIntermediate CasingHole Size: 12 1/4" Casing Size: 9 5/8" @ 4634'  
Cemented with: 1700 sx. or            ft<sup>3</sup>  
Top of Cement: Surface Method Determined: CalculatedProduction CasingHole Size: 7-7/8" Casing Size: 5-1/2" (Proposed)  
Cemented with: 900 (proposed) sx. or            ft<sup>3</sup>Top of Cement: 4500' Method Determined:  
12,060' (Original)  
Total Depth: 12,400 (Proposed)Injection Interval12,100' feet to 12,400'

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 4-1/2" from 0-4450' & 3 1/2" from 4450'-12,100' - 9.3# L-80 IPC tubing  
12,050

Lining Material: IPC

Type of Packer: Arrow Set 1

Packer Setting Depth: 12,050'

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes X No \_\_\_\_\_

If no, for what purpose was the well originally drilled? Exploration

2. Name of the Injection Formation: Devonian

3. Name of Field or Pool (if applicable): SWD: Devonian

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

Well was P&A'd after DST in the Devonian formation. See attached WBD.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

Wolfcamp 9150', Mississippi 11,323', Devonian 11,920'

## **APPLICATION FOR AUTHORIZATION TO INJECT**

**Platinum Exploration, Inc.**

**Kinsolving 6 #1 SWD**

**API # 30-025-32644**

**900 FNL & 2310 FWL**

**Unit C, Sec 6, T12S, R38E**

**Lea County, New Mexico**

### **ITEM I**

The purpose of this application is to re-enter the Kinsolving "6" #1 plugged by Odyssey Partners Ltd. in 1994 and convert it to a salt-water disposal well. A C101 has been approved by the OCD to test the well as a producer. If the DST tests are unsuccessful, Platinum would like approval to convert the well for SWD purposes while a rig is on location. The disposal well conversion would consist of deepening the Kinsolving "6" #1 well to 12,400'. Set 5 1/2" casing at 12,100'. Run 4-1/2"/3-1/2" tbg and set injection packer at 12,050'. Dispose of Devonian water into the Devonian formation thru an OH interval of 12,100-12,400'.

### **ITEM II**

Platinum Exploration Inc  
550 W. Texas, Ste. 500  
Midland, TX 79701  
Julie Figel (432) 687-1664

### **ITEM III**

See Data Sheet attached

### **ITEM IV**

This is NOT an expansion of an existing project.

### **ITEM V**

See map attached

### **ITEM VI**

There are no active wells in the area of review that penetrate the proposed injection interval. There are 8 plugged and abandoned wells that penetrate the interval in the area of review. See attachment - Tabulation of Wells

### **ITEM VII**

1. Daily average injection rate is expected to be 15,000 BWPD. Maximum daily injection rate would be approximately 20,000 BWPD. The system will be closed.

2. The proposed average injection pressure is expected to be 1,000 psi and the maximum injection pressure is expected to be 2,000 psi.
3. Platinum is re-entering plugged wells in the area and the sources of disposed water would be from the Devonian formation
4. Please find the attached water analysis for a well producing from the Devonian formation. ✓

#### **ITEM VIII**

The Gladiola (Devonian) field area is located in southeastern Lea County, New Mexico, eleven miles east, northeast of Tatum, New Mexico along the southeastern rim of the Northwestern Shelf.

The majority of the production in the Gladiola field has been from the Devonian dolomite (53 MMBO from 103 wells) at an average depth of 11,990 feet with secondary production from the Wolfcamp limestone (3 MMBO from 34 wells) from a depth of 9250 feet. The proposed water disposal well, Kinsolving "6" #1, is on the extreme western edge of the field (6F, T-12S, R-38E) encountering the Devonian at 12,029' (37 feet above the original oil-water contact) in November, 1962. This well potentialized pumping 344 BO and 22 BWPD and produced from the Devonian until being plugged in October, 1987. Platinum proposes to deepen the well below the original oil-water contact and inject produced Devonian water back into the Devonian formation at an interval between 12,100 and 12,400. The Devonian in this area is approximately 790 feet thick and should extend to 12,819 feet in the Kinsolving "6" #1.

Potable water exists from surface to approximately 170 feet in the Ogallala sands in the Tertiary system. No sources of drinking water exist below the proposed injection interval. ✓

#### **ITEM IX**

The disposal interval will be acidized in the future with 15% NEFE.

#### **ITEM X**

Logs and test data should have been submitted when well was originally drilled

#### **ITEM XI**

There is a fresh-water well within one-half mile of proposed disposal well. A fresh water analysis is included. ✓

#### **ITEM XII**

The geological and engineering staff of Platinum Exploration Inc. has examined available geologic and engineering data and has found no evidence of open faults or any other hydrological connection between the disposal zone and any underground sources of drinking water.

**ITEM XIII**

A copy of the notice of application has been furnished to the surface owner:

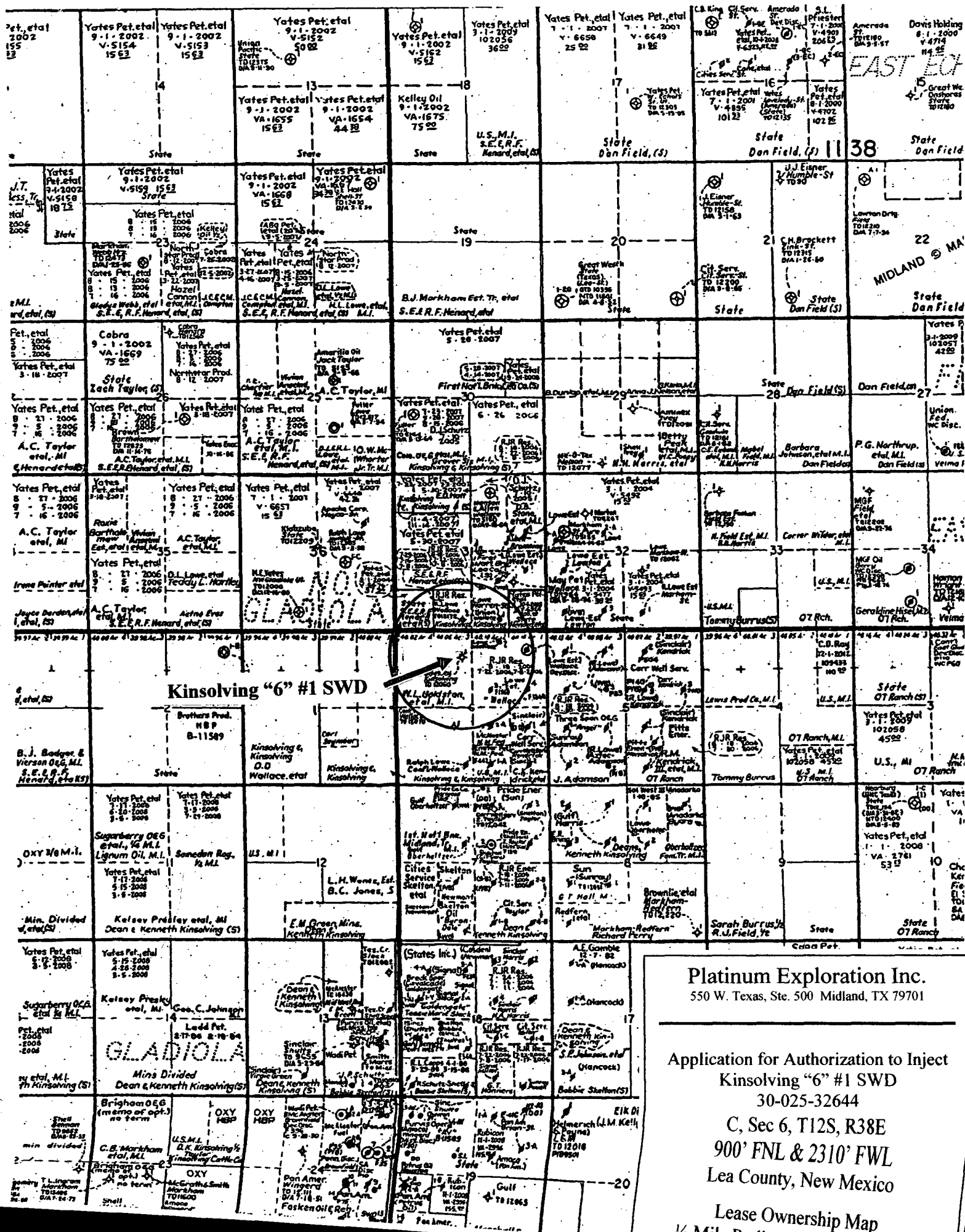
Kinsolving & Kinsolving  
P O Box 325  
Tatum, NM 88267



Unleased mineral interest owners have also been notified. Copies of the certified letter receipts are attached.







