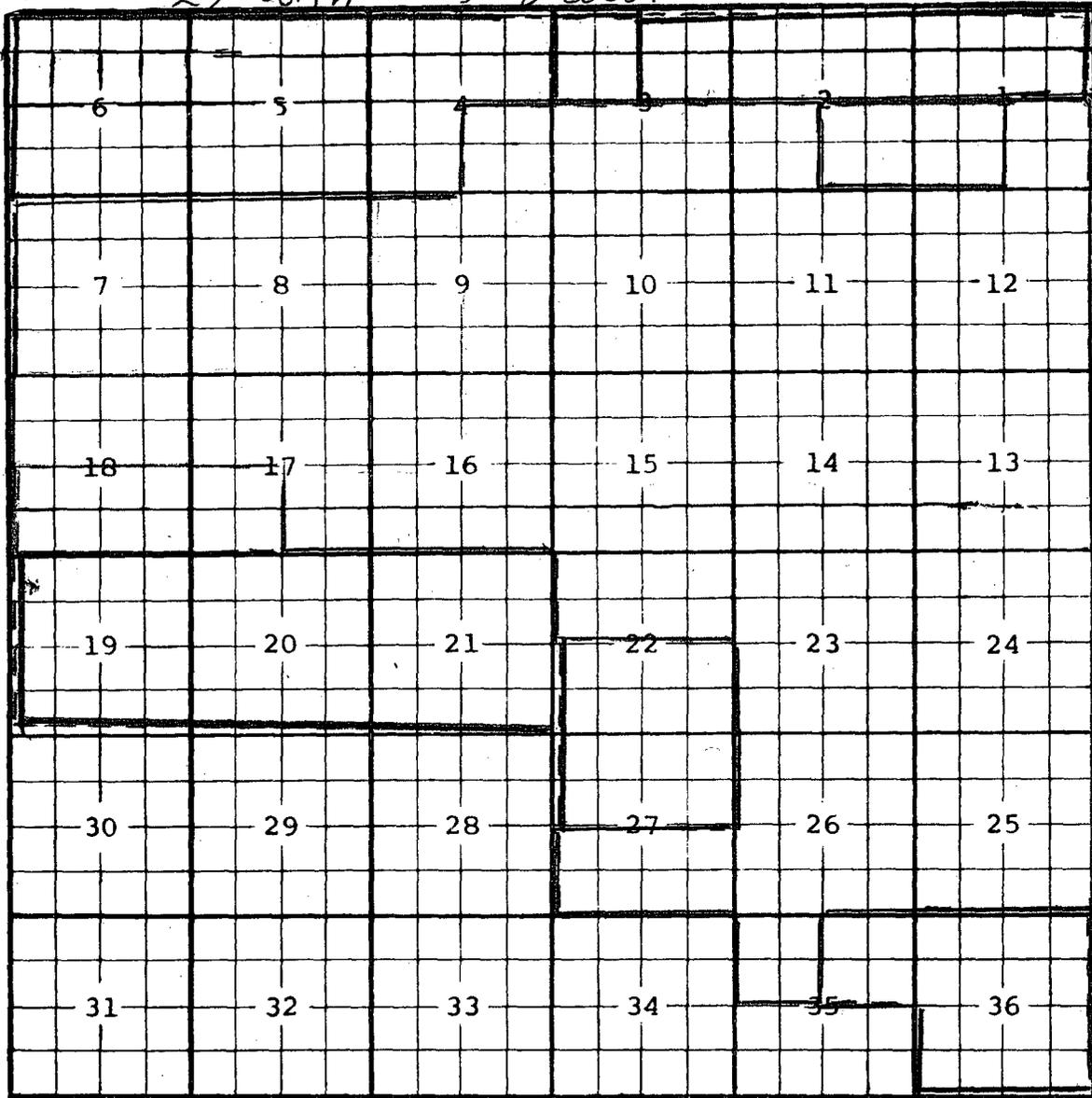


County San Juan Pool Otero-Chacra

TOWNSHIP 27 North Range 8 West NMPM



Ext: $\frac{SE}{4}$ Sec. 1, $\frac{SW}{4}$ Sec. 2, $\frac{S}{2}$ Sec. 3, $\frac{SE}{4}$ Sec. 4, All Secs. 7 through 16,

$\frac{N}{2}$ and $\frac{SE}{4}$ Sec. 17, $\frac{N}{2}$ Sec. 18, $\frac{N}{2}$ Sec. 22, All Secs. 23 through 26, $\frac{S}{2}$ Sec. 27.