## Platinum Exploration Inc.

550 W. Texas, Ste. 500 Midland, TX 79701

Application for Authorization to Inject

Kinsolving "6" #1 SWD

30-025-32644

C, Sec 6, T12S, R38E

900' FNL &amp; 2310' FWL

Lea County, New Mexico

Lease Ownership Map

1/2 Mile Radius - Area of Review

# Kinsolving "6" No. 1

900' FNL & 2310' FWL  
Unit C, Sec 6, T-12S, R-38E  
Lea County, NM

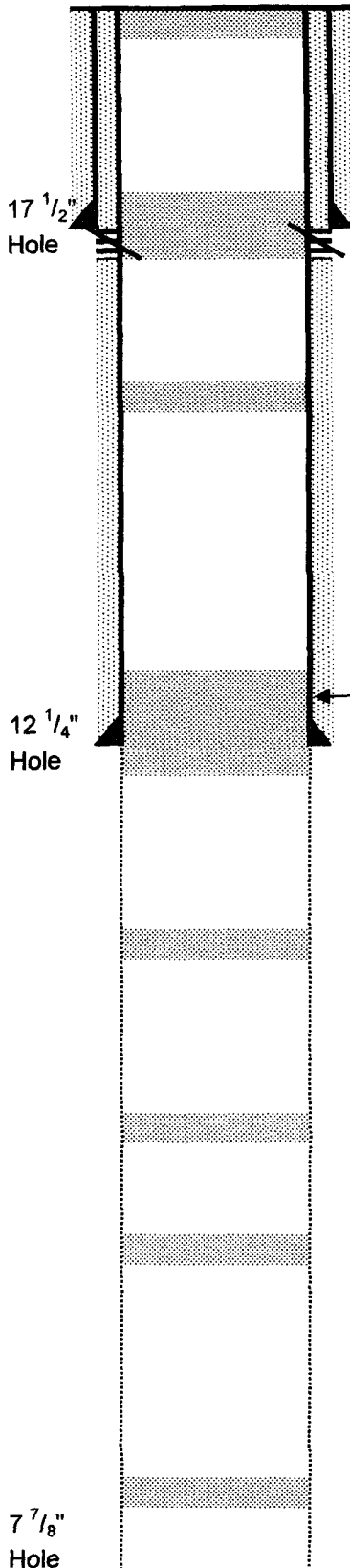
API#: 30-025-32644

Well Type: Plugged 11/94

Spud: 8/29/94

GL: 3880' KB: 3893'

Cmt Plug @ surface w/ 10 sx



13 3/8" 54.5# J-55 @ 410' w/ 450 sx, Cir'd to sfc.

Perf 9 5/8" @ 460'; displcd 100 sx leavng TOC @ 380' to plug btm of 13 3/8"

Set 40 sx cmt plug from 2350'-2250' (11/94)

T/San Andres	4408
T/Glorieta	5810
T/Abo	7723
T/Wolfcamp	9150
T/Miss	11323
T/Devonian	11920

9 5/8" 36# J-55 @ 4634' w/ 1700 sx  
TOC-Surface-Calc

Set 100 sx cmt plug from 4684'-4400' (11/94)

Set 50 sx cmt plug from 5850'-5750' (11/94)

Set 50 sx cmt plug from 7800'-7700' (11/94)

Set 50 sx cmt plug from 9200'-9100' (11/94)

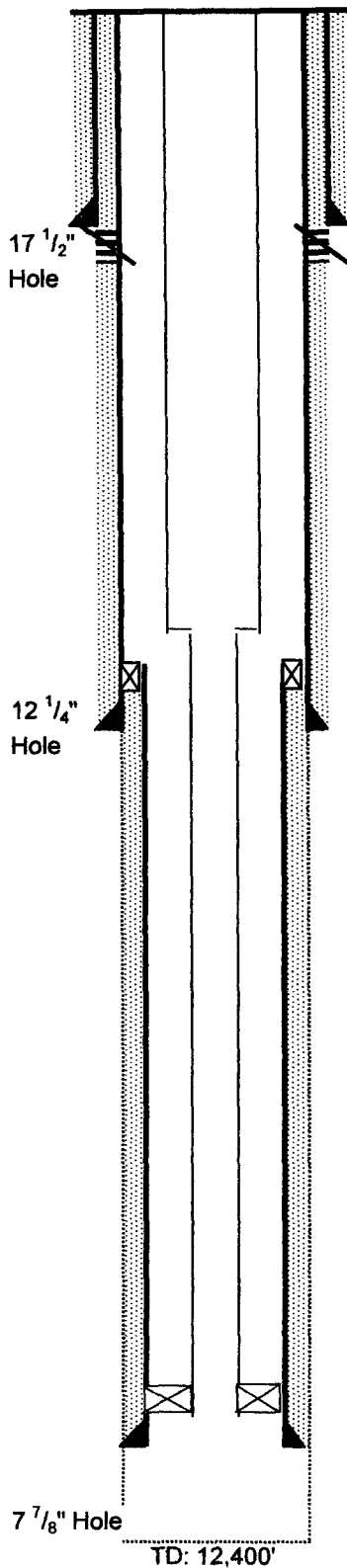
Set 50 sx cmt plug from 11,900'-11,800' (11/94)

TD: 12,060' (10/94)

JMR 10/13/04

**After Conversion**

GL: 3880' KB: 3893'

**Kinsolving "6" No. 1 SWD**

900' FNL &amp; 2310' FWL

Unit C, Sec 6, T-12S, R-38E

Lea County, NM

API#: 30-025-32644

Well Type: Proposed SWD

13 <sup>3</sup>/<sub>8</sub>" 54.5# J-55 @ 410' w/ 450 sx, Cir'd to sfc.

Perf 9 5/8" @ 460'; Sqz'd 100 sx

T/San Andre	4408
T/Glorieta	5810
T/Abo	7723
T/Wolfcamp	9150
T/Miss	11323
T/Devonian	11920

9 <sup>5</sup>/<sub>8</sub>" 36# J-55 @ 4634' w/ 1700 sx

TOC: Surface-Calc

Max Injection Rate 20,000 BPD  
 Max Injection Pressure 2,000 psi  
 Avg. Injection Rate 15,000 BPD  
 Avg. Injection Pressure 1,000 psi  
 Injection Tubing 4 1/2" 9.3# L-80 IPC Tbg from 0'-4450'  
 3 1/2" L-80 IPC tbg from 4450-12,050  
 Injection Interval 12,100-12,400  
 Devonian

Injection Packer @ 12,050'

5 1/2" casing @ 12,100' Cmt's w/ 900 sx

Injection Interval Devonian OH 12,100'-12,400'

JMF 5/18/05

# Permian Treating Chemicals

## WATER ANALYSIS REPORT

4/17/04  
*Forward to John Bob*

Sec 7 T5125

Range 382

### SAMPLE

Oil Co. : Pride Energy  
 Lease : Marigold  
 Well No.: #1  
 Location:  
 Attention:

D  
 Devonian Water

Date Sampled : 24-March-2004  
 Date Analyzed: 05-April-2004  
 Lab ID Number: Apr0504.001- 3  
 Salesperson :

File Name : F:\ANALYSES\Apr0504.001

### ANALYSIS

1. Ph 6.050
2. Specific Gravity 60/60 F. 1.178
3. CACO3 Saturation Index @ 80F 0.601  
 @140F 2.511

#### Dissolved Gases

4. Hydrogen Sulfide Not Present
5. Carbon Dioxide Not Determined
6. Dissolved Oxygen Not Determined

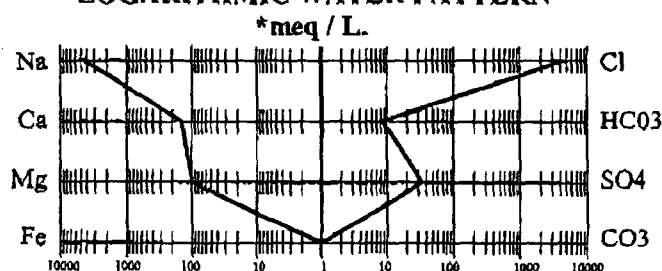
#### Cations

- |                              |                |          |          |
|------------------------------|----------------|----------|----------|
| 7. Calcium (Ca++)            | 2,806          | / 20.1 = | 139.60   |
| 8. Magnesium (Mg++)          | 1,167          | / 12.2 = | 95.66    |
| 9. Sodium (Na+) (Calculated) | 95,374         | / 23.0 = | 4,146.70 |
| 10. Barium (Ba++)            | Not Determined |          |          |

#### Anions

- |                                      |            |          |          |
|--------------------------------------|------------|----------|----------|
| 11. Hydroxyl (OH-)                   | 0          | / 17.0 = | 0.00     |
| 12. Carbonate (CO3=)                 | 0          | / 30.0 = | 0.00     |
| 13. Bicarbonate (HCO3-)              | 515        | / 61.1 = | 8.43     |
| 14. Sulfate (SO4=)                   | 1,600      | / 48.8 = | 32.79    |
| 15. Chloride (Cl-)                   | 153,965    | / 35.5 = | 4,337.04 |
| 16. Total Dissolved Solids           | 255,427    |          |          |
| 17. Total Iron (Fe)                  | 8          | / 18.2 = | 0.41     |
| 18. Total Hardness as CaCO3          | 11,811     |          |          |
| 19. Resistivity @ 75 F. (Calculated) | 0.001 /cm. |          |          |

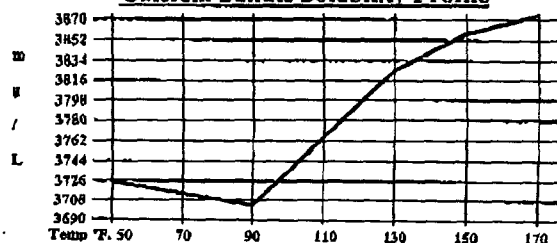
#### LOGARITHMIC WATER PATTERN



#### PROBABLE MINERAL COMPOSITION

COMPOUND	EQ. WT.	X	*meq/L =	mg/L.
Ca(HCO3)2	81.04	8.43		683
CaSO4	68.07	32.79		2,232
CaCl2	55.50	98.39		5,460
Mg(HCO3)2	73.17	0.00		0
MgSO4	60.19	0.00		0
MgCl2	47.62	95.66		4,555
NaHCO3	84.00	0.00		0
NaSO4	71.03	0.00		0
NaCl	58.46	4,143.00		242,200

#### Calcium Sulfate Solubility Profile



# Permian Treating Chemicals

## WATER ANALYSIS REPORT

**SAMPLE**

Oil Co.: Platinum Exploration  
 Lease: Sec 6 T 12 R 38 E  
 Well No.:  
 Location: Windmill  
 Attention:

Fresh Water Well

Date Sampled: 10-September-2004  
 Date Analyzed: 17-September-2004  
 Lab ID Number: Sep1704.001- 2  
 Salesperson:

File Name: F:\ANALYSES\Sep1704.001

**ANALYSIS**

1. Ph 7.630
2. Specific Gravity 60/60 F. 1.003
3. CACO3 Saturation Index @ 80F 0.654  
 @140F 1.354

**Dissolved Gases**

4. Hydrogen Sulfide
5. Carbon Dioxide
6. Dissolved Oxygen

MG/L. EQ. WT. \*MEQ/L  
 Not Present  
 Not Determined  
 Not Determined

**Cations**

7. Calcium (Ca++)
8. Magnesium (Mg++)
9. Sodium (Na+) (Calculated)
10. Barium (Ba++)

110 / 20.1 = 5.47  
 103 / 12.2 = 8.44  
 188 / 23.0 = 8.17  
 Below 10

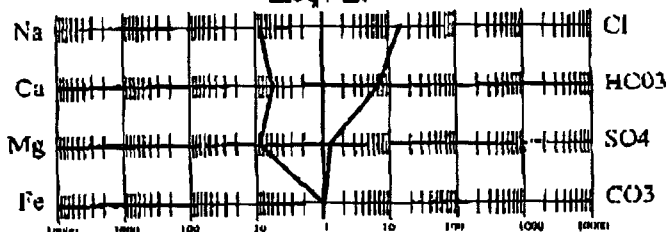
**Anions**

11. Hydroxyl (OH+)
12. Carbonate (CO3=)
13. Bicarbonate (HCO3-)
14. Sulfate (SO4=)
15. Chloride (Cl-)
16. Total Dissolved Solids
17. Total Iron (Fe)
18. Total Hardness as CaCO3
19. Resistivity @ 75 F. (Calculated)

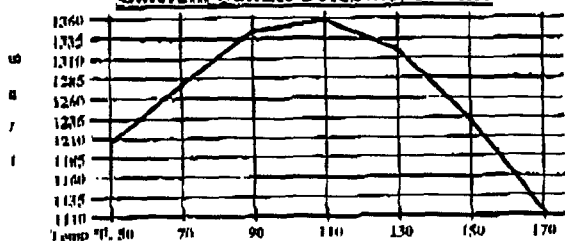
0 / 17.0 = 0.00  
 0 / 30.0 = 0.00  
 415 / 61.1 = 6.79  
 60 / 48.8 = 1.23  
 500 / 35.5 = 14.08  
 1,376  
 2 / 18.2 = 0.11  
 701  
 4,674 Ohm · meters

**LOGARITHMIC WATER PATTERN**

\*meq / L.

**PROBABLE MINERAL COMPOSITION**

COMPOUND	EQ. WT.	X	*meq/L	=	mg/L.
Ca(HCO3)2	81.04		5.47		444
CaSO4	68.07		0.00		0
CaCl2	55.50		0.00		0
Mg(HCO3)2	73.17		1.32		97
MgSO4	60.19		1.23		74
MgCl2	47.62		5.39		281
NaHCO3	84.00		0.00		0
NaSO4	71.03		0.00		0
NaCl	58.46		8.19		479

**Calcium Sulfate Solubility Profile**

## Attachment "A" - Item VI. Tabulation of Wells

Application for Authorization to Inject  
Platinum Exploration Inc.

Kinsolving 6 #1

30-025-32644

Sec 6, T12S, R38E

Lea County, New Mexico

## Table of Wells within the 1/2 mile radius (area of review)

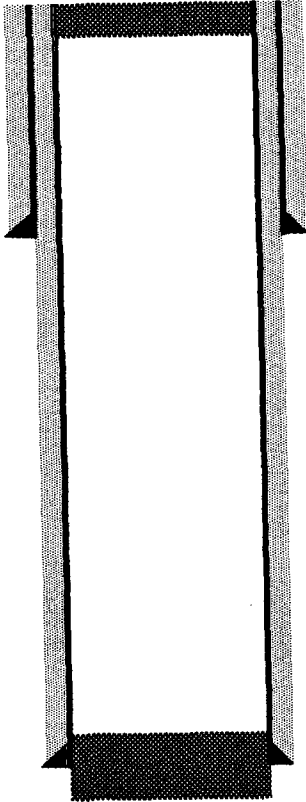
<u>Operator</u>	<u>Well Name</u>	<u>API #</u>	<u>Spud Date</u>	<u>Location</u>	<u>TD</u>	<u>Comments</u>
1. Ralph Lowe	Warren State #1	30-025-07177	9/6/1956	660' FSL, 990' FEL Sec 31, T11S, R38E Unit P	11,995'	P&A 6/1969
	Csg Detail: 13 3/8" @ 340' with 425 sx 8 5/8" @ 4440' with 2000 sx 5 1/2" @ 11,934' with 1275 sx					
2 Union Oil Co.	M J Wallace #1	30-025-07118	5/24/1956	330' FSL, 1650' FEL Sec 31, T11S, R38E Unit O	12,025'	P&A 12/1970
	Csg Detail: 11 3/4" @ 361' with 450 sx 8 5/8" @ 4600' with 1800 sx 5 1/2" @ 12,025' with 550 sx					
3. Ralph Lowe	M J Wallace #2	30-025-07116	9/17/1956	330' FSL, 2310' FWL Sec 31, T11S, R38E Unit N	12,172'	P&A 9/1968
	Csg Detail: 11 3/4" @ 358' with 500 sx 8 5/8" @ 4602' with 2500 sx 5 1/2" @ 12,170' with 115 sx				OK	
4. Carr Well Service	Wallace #2	30-025-07147	10/14/1956	330' FNL, 1655' FEL Sec 6, T12S, R38E Unit B	12,015'	P&A 2/1989
	Csg Detail: 13 3/8" @ 338' with 425 sx 8 5/8" @ 4452' with 2100 sx 5 1/2" @ 11,985' with 1150 sx					
5. Ralph Lowe	U U Wallace #1	30-025-07146	12/22/1955	660' FNL, 660' FEL	12,116'	P&A 6/1969

<u>Operator</u>	<u>Well Name</u>	<u>API #</u>	<u>Spud Date</u>	<u>Location</u>	<u>ID</u>	<u>Comments</u>
				Sec 6, T12S, R38E		
	Csg Detail: 13 3/8" @ 343' with 385 sx			Unit A	OK	
	9 5/8" @ 4450' with 2000 sx					
	5 1/2" @ 12,115' with 1450 sx					
6. Ralph Lowe	U U Wallace #3	30-025-07148	6/14/1957	1980' FNL, 1988' FEL	12,010'	P&A 10/1967
				Sec 6, T12S, R38E		
	Csg Detail: 13 3/8" @ 355' with 425 sx			Unit G	<i>Shelton</i>	
	8 5/8" @ 4440' with 2100 sx					
	5 1/2" @ 12,010' with 1310 sx					
7. Continental Oil Co	W F Wallace #1	30-025-07144	7/28/1957	1980' FSL, 2310' FWL		D&A 6/58
				Sec 6, T12S, R38E	<i>Shelton</i>	
				Unit K		
8. McAlester Fuel Co	NM Fed A-2	30-025-07151	6/11/1957	1980' FSL, 1980' FEL	<i>Shelton</i>	P&A 4/65
				Sec 6, T12S, R38E		
				Unit J		

# WARREN STATE No. 1

660' FSL & 990' FEL  
Unit P, Sec 31, T-11S, R-38E  
Lea County, NM  
API # 30-025-07117  
Well Type: Plugged

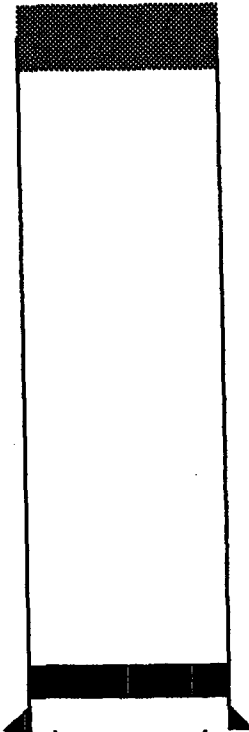
GL: 3880' DF: 3892'



Cmt Plug @ surface w/ 10 sx

13 3/8" @ 340' w/ 425 sx

8 5/8" @ 4440' w/ 2000 sx  
Cmt Plug @ 4500' w/ 25 sx in & out of 8 5/8" csg



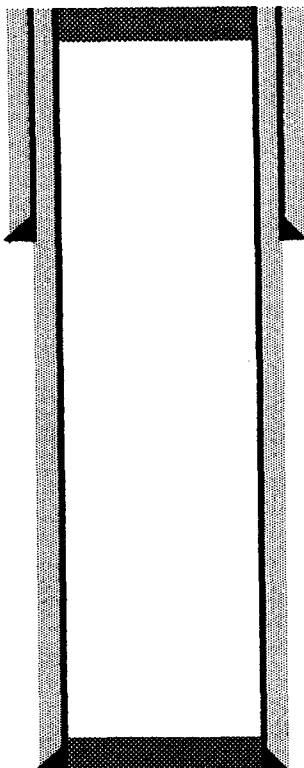
← Cut 5 1/2" csg off @ 5246' w/ 25 sx in & out of stub (11/1967)

CIBP @ 11,900' w/ 4 sx (6/1969)  
5 1/2" @ 11,934' w/ 1375 sx

TD: 11,995'