$\frac{NW}{4}$ Sec. 35 (R-7201, 2-7-83) Ext: $\frac{NW}{4}$ Sec. 3 (R-7764, 1-8-85)

Ext: $\frac{SW}{4}$ Sec. 1, $\frac{SE}{4}$ Sec. 2, $\frac{SW}{4}$ Sec. 17, $\frac{S}{2}$ Sec. 18, $\frac{S}{2}$ Sec. 22, $\frac{N}{2}$ Sec. 27 (R-10178, 8-30-94)

Bxt: All Secs. 19 through 21 (R-10519, 11-20-95) Ext: $\frac{N}{2}$ Sec. 1, $\frac{N}{2}$ Sec. 2, $\frac{NE}{4}$ Sec. 3

(R-10676, 10-1-96) Ext: $\frac{NE}{4}$ Sec. 35, All Secs. 36 (R-10788, 4-9-97)

Ext: $\frac{N}{2}$ and $\frac{SW}{4}$ Sec. 4, All Secs. 5 and 6 (R-10902, 10-17-97)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. LEASE DESIGNATION AND SERIAL NO.
SF - 078480

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
22602

8. FARM OR LEASE NAME, WELL NO.
Dawson Federal #18

9. APT WELL NO.
30-045-30886

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLK AND SURVEY OR AREA
E Sec 26, T27N, R08W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approx 24 miles south down Largo Canyon from the Blanco NM Post Office

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 950'

16. NO. OF ACRES IN LEASE
320

17. NO. OF ACRES ASSIGNED TO THIS WELL
320 w/s

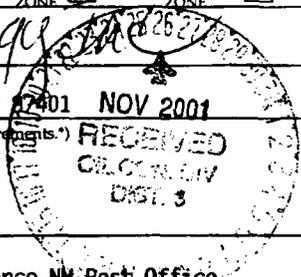
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1,050'

19. PROPOSED DEPTH
4,975'

20. ROTARY OR CABLE TOOLS
0'-4,975' w/Rotary Tools

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,019' Ground Level

22. APPROX. DATE WORK WILL START*
Nov. 2001



23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | GRADE SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------------|-----------------|---------------|------------------------|
| 12-1/4" | 8-5/8", J-55 | 24# | 365' | 215 sx C1 "B" |
| 7-7/8" | 4-1/2", J-55 | 10.5# | 4,975' | 800 sx Premium Lite FM |

This section is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.

Cross Timbers plans to drill the above mentioned well as described in the enclosed Surface Use Program.

HOLD OFF FOR directional survey

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED JW Dalton TITLE Drilling Engineer DATE 10/19/01

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE 11/16/01

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE AFM DATE 11/16/01

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

DISTRICT II
811 South First, Artesia, N.M. 88210

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|---|--|---|---------------------------------|
| ¹ API Number 30-045-30886 | | ² Pool Code 72319 | | ³ Pool Name BLANCO MESA VERDE | |
| ⁴ Property Code 22602 | | ⁵ Property Name DAWSON FEDERAL | | | ⁶ Well Number 1B |
| ⁷ OCRD No. 167067 | | ⁸ Operator Name XTO ENERGY INC. | | | ⁹ Elevation 6019' |