GL: 3880' KB: 3878'



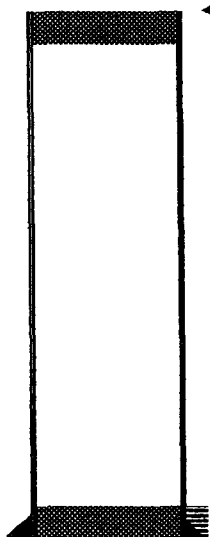
Spotted 10 sx cmt @ surface

11 3/4" @ 361' w/ 450 sx

8 5/8" @ 4600' w/ 1800 sx  
Spotted 25 sx cmt @ 8 5/8" csg shoe @ 4604'



Spotted 25 sx cmt @ T/Glorietta @ 5850'



Cut 5 1/2" csg off @ 7920'  
Spotted 25 sx cmt plug @ 5 1/2" @ 7920'

Spotted 25 sx cmt plug @ 12,019'  
5 1/2" @ 12,023' w/ 550 sx  
Perf 11938'-12020

TD: 12,026'

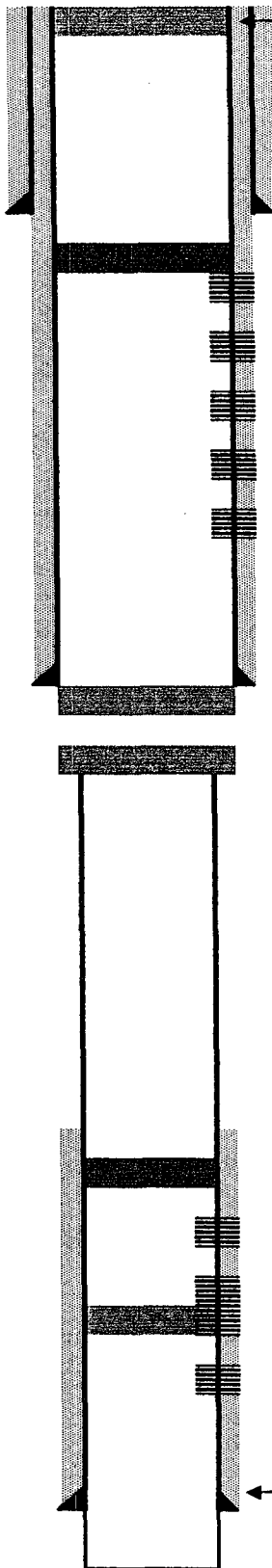
## M.J. WALLACE No. 1

330' FSL & 1650' FEL  
Sec 31, T-11S, R-38E  
Lea County, NM  
API# 30-025-07118  
Well Type: Plugged  
Dec-70

## M. J. Wallace #2

330' FSL & 2310' FWL  
Sec 31, T-11S, R-38E  
Lea County, NM  
API# 30-025-07116  
Well Type: Plugged

GL: 3881' KB:



Cmt plug @ surface w/ 10 sx

SWD Candidate

11 3/4" @ 358' w/ 500 sx

CIBP Set @ 1800' w/ 5 sx cmt on top  
Perf 1898'- 1918'

Perf 1948'- 1953'

Perf 1961'- 1981'

Perf 2014'- 2034'

Perf 2042'- 2067'

Perfs treated for water disposal well

8 5/8" @ 4602' w/ 2500 sx  
Spotted 50 sx plug @ 4650'; TOC @ 4552'

Cut off 5 1/2" csg @ 5140'  
Spotted 35 sx plug @ 5140'; TOC @ 5027'

Set plug @ 11,909' & squeezed w/ 121 sx (1/57) ✓

Perf 11,945'- 11,963' (1/57)

Perf 11,983'- 12,067' (1/57)  
Spotted plug @ 12,020'; TOC @ 11,580

Perf 12,099'- 12,139' (1/57)

5 1/2" @ 12,170' w/ 115sx; TOC @ 11,520'

TD: 12,172'

## Wallace No. 2

330' FNL & 1655' FEL

Sec 6, T-12S, R-38E

Lea County, NM

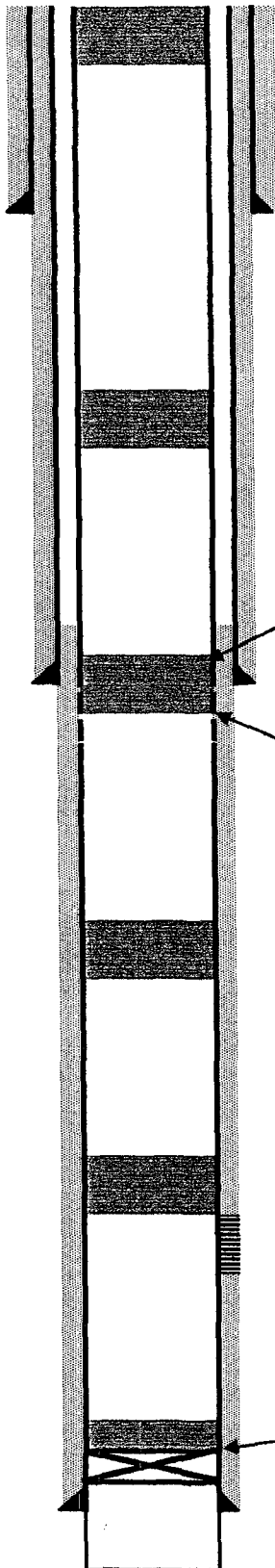
API # 30-025-07147

**Well Type: Plugged (2/89)**

Originally plugged (6/69)

Re-entered in Wolfcamp (3/82)

GL: 3873' KB:



Cmt plug @ surf w/ 10 sx (2/89)

13 3/8" @ 338' w/ 425 sx

Cmt plug @ 2275' w/ 35 sx; TOC: 2175' (2/89)

Cmt plug @ 4500' w/ 50 sx; TOC: 4308' (2/89)

8 5/8" @ 4452' w/ 2100 sx  
TOC: surf

5 1/2" Csg cut off @ 4584'; (6/69)  
Tied onto old 5 1/2" Csg stub; (3/82)

Cmt plug @ 6850' w/ 35 sx; TOC: 6534' (2/89)

Cmt plug @ 9000' w/ 35 sx; TOC: 8797' (2/89)

Perf 9098'- 9124'; 9 holes; (3/83)

CIBP set @ 11,930' w/ 8 sx cmt on top; (3/83)

5 1/2" @ 11,985' w/ 1150 sx

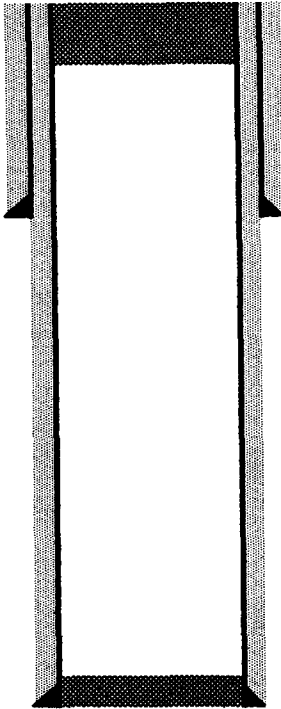
Perf OH- 11,985'- 12,015'

TD: 12,015'

# U U WALLACE No. 1

660' FNL & 660' FEL  
Sec 6 T-12S, R-38E  
Lea County, NM  
API# 30-025-07146  
Well Type: Plugged

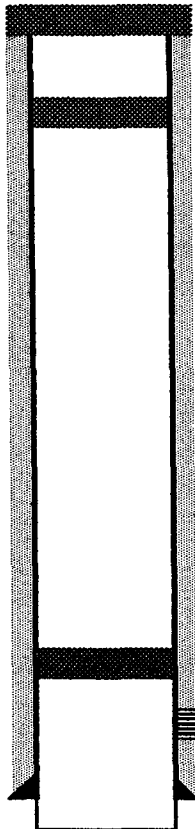
GL: 3887' KB:



Cmt Plug @ surf w/ 10 sx

13 3/8" 54# @ 343' w/ 385 sx

Cmt Plug in & out of 9 5/8" @ 4450 w/ 25 sx  
9 5/8" 40# @ 4450' w/ 2000 sx  
TOC: circ



← Cmt Plug @ stub w/ 25 sx  
5 1/2" csg cut off @ 5143'

Cmt Plug @ 5857' (Glorieta) w/ 25 sx

CIBP @ 11,860' w/ 4 sx on top

Perf 12,010' - 060' (3/56)

5 1/2" 20# @ 12,115 w/ 1450 sx in 2 stages  
TOC: circ

TD: 12,116'

## U. U. Wallace No. 3

1980' FNL & 1988' FEL

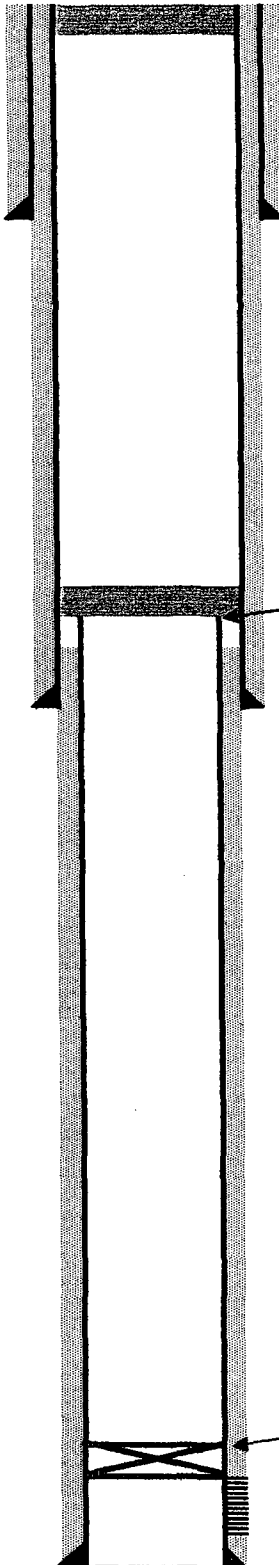
Sec 6, T-12S, R-38E

Lea County, NM

API# 30-025-07148

Well Type: Plugged (10/67)

DF: 3889' KB:



Cmt plug @ surf w 10 sx

13 3/8" @ 355' w/ 425 sx

5 1/2" Csg cut off @ 3600'  
Cmt plug @ 3600' w/ 25 sx

8 5/8" @ 4440' w/ 2100 sx  
TOC: surf

CIBP set @ 11,900' w/ 3 sx cmt on top

Perf 11,989'- 12,001'; 6 shots per foot

5 1/2" @ 12,010' w/ 1310 sx

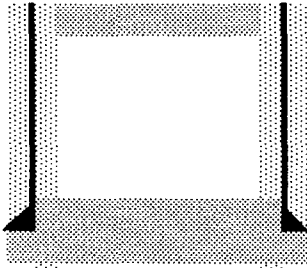
TD: 12,010'  
PBTD: 12,007'

10/21/2004

**W.F. Wallace No. 1**

1980' FSL & 2310' FWL  
 Unit N, Sec 6, T-12S, R-38E  
 Lea County, NM  
 API #: 30-025-07144  
**Well Type: Plugged 6/58**

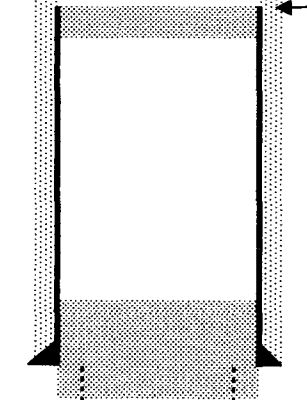
GL: ' DF: 3890'



Cmt Plug @ surface w/ 24 sx

13 3/8" @ 421' w/ 350 sx

Set 72 sx cmt plug across bottn 13 3/8" 371'-471' (6/58)

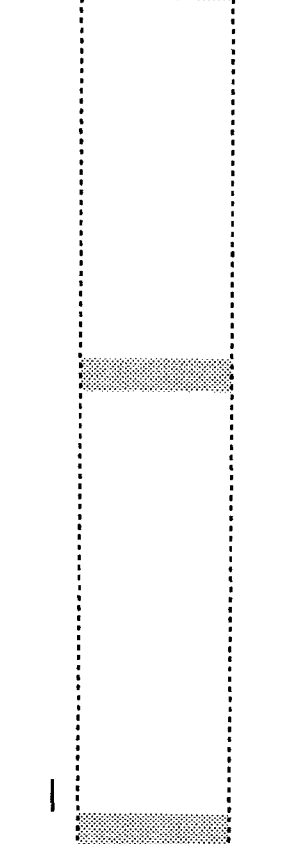


Shot 8 5/8" csg off @ 1250' & pulled

Set 35 sx cmt plug across top stub 1300'-1200" (6/58)

Set 35 sx cmt plug from 4385'-4485' (10/57)

8 5/8" @ 4447' w/ 545 sx



Set 35 sx cmt plug from 7150'-7050' (10/57)

TD: 12,070' (10/57)

Set 35 sx cmt plug from 12,070'-11,970' (10/57)

7/23/03

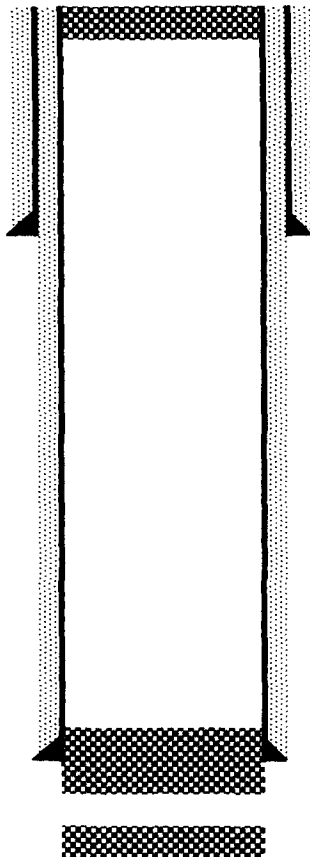
**NM Fed No. 2A**

1980' FSL & 1980' FEL  
 Sec 6, T-12S, R-38E  
 Lea County, NM

GL: 3874' KB: 3892'

Cmt Plug @ surface w/ 10 sx

**Well Type: Plugged**

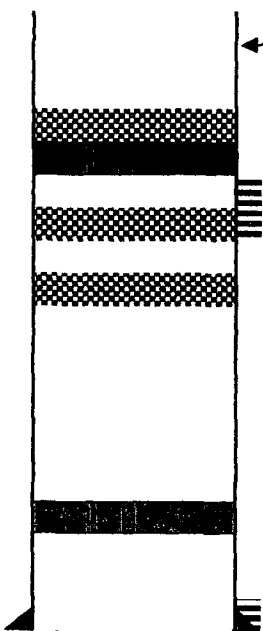


13 3/8" @ 328' w/ 350 sx

9 5/8" @ 4474' w/ 1975 sx  
 Plug from 4550'-4450' w/ 40 sx

Plug from 5200'-5096' w/ 40 sx

Plug from 7900'-7796' w/ 40 sx



Cut 5 1/2" csg off @ 9083'

Plug from 9600'-9480' w/ 15 sx  
 Set BP @ 9610' w/ 1 sk cmt on top (4/65)  
 Perf 9530'-9340'; swb dry w/ NS (4/65)  
 Perf 9962'-9967'; swb wtr w/ NS (4/65)  
 Plug from 10,000'-9880' w/ 15 sx  
 Plug from 10,985'-10,785' w/ 25 sx

Set CIBP @ 10,994' w/ 1 sk cmt on top

5 1/2" @ 12,004' w/ 518 sx  
 Perf 11,986'-12,004'

TD: 12,006'

# AFFIDAVIT OF PUBLICATION

State of New Mexico,  
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a  
newspaper published at  
Hobbs, New Mexico, do solemnly  
swear that the clipping attached  
hereto was published once a  
week in the regular and entire  
issue of said paper, and not a  
supplement thereof for a period.

of 1

weeks.

Beginning with the issue dated

January 16 2005

and ending with the issue dated

January 16 2005

Kathi Bearden

Publisher

Sworn and subscribed to before

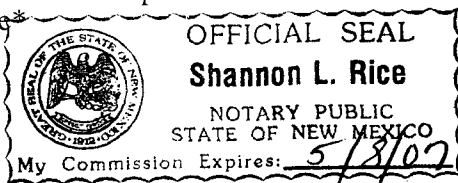
me this 17th day of

January 2005

Notary Public.

My Commission expires

\*bad date\*  
(Seal)



This newspaper is duly qualified  
to publish legal notices or adver-  
tisements within the meaning of  
Section 3, Chapter 167, Laws of  
1937, and payment of fees for  
said publication has been made.

## LEGAL NOTICE January 16, 2005

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Mid-  
land, TX 79701 is filing form C108 (Application for Authori-  
zation to Inject) with the New Mexico Oil Conservation Divi-  
sion seeking administrative approval for a salt water dispos-  
al well. The proposed well, Kinsolving "6" #1, is located 900'  
FNL & 2310' FWL of Sec. 6, T12S, R38E of Lea County,  
New Mexico. Produced water will be disposed into the Dev-  
onian formation at a depth of 12,100' to 12,400' with a max-  
imum pressure of 2,000 psi and a maximum rate of 20,000  
BWPD. Any interested party who has an objection to this  
application must give notice to the Oil Conservation  
Division, 1220 South Saint Francis Street, Santa Fe, New  
Mexico 87505, within fifteen (15) days of this notice. Addi-  
tional information can be obtained by contacting Julie Fiegel  
at (432) 687-1664.  
#21226

67100868000

67527645

Platinum Exploration, Inc.,  
550 W. Texas, Suite 500  
MIDLAND, TX 79701



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**Houston, TX 77046**

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**Houston, Texas 77252**

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**800 Bering Drive, Suite 305**  
**Houston, Texas 77057**

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Sent To: **Walter A Graham, dec'd**  
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Sent To: **Yates Drilling Company**  
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Sent To: **Edward Graham Gallagher,**  
**Testamentary Trustee u/w/o**  
**Elmer E Batzell, dec'd, and**  
**Edna Mae Batzell, widow**  
**730 15<sup>th</sup> Street NW, Suite 800**  
**Washington, DC 20005**

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To **Robert Joyner**  
Sent **6324 Station Mill Dr NW**  
Norcross, GA 30092  
Street, or PO  
City, State, ZIP+4

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Sent To **Susan Currie Suthon**  
**114 E Wm. David Parkway**  
Merairie, LA 70005  
Street, or PO Box  
City, State, ZIP+4

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City, State, ZIP+4

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Norcross, GA 30092  
Street, or PO Box  
City, State, ZIP+4

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Restricted Delivery Fee (Endorsement Required)		

Total  
Sent To **Overton Currie Estate**  
**Mrs. Lavonia Currie**  
**82 Inman Circle in Ashley Park**  
Atlanta, GA 30309  
Street, or PO Box  
City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1876 5816

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To

**Sent To** Terry Stokes McConaughy  
 Box 2541  
 Silver Bay, NY 12874

PS Form 3800, June 2002 See Reverse for Instructions

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Total

**Sent To** Bank of America as Agent for  
 Mark Pittman Marshall  
 PO BOX 830308  
 Dallas, TX 75283

PS Form 3800, June 2002 See Reverse for Instructions

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Restricted Delivery Fee (Endorsement Required)		