¹⁰ Surface Location

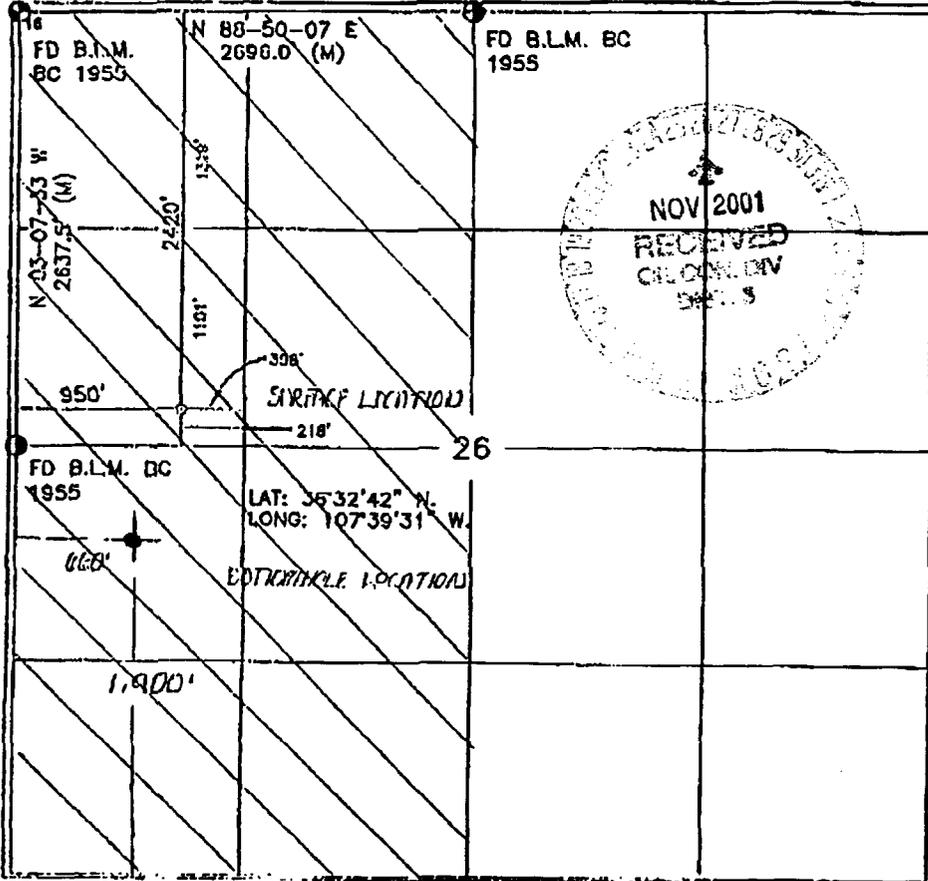
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|----------|
| E | 26 | 27-N | 8-W | | 2420' | NORTH | 950' | WEST | SAN JUAN |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|----------|
| L | 26 | 27-N | 8-W | | 1700' | SOUTH | 660' | WEST | SAN JUAN |

| | | | |
|--------------------------------------|---|----------------------------------|-------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill W/2 I | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|---|----------------------------------|-------------------------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: JW Patton
Printed Name: JERRY W PATTON
Title: DRILLING ENGINEER
Date: 10-19-01

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

Date of Survey: 6-2-01
Signature: [Signature]
Certificate Number: 8894

2463
2/563

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

| | | |
|--|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMSF 078480 |
| 2. Name of Operator XTO Energy Inc. | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401505-324-1090 | 3b. Phone No. (include area code) NM 87401505-324-1090 | 7. If Unit or CA/ Agreement, Name and/or No |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2420' FNL & 950' FWL SEC 26, T27N, R08W "E" | | 8. Well Name and No. DAWSON FEDERAL #1B |
| | | 9. API Well No. 30-045-30886 |
| | | 10. Field and Pool, or Exploratory Area BLANCO MESAVERDE |
| | | 11. County or Parish, State SAN JUAN NM |

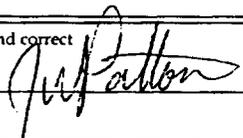
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>TD & SET</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>PROD CASING</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Reached drillers TD of 5,100' MD @ 7:00 p.m. 4/10/02. TIH w/123 joints 4-1/2", 10.5#, J-55, ST&C casing to 5,098.92' KB. Cemented casing with 815 sx lite-crete w/0.5% D-112 fluid loss, 1/4#/sx cello, 0.11% TIC (9.5 ppg, 2.52 cuft/sx) followed by 310 sx 50/50 Cl "G" poz w/0.25% D-167, 0.35% D-65, 0.1% D-46, 5#/sx gilsonite, 4.5% gel & 1/4#/sx cello (13.0 ppg, 1.42 cuft/sx). Circulated 50 barrels cement to surface. Released Bearcat Drilling Rig #2.

*** PRODUCTION CASING WILL BE TESTED AT TIME OF COMPLETION ***

| | | |
|--|---|----------------------------|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) JEFF PATTON |  | Title DRILLING ENGINEER |
| | | Date 4/23/02 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | |
|---|--------|
| Approved by | Title |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



Directional Survey Certification

| | | |
|-----|----------------------------|-----------------|
| RE: | <u>XTO Energy Inc.</u> | Operator |
| | <u>Dawson Federal #1-B</u> | Well Name & No. |
| | <u>Sec.26 T27N R8W</u> | |
| | <u>San Juan County, NM</u> | Location |
| | <u>41DMWD0402077</u> | SDI Job No. |

I, Judi Moore, having personal knowledge of all the facts, hereby certify that the attached directional survey run from a measured depth of 420 feet to a measured depth of 5100 feet is true and correct as determined from all available records.

| | | |
|-------------------|---------------------|------------|
| <u>Judi Moore</u> | <u>Well Planner</u> | <u>SDF</u> |
| Signature | Title | Company |

State of: Wyoming }
 County of: Natrona } ss

On this 2nd day of May, 2002, before me personally appeared Judi Moore to me known as the person described in and who executed the foregoing instrument and acknowledged that (s)he executed the same as his/her free act and deed.

Seal Sumner J. White
 Notary Public
 SUMNER J. WHITE - NOTARY PUBLIC
 County of Natrona State of Wyoming
 My Commission Expires August 28, 2004

Aug 18, 2004
 My Commission Expires

DJ UL L, sec 26
27N, 8W
BHL: 2463/5933w
 on guard not letting
 me change BHL on
 C-102 screen
RJ



REC'D / SAN JUAN

MAY 03 2002



**Scientific
Drilling**

DIRECTIONAL SURVEY REPORT

Prepared For

**XTO ENERGY INC.
Dawson Federal #1-B
San Juan County, NM**

***Prepared By:
Judi Moore - Well Planner
Scientific Drilling International
Rocky Mountain District***

Scientific Drilling International
7237 W. Barton Rd., Casper, WY 82604
P.O. Box 1600, Mills, WY 82644
(307) 472-6621
judimoore_sdi@msn.com



Scientific Drilling CASPER, WY

Company: XTO Energy Inc.
Field: San Juan County, NM
Site: Dawson Federal #1-B
Well: #1-B
Wellpath: OH

Date: 4/30/2002 **Time:** 14:17:49 **Page:** 2
Co-ordinate(NE) Reference: **Site:** Dawson Federal #1-B, True North
Vertical (TVD) Reference: **SITE** 0.0
Section (VS) Reference: **Well** (0.00N,0.00E,180.00Azi)
Survey Calculation Method: **Minimum Curvature** **Db:** Sybase