Total P

**Sent To** J. S. Cotner, Jr.  
 Lena Mae Cotner, widow  
 9340 north Calle El Milagro  
 Tuscon, Arizona 85737

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0001 1876 5823

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Total

**Sent To** Anderson Stokes  
 34 Wilshire Dr  
 Albany, NY 12054

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Restricted Delivery Fee (Endorsement Required)		

Total P

**Sent To** T.J. Raney & Sons  
 PO BOX 3647  
 Little Rock, Arkansas 72203

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total

**Sent To** Sylvia F. Lawton, dec'd  
 2426 20<sup>th</sup> Avenue North  
 Texas City, TX 77590

PS Form 3800, June 2002 See Reverse for Instructions

**WM. SCOTT RAMSEY  
OIL & GAS PROPERTIES  
P. O. BOX 51181  
MIDLAND, TEXAS 79710**

**MINERAL AND LEASEHOLD TAKEOFF**

**Date: May 16, 2005**

**Prospect: Gladiola**

**Description: Section 6, Township 12 South, Range 38 East, Lea County,  
New Mexico**

**East Half of the Southeast Quarter (E/2 SE/4)**

MINERAL OWNER	INTEREST	NET ACRES	STATUS
Richard M. Kendrick, III 1983 Trust P. O. Box 171387 San Antonio, Texas 78217	1/4	20.000000	Leased
Patsy Ruth Stice Weichsel 4335 Lorraine Dallas, Texas 75205	1/8	10.000000	Leased
Barbara Ann Hill 2755 Fairway Drive Baton Rouge, Louisiana 70809	1/8	10.000000	Leased
Karen Lee Kendrick 411 W. Republican, Apt. 408 Seattle, Washington 98119	1/8	10.000000	Leased
Kenneth Lee Kendrick, Jr. 411 W. Republican, Apt. 408 Seattle, Washington 98119	1/8	10.000000	Leased
Katherine Gene Kendrick Miller 3529 Greenbriar Drive Dallas, Texas 75225	1/16	5.000000	Leased
Herbert Spencer Kendrick, III 3529 Greenbriar Drive Dallas, Texas 75225	1/16	5.000000	Leased
Chase Bank of Texas, NA, Successor Trustee of The Sam McDalnel Kendrick Trust c/o JP Morgan Chase Bank P. O. Box 660197, Suite 710 Dallas, Texas 75226	1/24	3.333333	Leased
Avalon Trust Co., Successor Trustee of The Shannon Kathryn Kendrick Trust c/o JP Morgan Chase Bank P. O. Box 660197, Suite 710 Dallas, Texas 75226	1/24	3.333333	Leased
Christopher Calvary Kendrick Management Agency c/o JP Morgan Chase Bank P. O. Box 660197, Suite 710 Dallas, Texas 75226	1/36	2.222222	Leased
Christopher C. Kendrick Trust c/o JP Morgan Chase Bank P. O. Box 660197, Suite 710 Dallas, Texas 75226	1/72	1.111111	Leased
<b>TOTALS</b>	<b>8/8</b>	<b>80.000000</b>	

**Northwest Quarter of the Southeast Quarter (NW/4 SE/4)**

MINERAL OWNER	INTEREST	NET ACRES	STATUS
U. S. A.	8/8	80.000000	ABO Petroleum Corp. (1/3) Myco Industries Inc. (1/3) Yates Drilling Co. (1/3)
TOTALS	8/8	80.000000	105 S 4 <sup>th</sup> Street Artesia, New Mexico 88210 NM 111539 Exp: 4-30-14

**Southwest Quarter of the Southeast Quarter (SW/4 SE/4)**

MINERAL OWNER	INTEREST	NET ACRES	STATUS
U. S. A.	8/8	80.000000	HBP NM 89836 Dated: 11-1-92

LEASEHOLD OWNER	W. I.	N. R. I.
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**BASED SOLELY ON A TAKEOFF PREPARED BY SCHUTZ ABSTRACT CO., INC. COVERING THE FEDERAL RECORDS IN SANTA FE, NEW MEXICO.**

**Record Title Owners:**

ABO Petroleum Corp. 105 S 4 <sup>th</sup> Street Artesia, New Mexico 88210	32.000000%
Myco Industries Inc. 105 S 4 <sup>th</sup> Street Artesia, New Mexico 88210	32.000000%
Yates Drilling Co. . 105 S 4 <sup>th</sup> Street Artesia, New Mexico 88210	32.000000%
Yates Petroleum Corp. 105 S 4 <sup>th</sup> Street Artesia, New Mexico 88210	4.000000%

**Surface to 12,030 feet:**

Pride Energy Co. P. O. Box 701602 Tulsa, Oklahoma 74170	49.250000%
Odyssey Petroleum Co. 13355 Noel Road, #1770 Dallas, Texas 75240	20.000000%
Apache Corp. 2000 Post Oak Blvd., Suite 100 Houston, Texas 77056	13.000000%
The Rudman Partnership 1700 Pacific Avenue, Suite 4700 Dallas, Texas 75201	12.500000%
Franklin Resources 3311 Candelaria, NE Albuquerque, New Mexico 87107	2.500000%
The Estate of Stephen Hager Drawer P Buckhannon, West Virginia 26201	2.250000%

LEASEHOLD OWNER	W. I.	N. R. I.
Philip R. Rice Box 600308 Dallas, Texas 75360	0.500000%	

**Northeast Quarter (NE/4)**

MINERAL OWNER	INTEREST	NET ACRES	STATUS
WADI Petroleum 14405 Walters Road, Suite 400 Houston, Texas 77014	17.74682%	28.394908	Leased
Virgil V. Wallace Route 7, Box 903 East Lubbock, Texas 79403	11.89279%	19.028457	Leased
El Paso Production Comany fka Colorado Oil and Gas Corp.	11.40867%	18.253869	Leased
Donavan B. Wallace Trust B Well Fargo Bank, Trustee P. O. Box 5383 Denver, Colorado 80217	8.14279%	13.028457	Leased
Golston Oil Corporation, as P. O. Box 570365 Houston, Texas 77257-0365	9.36096%	14.977536	Leased
William Gerald Dean, Jr. P. O. Box 430 Capitan, New Mexico 88316	4.07139%	6.514229	Leased
The Janie D. Corley Irrevocable Trust Number One 801 Santa Cruz Drive Alamogordo, New Mexico 88310	4.07139%	6.514229	Leased
Martha Castillo 628 Willow Glen El Paso, Texas 79922	3.96426%	6.342819	Leased
Pam Pruitt 1501 South 3 <sup>rd</sup> Street Midlothian, Texas 76005	3.96426%	6.342819	Leased
Jeannie McCraw 1104 West Avenue I Lovington, New Mexico 88260	3.96426%	6.342819	Leased
Goldston Mineral Properties P. O. Box 570365 Houston, Texas 77257-0365	3.12032%	4.992511	Leased
Stephens Production Company P. O. Box 2407 Fort Smith, Arkansas 72902	1.75518%	2.808288	OPEN
Estate of W. C. Partee, dec'd P. O. Box 667 Magnolia, Arkansas 71754	3.12032%	4.99251	Leased
C. L. Chase, dec'd Elinore W. Chase, a widow 1303 West Kansas Midland, Texas 79701	1.50000%	2.400000	Leased



MINERAL OWNER	INTEREST	NET ACRES	STATUS
James Denny Bartell 1001 Eperson Bldg. Houston, Texas 77002	1.26763%	2.028208	Leased
Charles F. Bartell 808 Travis, Suite 1001 Houston, Texas 77002	1.26763%	2.028208	Leased
<u>R. S. Foster, dec'd</u>	0.87759%	1.404144	
David Partee Foster P. O. Box 5231 Little Rock, Arkansas 72215	1/6	0.234024	Leased
Gordon S. Foster, Jr. 16230 Amberwood Dallas, Texas 75248	1/6	0.234024	Leased
(Mary Jane Foster Short, dec'd 1718 Foster Drive Magnolia, Arkansas 71753)			
Walton Short, husband	1/6	0.234024	OPEN
Diane S. Smart, daughter	1/18	0.780080	OPEN
Vicki S. Tompkins, daughter	1/18	0.780080	OPEN
Stacy Jane Short, daughter	1/18	0.780080	OPEN
T. H. Bradley 1212 N. Washington Magnolia, Arkansas 71753	1/6	0.234024	OPEN
Paula B. Smith 1210 Hazel Magnolia, Arkansas 71753	1/12	0.117012	OPEN
Shannon B. Stuart 1210 N. Washington Magnolia, Arkansas 71753	1/12	0.117012	OPEN
W. C. Hubbard 303 West Wall, Suite 602 Midland, Texas 79701	0.750000%	1.200000	Leased
C. E. S. Bellows, III 6 Ashlin Drive Midland, Texas 79705	0.7500000%	1.200000	Leased
Bank of America, Agent for Mark Pittman Marshall P. O. Box 830308 Dallas, Texas 75283	0.750000%	1.200000	Leased
Don Looney Texas County, Texas	0.626250%	1.050000	Leased
Maurine M. Massie 4110 Larchmont Wichita Falls, Texas 76302	0.500000%	0.800000	Leased
Betty S. King 909 Ventura Midland, Texas 79705	0.500000%	0.800000	Leased
The Dee H. and Annie Lou Rose Trust 4401 Lanham Midland, Texas 79757	0.500000%	0.800000	Leased
<u>Hugh N. Frenzel, dec'd</u> Dorothy C. Frenzel, a widow 1118 Mogford Midland, Texas 79701	0.500000%	0.800000	Leased