Survey

| Meas Depth ft | Inclination deg | Azimuth deg | TVD ft | Vert Sect ft | N/S ft | E/W ft | DLS deg/100ft | CLen ft | ClsD ft | ClsA deg |
|------------------|--------------------|----------------|-----------|-----------------|-----------|-----------|------------------|------------|------------|-------------|
| 2312.00 | 9.10 | 179.90 | 2282.78 | 287.89 | -287.89 | 0.09 | 1.23 | 94.00 | 287.89 | 179.98 |
| 2406.00 | 8.70 | 181.60 | 2375.65 | 302.43 | -302.43 | -0.09 | 0.51 | 94.00 | 302.43 | 180.02 |
| 2499.00 | 8.50 | 180.50 | 2467.60 | 316.34 | -316.34 | -0.35 | 0.28 | 93.00 | 316.34 | 180.06 |
| 2592.00 | 8.80 | 183.20 | 2559.55 | 330.31 | -330.31 | -0.81 | 0.54 | 93.00 | 330.31 | 180.14 |
| 2685.00 | 7.80 | 184.50 | 2651.57 | 343.71 | -343.71 | -1.70 | 1.09 | 93.00 | 343.71 | 180.28 |
| 2779.00 | 7.50 | 187.10 | 2744.74 | 356.15 | -356.15 | -2.96 | 0.49 | 94.00 | 356.17 | 180.48 |
| 2841.00 | 6.40 | 189.00 | 2806.28 | 363.58 | -363.58 | -4.00 | 1.81 | 62.00 | 363.60 | 180.63 |
| 2904.00 | 5.40 | 183.00 | 2868.94 | 370.01 | -370.01 | -4.70 | 1.86 | 63.00 | 370.04 | 180.73 |
| 2965.00 | 4.20 | 175.40 | 2929.73 | 375.10 | -375.10 | -4.68 | 2.22 | 61.00 | 375.13 | 180.71 |
| 3028.00 | 2.50 | 168.30 | 2992.62 | 378.75 | -378.75 | -4.21 | 2.77 | 63.00 | 378.77 | 180.64 |
| 3090.00 | 1.30 | 182.90 | 3054.59 | 380.78 | -380.78 | -3.97 | 2.07 | 62.00 | 380.80 | 180.60 |
| 3120.00 | 1.20 | 193.90 | 3084.58 | 381.42 | -381.42 | -4.07 | 0.86 | 30.00 | 381.44 | 180.61 |
| 3150.00 | 1.10 | 198.40 | 3114.57 | 382.00 | -382.00 | -4.23 | 0.45 | 30.00 | 382.02 | 180.63 |
| 3406.00 | 0.75 | 201.00 | 3370.54 | 385.89 | -385.89 | -5.61 | 0.14 | 256.00 | 385.94 | 180.83 |
| 3687.00 | 0.50 | 191.00 | 3651.52 | 388.81 | -388.81 | -6.50 | 0.10 | 281.00 | 388.87 | 180.96 |
| 4031.00 | 0.25 | 241.00 | 3995.52 | 390.65 | -390.65 | -7.44 | 0.11 | 344.00 | 390.72 | 181.09 |
| 4335.00 | 1.00 | 233.00 | 4299.50 | 392.57 | -392.57 | -10.14 | 0.25 | 304.00 | 392.70 | 181.48 |
| 4616.00 | 0.50 | 237.00 | 4580.47 | 394.71 | -394.71 | -13.13 | 0.18 | 281.00 | 394.93 | 181.91 |
| 5100.00 | 0.50 | 237.00 | 5064.45 | 397.01 | -397.01 | -16.67 | 0.00 | 484.00 | 397.36 | 182.40 |

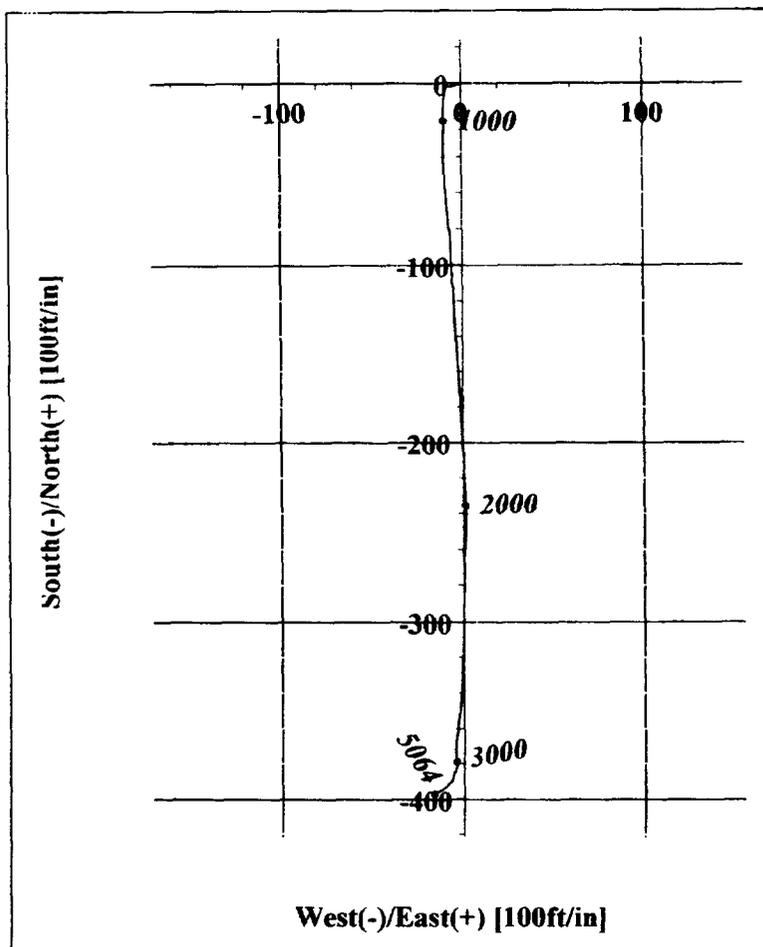
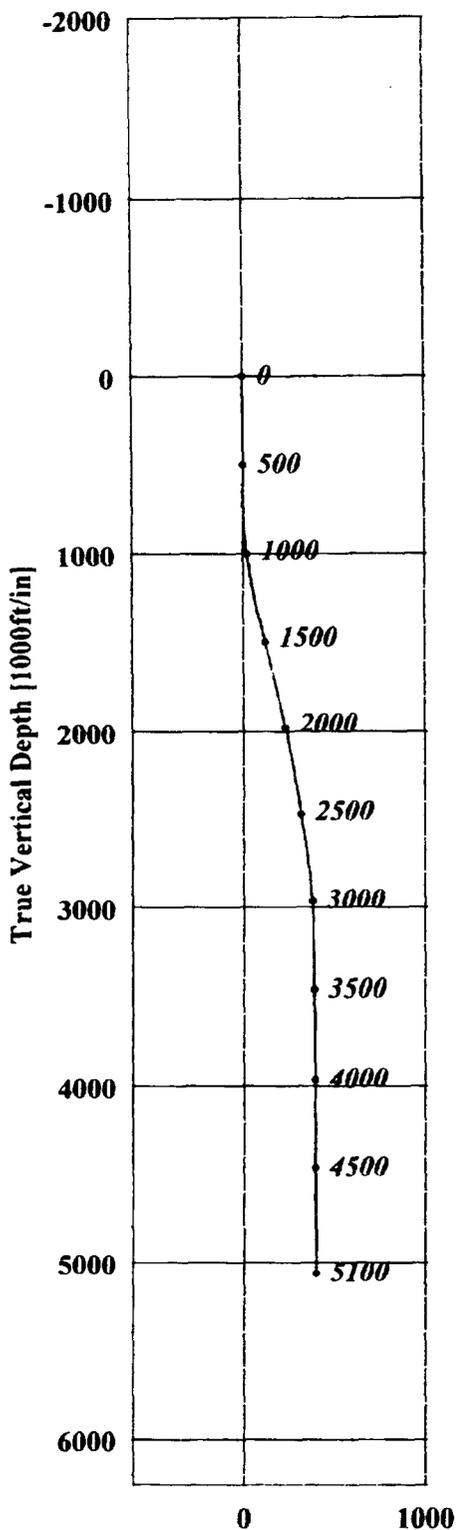
Annotation

| MD ft | TVD ft | |
|----------|-----------|---------------------------|
| 3406.00 | 3370.54 | Begin Single Shot Surveys |
| 5100.00 | 5064.45 | Projection to TD |



XTO Energy Inc.

Field: San Juan County, NM
 Site: Dawson Federal #1-B
 Well: #1-B
 Wellpath: OH
 Survey: Survey #1



BOTTOM HOLE CLOSURE
 (Survey @ 5100' is a projection)

397.36 ft. 182.4° Azimuth

FINAL STATION
 (Survey @ 5100' is a projection)

5100.0' MD 5064.45' TVD
 0.50° Angle 237.0° Azimuth
 South 397.01 ft. West 16.67 ft.
 397.01' Vert. Sec.

Survey: Survey #1 (#1-B/OH)

Created By: Judi Moore

Date: 4/30/2002

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF - 078480

6. If Indian, Allottee or Tribe Name

31

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA / Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2,420' FNL * 950' FWL, Unit E, Sec 26, T27N, R8W

8. Well Name and No.

Dawson Federal #1B

9. API Well No.

30-045-30886

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Sau Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Surface</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Commingle</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy, Inc proposes to surface commingle this well per the attached documents. The flowline will follow existing lease roads ~~the~~ as shown on the attached topographic map. Total length is approximately 1,800'.

APR 19 2002

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Darrin Steed

Title

Operations Engineer

Date 4/17/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Jim Lovato

Title

Petr. Eng.