MINERAL OWNER	INTEREST	NET ACRES	STATUS
<div> <div></div> <div> <b>The William K. Warren Foundation</b>  P. O. Box 470372  Tulsa, Oklahoma 74147 </div> </div>	0.500000%	0.800000	Leased
<div> <div></div> <div> <b>Thomas Grier Fischer</b>  2110 Eagle Rock  Houston, Texas 77080 </div> </div>	0.500000%	0.800000	Leased
<div> <div></div> <div> <b>Herman H. Wallace</b>  13617 N. 94<sup>th</sup> Drive, Apt. C  Peoria, Arizona 85381 </div> </div>	0.417291%	0.667665	Leased
<div> <div></div> <div> <b>Betty L. Pagan</b>  7450 Margeum Avenue  San Diego, California 92120 </div> </div>	0.417291%	0.667665	Leased
<div> <div></div> <div> <b>William Dee Wallace</b>  P. O. Box 144  Calumet, Oklahoma 73014 </div> </div>	0.417291%	0.667665	Leased
<div> <div></div> <div> <b>Margaret Wallace Eaton</b>  RR 1, Box 179  Bloomington, Illinois 61704 </div> </div>	0.417291%	0.667665	Leased
<div> <div></div> <div> <b>Robert D. Wallace</b>  3504 N. Tompkins  Bethany, Oklahoma 73005 </div> </div>	0.417291%	0.667665	Leased
<div> <div></div> <div> <b>Bradford A. Stevenson</b>  8108 N. 13<sup>th</sup> Place  Phoenix, Arizona 85020 </div> </div>	0.139097%	0.222555	Leased
<div> <div></div> <div> <b>Jolene Wojinski</b>  406 Belle Starr Circle  Castle Rock, Colorado 80101 </div> </div>	0.139097%	0.222555	Leased
<div> <div></div> <div> <b>Ronald Gene Stevenson</b>  P. O. Box 755  Ranah, New Mexico 97321 </div> </div>	0.139097%	0.222555	Leased
<div> <div></div> <div> <b>Dorothy Looney</b>  2606 Briargrove, Apt 28  San Angelo, Texas 76904 </div> </div>	0.093750%	0.150000	Leased
<b>TOTALS</b>	<b>8/8</b>	<b>160.000000</b>	

**Southwest Quarter (SW/4)**

MINERAL OWNER	INTEREST	NET ACRES	STATUS
WADI Petroleum	91/512	28.437500	Leased
El Paso Production Comany	117/1024	18.281250	Leased
Virgil V. Wallace	1/10	16.000000	Leased
Wells Fargo Bank, Trustee Of the Donovan D. Wallace Trust	1/10	16.000000	Leased
Golston Oil Corporation, as Nominee	3/32	15.000000	Leased
Willaim Gerald Dean, Jr.	1/20	8.000000	Leased
The Jane D. Corley Irrevocable Trust	1/20	8.000000	Leased
Martha Castillo	1/30	5.333333	Leased
Pam Pruitt	1/30	5.333333	Leased
Jeannie McCraw	1/30	5.333333	Leased
Goldston Mineral Properties	1/32	5.000000	Leased
Estate of W. C. Partee, dec'd	1/32	5.000000	Leased
W. R. Stephens	9/512	2.812500	Leased
Herman H. Wallace	1/60	2.666667	Leased
Betty L. Pagan	1/60	2.666667	Leased
William D. Wallace	1/60	2.666667	Leased
Margaret Wallace Eaton	1/60	2.666667	Leased
Robert D. Wallace	1/60	2.666667	Leased
James Denny Bartell	13/1024	2.031250	Leased
Charles Bartell	13/1024	2.031250	Leased
R. S. Foster	9/1024	1.406250	OPEN
Bradford A. Stevenson	1/180	0.888889	Leased
Ronald Gene Stevenson	1/180	0.888889	Leased
Jolene Wojinski	1/180	0.888889	Leased
TOTALS	8/8	160.00000	

**Northwest Quarter (NW/4)**

MINERAL OWNER	INTEREST	NET ACRES	STATUS
WADI Petroleum	91/512	28.437500	Leased
El Paso Production Co.	117/1024	18.281250	OPEN
Virgil V. Wallace	1/10	16.000000	Leased
Wells Fargo Bank, Trustee Of the Donovan D. Wallace Trust	1/10	16.000000	Leased
Golston Oil Corporation, as Nominee	9/128	11.250000	Leased
Gloria King Goldston	1/128	1.250000	OPEN
W. J. Goldston, Jr. Estate	1/128	1.250000	OPEN
Goldstruck Investments	1/128	1.250000	OPEN
Willaim Gerald Dean, Jr.	1/20	8.000000	Leased
The Jane D. Corley Irrevocable Trust	1/20	8.000000	Leased
Martha Castillo	1/30	5.333333	Leased
Pam Pruitt	1/30	5.333333	Leased
Jeannie McCraw	1/30	5.333333	Leased
Goldston Mineral Properties	1/32	5.000000	Leased
Estate of W. C. Partee, dec'd	1/32	5.000000	Leased
W. R. Stephens	9/512	2.812500	Leased
Herman H. Wallace	1/60	2.666667	Leased
Betty L. Pagan	1/60	2.666667	Leased
William D. Wallace	1/60	2.666667	Leased
Margaret Wallace Eaton	1/60	2.666667	Leased
Robert D. Wallace	1/60	2.666667	Leased
James Denny Bartell	13/1024	2.031250	Leased
Charles Bartell	13/1024	2.031250	Leased
R. S. Foster	9/1024	1.406250	OPEN
Bradford A. Stevenson	1/180	0.888889	Leased
Ronald Gene Stevenson	1/180	0.888889	Leased
Jolene Wojlinski	1/180	0.888889	Leased
TOTALS	8/8	160.00000	

**WM. SCOTT RAMSEY  
OIL & GAS PROPERTIES  
P. O. BOX 51181  
MIDLAND, TEXAS 79710**

**MINERAL AND LEASEHOLD TAKEOFF**

**Date:** January 25, 2005

**Prospect:**

**Description:** Section 31, Township 11 South, Range 38 East, Lea County  
New Mexico

**W/2 NE/4, N/2 SE/4, SW/4 SE/4, SE/4 SW/4**

MINERAL OWNER	INTEREST	NET ACRES	STATUS
Donavan B. Wallace Trust B Well Fargo Bank, Trustee P. O. Box 5383 Denver, Colorado 80217	1/5	48.000000	Leased
Virgil V. Wallace Route 7, Box 903 East 705 NFM 1729 Lubbock, Texas 79403	9/80	27.000000	Leased
William Gerald Dean, Jr. P. O. Box 430 Capitan, New Mexico 88316	1/10	24.000000	Leased
The Janie D. Corley Irrevocable Trust Number One 801 Santa Cruz Drive Alamogordo, New Mexico 88310	1/10	24.000000	Leased
El Paso Production Company fka Colorado Oil and Gas Corp.		14.931126	Leased
Estate of Iris Goldston P. O. Box 570365 Houston, Texas 77257-0365	1/24	10.000000	Leased
Martha Castillo 628 Willow Glen El Paso, Texas 79922	3/80	9.000000	Leased
Pam Pruitt 1501 South 3 <sup>rd</sup> Street Midlothian, Texas 76065	3/80	9.000000	Leased
Jeannie McCraw 1104 West Avenue I Lovington, New Mexico 88260	3/80	9.000000	Leased
J. S. Cotner, Jr. (Lena Mae Cotner, a widow 9340 North Calle El Milagro Tuscon, Arizona 85737	1/40	6.000000	OPEN
Nancy Zoe Goldston Herpin P. O. Box 570365 Houston, Texas 77257-0365	1/48	5.000000	Leased
Jack H. Mayfield, Jr. P. O. Box 570365 Houston, Texas 77257-0365	1/48	5.000000	Leased
C. L. Chase, dec'd Elinore W. Chase, a widow 1303 West Kansas Midland, Texas 79701	3/200	3.600000	Leased

MINERAL OWNER	INTEREST	NET ACRES	STATUS
<b>Ray Beth Foster</b> 11339 Park Central Place Dallas, Texas 75230	1/80	3.000000	Leased
<b>Wm. Scott Ramsey</b> 2801 Sentinel Midland, Texas 79701	1/80	3.000000	Leased
<b>1<sup>st</sup> Rey Properties, LP</b> 100 Club Drive Midland, Texas 79701	1/80	3.000000	Leased
<b>Bradford A. Stevenson</b> 8108 N. 13 <sup>th</sup> Place Phoenix, Arizona 85020	1/360	0.666667	Leased
<b>Jolene Wojinski</b> 406 Belle Starr Circle Castle Rock, Colorado 80101	1/360	0.666667	Leased
<b>Ronald Gene Stevenson</b> P. O. Box 755 Ranah, New Mexico 97321	1/360	0.666667	Leased
<b>Herman H. Wallace</b> 13617 N. 94 <sup>th</sup> Drive, Apt. C Peoria, Arizona 85381	1/120	2.000000	Leased
<b>Betty L. Pagan</b> 7450 Margerum Avenue San Diego, California 92120	1/120	2.000000	Leased
<b>William Dee Wallace</b> P. O. Box 144 Calumet, Oklahoma 73014	1/120	2.000000	Leased
<b>Margaret Wallace Eaton</b> RR 1, Box 179 Bloomington, Illinois 61704	1/120	2.000000	Leased
<b>Robert D. Wallace</b> 3504 N. Tompkins Bethany, Oklahoma 73005	1/120	2.000000	Leased
<b>Estate of W. C. Partee, dec'd</b> P. O. Box 667 Magnolia, Arkansas 71754		2.320299	Leased
<b>Sylvia F. Lawton, dec'd</b> 2426 20 <sup>th</sup> Avenue North Texas City, Texas 77590	7/800	2.100000	OPEN
<b>Evanil Oil Company</b> 3825 Northern Pike Monroeville, Pennsylvania 15146		2.088274	Leased
<b>W. C. Hubbard</b> 303 West Wall, Suite 602 Midland, Texas 79701	3/400	1.800000	Leased
<b>C. E. S. Bellows, III</b> 6 Ashlin Drive Midland, Texas 79705	3/400	1.800000	Leased
<b>Bank of America as agent for Mark Pittman Marshall</b> P. O. Box 830308 Dallas, Texas 75283	3/400	1.800000	OPEN
<b>Don Looney</b> Texas County, TX	21/320	1.575000	Leased

MINERAL OWNER	INTEREST	NET ACRES	STATUS
<b>Maurine M. Massie</b> 4110 Larchmont Wichita Falls, Texas 76302	1/200	1.200000	Leased
<b>Betty S. King</b> 909 Ventura Midland, Texas 79705	1/200	1.200000	Leased
<b>The Dee H. and Annie Lou Rose Trust</b> 4401 Lanham Midland, Texas 79757	1/200	1.200000	Leased
<b><u>Hugh N. Frenzel, dec'd</u></b> Dorothy C. Frenzel, a widow 1118 Mogford Midland, Texas 79701	1/200	1.200000	Leased
<b>The William K. Warren Foundation</b> P. O. Box 470372 Tulsa, Oklahoma 74147	1/200	1.200000	Leased
<b>Thomas Grier Fischer</b> 2110 Eagle Rock Houston, Texas 77080	1/200	1.200000	Leased
<b>T. J. Raney &amp; Sons</b> P. O. Box 3647 Little Rock, Arkansas 72203		0.928137	OPEN
<b><u>O. S. Anderson, Jr., dec'd</u></b>	1/280	0.857143	
<b>Estate of E. M. Anderson, dec'd</b> Ronny J. Bell, Executor P. O. Box 841 Magnolia, Arkansas 71754	1/4	0.214286	Leased
<b>Gibson F. Anderson, et ux Nola</b> Route 3, 2509 Gib Anderson Road Pine Bluff, Arkansas 71606	1/4	0.214286	Leased
<b><u>Heirs of Margaret Anderson Stokes:</u></b>			
<b>Terry Stokes McConaughy</b> Box 2541 Silver Bay, New York 12874	1/8	0.107143	Open
<b>Anderson Stokes</b> 34 Wilshire Drive Albany, New York 12054	1/8	0.107143	Open
<b><u>Heirs of Terry Anderson Currie:</u></b>			
<b>Susan Currie Suthon</b> 114 E. Wm. David Parkway Merairie, Louisiana 70005	1/20	0.042857	Open
<b>Unknown Daughter</b>	1/20	0.042857	Open
<b>Unknown Daughter</b>	1/20	0.042857	Open
<b>Overton Currie Estate</b> Mrs. Lavonia Currie 82 Inman Circle in Ashley Park Atlanta, Georgia 30309	1/20	0.042857	Open
<b>Dan Currie</b> Address unknown	1/20	0.042857	Open
<b>Stephens Production Company</b> P. O. Box 2407 Fort Smith, Arkansas 72902		0.696091	Open

MINERAL OWNER	INTEREST	NET ACRES	STATUS
<b><u>Anna Ray Joyner, dec'd</u></b>		<b>0.348035</b>	
<b>Nell Joyner Mapes</b> Possibly deceased	1/2	0.174018	Open
<b>Henry P. Joyner</b> 6324 Station Mill Drive NW Norcross, Georgia 30092	3/20	0.052205	Open
<b>Robert Joyner</b> 6324 Station Mill Drive NW Norcross, Georgia 30092	3/20	0.052205	Open
<b>Terrell E. Joyner</b> 8118 Rustic Frst San Antonio, Texas 78239	3/20	0.052205	Open
<b>Blanche N. Joyner, dec'd</b> McAlester, Oklahoma 74501	1/20	0.017402	Open
<b>Walter K. Graham, dec'd</b> 1504 Soplo Road SE Albuquerque, New Mexico 87123		<b>0.278445</b>	<b>OPEN</b>
<b>Edward Graham Gallagher,</b> <b>Testamentary Trustee u/w/o</b> <b>Elmer E. Batzell, dec'd and</b> <b>Edna Mae Batzell, a widow</b> 730 15 <sup>th</sup> Street NW, Suite 800 Washington, DC 20005		<b>0.232023</b>	<b>OPEN</b>
<b>Dorothy Looney</b> 2606 Briargrove Lane, Apt. 26 San Angelo, Texas 76904	3/3200	<b>0.225000</b>	<b>OPEN</b>
<b>R. G. Lawton Trust #5</b>		<b>0.220429</b>	<b>OPEN</b>
<b>TOTALS</b>	<b>8/8</b>	<b>240.000000</b>	<b>OPEN</b>

**East Half of the Northeast Quarter (E/2 NE/4)**

MINERAL OWNER	INTEREST	NET ACRES	STATUS
<b>The Ruby Boyd Trust</b> <b>Viola Burk, Succesor Trustee</b> 2705 Chrysler Drive Roswell, New Mexico 88201	1/4	20.000000	Leased
<b>D. Barry Stone</b> P. O. Box 9158 Amarillo, Texas 79105	1/8	10.000000	Leased
<b>David L. Stone</b> P. O. Box 9158 Amarillo, Texas 79105	1/8	10.000000	Leased
<b>Thomas J. Mills</b> 617 Centennial Drive Farmington, New Mexico 88024	1/8	10.000000	Leased
<b>Judy Mangan</b> 448 Indian Peak Road Mariposa, California 95338	1/8	10.000000	Leased



MINERAL OWNER	INTEREST	NET ACRES	STATUS
<b>Reef Oil Corp.</b> 3117 S. 27 <sup>th</sup> Street Abilene, Texas 79605 (Earl Jones, President)	1/16	5.000000	Leased
<b>Carl V. Rainwater</b> Star Route McCave, Colorado 81057	1/16	5.000000	Leased
<b>Ralph W. Rainwater (dec'd)</b> 1206 East 8 <sup>th</sup> Truth or Consequences, NM 87901	1/32	2.500000	OPEN
<b>Jacqueline L. Fontaine</b> 13150 Wenovah SE #722 Albuquerque, New Mexico 74123	1/32	2.500000	Leased
<b>Wm. Scott Ramsey</b> 2801 Sentinel Midland, Texas 79701	1/80	1.000000	OPEN
<b>J. S. Cotner, aka J. S. Cotner, Jr.</b> 2818 E. Richards Row Tuscon, Arizona 85716-1973 (Lena Mae Cotner, a widow (dec'd) 9340 North Calle El Milagro Tuscon, Arizona 85737)	1/80	1.000000	OPEN
<b>Estate of Iris Goldston</b> P. O. Box 570365 Houston, Texas 77257-0365	1/96	0.833333	OPEN
<b>Betty Rae Nelson</b>	1/160	0.500000	OPEN
<b>David C. Mapes</b>	1/160	0.500000	OPEN
<b>Nancy Zoe Goldston Herpin</b> P. O. Box 570365 Houston, Texas 77257-0365	1/192	0.416667	OPEN
<b>Jack Hastings Mayfield, Jr.</b> P. O. Box 570365 Houston, Texas 77257-0365	1/192	0.416667	OPEN
<b><u>O. S. Anderson, Jr., dec'd</u></b>	1/280	0.285714	
<b>Estate of E. M. Anderson, dec'd</b> Ronny J. Bell, Executor P. O. Box 841 Magnolia, Arkansas 71754	1/4	0.071429	Leased
<b>Gibson F. Anderson, et ux Nola</b> Route 3, 2509 Gib Anderson Road Pine Bluff, Arkansas 71606	1/4	0.071429	Open
<b><u>Heirs of Margaret Anderson Stokes:</u></b>			
<b>Terry Stokes McConaughy</b> Box 2541 Silver Bay, New York 12874	1/8	0.035714	Leased
<b>Anderson Stokes</b> 34 Wilshire Drive Albany, New York 12054	1/8	0.035714	Open

MINERAL OWNER	INTEREST	NET ACRES	STATUS
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**Heirs of Terry Anderson Currie:**

<b>Susan Currie Suthon</b> 114 E. Wm. David Parkway Merairie, Louisiana 70005	1/20	0.014286	Open
<b>Unknown Daughter</b>	1/20	0.014286	Open
<b>Unknown Daughter</b>	1/20	0.014286	Open
<b>Overton Currie Estate</b> Mrs. Lavonia Currie 82 Inman Circle in Ashley Park Atlanta, Georgia 30309	1/20	0.014286	Open
<b>Dan Currie</b> Address unknown	1/20	0.014286	Open
<b>Sylvia F. Lawton Estate</b> 2426 20 <sup>th</sup> Avenue North Texas City, Texas 77590	1/1680	0.047619	Leased
<b>TOTALS</b>	<b>8/8</b>	<b>80.000000</b>	

**SE/4 SE/4**

<b>MINERAL OWNER</b>	<b>INTEREST</b>	<b>NET ACRES</b>	<b>STATUS</b>
<b>State of New Mexico</b>	<b>8/8</b>	<b>40.000000</b>	<b>Yates Petroleum</b> OGL V-6924 1/6 <sup>th</sup> royalty, 5 years Exp: 10-1-08
<b>TOTALS</b>	<b>8/8</b>	<b>40.000000</b>	