Date

4/22/02

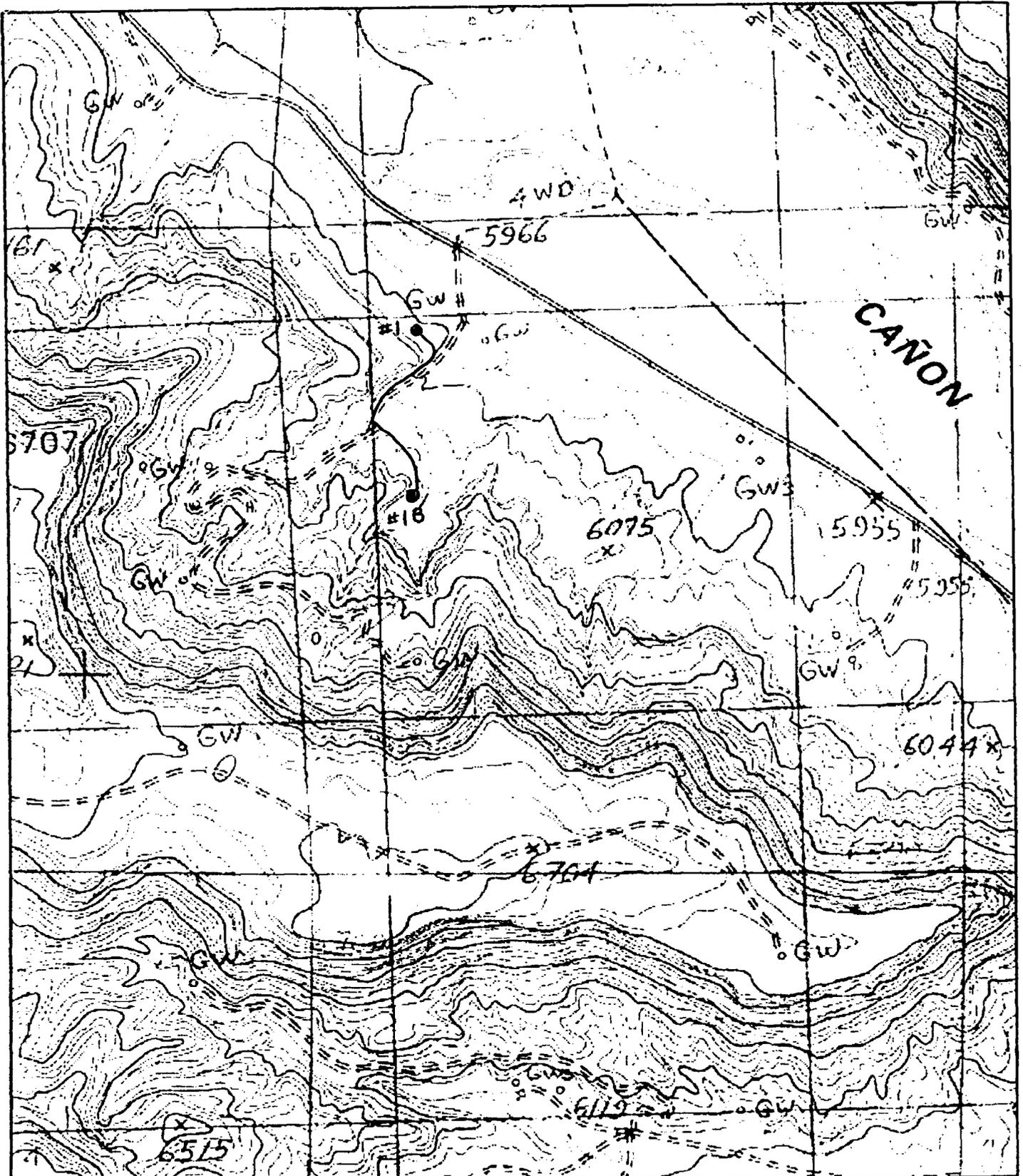
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FFO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)



Name: FRESNO CANYON
 Date: 4/10/02
 Scale: 1 inch equals 1000 feet

Location: 036° 32' 36.0" N 107° 39' 18.6" W
 Caption: Surface Commingling
 Dawson Federal #1, #1B
 XTO Energy Inc

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-10-
Revised October 18, 19
Instructions on back
Submit to Appropriate District C
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|---|--|--|
| ¹ Operator name and Address XTO Energy Inc. 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 | | ² OGRID Number 167067 |
| ⁴ API Number 30-0 45-30886 | | ³ Reason for Filing Code NEW DRILL |
| ⁷ Property Code | ⁵ Pool Name BLANCO MESAVERDE | ⁶ Pool Code 72319 |
| | ⁸ Property Name DAWSON FEDERAL | ⁹ Well Number 1B |

II. ¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot. Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|----------|---------------|------------------|---------------|----------------|----------|
| E | 26 | 27N | 08W | | 2420 | NORTH | 950 | WEST | SAN JUAN |

¹¹ Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot. Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|----------|---------------|------------------|---------------|----------------|----------|
| L | 26 | 27N | 08W | | 2453 | SOUTH | 933 | WEST | SAN JUAN |

| ¹² Lse Code | ¹³ Producing Method Code | ¹⁴ Gas Connection Date | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date |
|------------------------|-------------------------------------|-----------------------------------|-----------------------------------|------------------------------------|-------------------------------------|
| | | | | | |

III. Oil and Gas Transporters

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ POD | ²¹ O/G | ²² POD ULSTR Location and Description |
|---------------------------------|---|-------------------|-------------------|--|
| 151618 | EL PASO FIELD SERVICES BOX 1492 EL PASO, TX 79978 | 2832286 | G | |
| 9018 | GIANT REFINERY | 2832285 | 0 | |

IV. Produced Water

| ²³ POD | ²⁴ POD ULSTR Location and Description |
|-------------------|--|
| 2832287 | |

V. Well Completion Data

| ²⁵ Spud Date | ²⁶ Ready Date | ²⁷ TD | ²⁸ PBTD | ²⁹ Perforations | ³⁰ DHC, DC, MC |
|-------------------------|--------------------------|------------------------------------|--------------------|----------------------------|----------------------------|
| 4/3/02 | 5/23/02 | 5100 | 5016 | 4456' - 4620' | |
| ³¹ Hole Size | | ³² Casing & Tubing Size | | ³³ Depth Set | ³⁴ Sacks Cement |
| 12-1/4" | | 8-5/8" 24# J-55 | | 370 | 250sx |
| 7-7/8" | | 4-1/2" 10.5# J-55 | | 5099' | 1125 sx |
| 2-3/8" | | 4.7# J-55 | | 4538' | |

VI. Well Test Data

| ³⁵ Date New Oil | ³⁶ Gas Delivery Date | ³⁷ Test Date | ³⁸ Test Length | ³⁹ Tbg. Pressure | ⁴⁰ Csg. Pressure |
|----------------------------|---------------------------------|-------------------------|---------------------------|-----------------------------|-----------------------------|
| | | 5/29/02 | 3 hrs | 300 psig | 550 psig |
| ⁴¹ Choke Size | ⁴² Oil | ⁴³ Water | ⁴⁴ Gas | ⁴⁵ AOF | ⁴⁶ Test Method |
| 1/4" | 0 | 8 bbls | 464 MCF | | FLOWING |

| | | | |
|--|---------------------|----------------------------------|--|
| ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | OIL CONSERVATION DIVISION | |
| Signature: <i>Darrin Steed</i> | | Approved by: _____ | |
| Printed name: DARRIN STEED | | Title: _____ | |
| Title: OPERATIONS ENGINEER | | Approval Date: JUL 1 2002 | |
| Date: 5/30/02 | Phone: 505-324-1090 | | |

| ⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator | | | |
|--|--------------|-------|------|
| Previous Operator Signature | Printed Name | Title | Date |
| | | | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078480

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator XTO ENERGY INC Contact: HOLLY PERKINS
E-Mail: Holly_Perkins@xtoenergy.com

3. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401 3a. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWNW 2420FNL 950FWL
 At top prod interval reported below
 At total depth NWSW 1900FSL 660FWL

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. DAWSON FEDERAL 1B
 9. API Well No. 30-045-30886-00-X1
 10. Field and Pool, or Exploratory BLANCO MESAVERDE
 11. Sec., T., R., M., or Block and Survey or Area Sec 26 T27N R8W Mer NMP
 12. County or Parish SAN JUAN 13. State NM
 14. Date Spudded 04/03/2002 15. Date T.D. Reached 04/10/2002 16. Date Completed D & A Ready to Prod. 05/23/2002
 17. Elevations (DF, KB, RT, GI)* 6019 GL

18. Total Depth: MD 5100 TVD 5064 19. Plug Back T.D.: MD 5016 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ARRAYIND SP CAL GR MSFL&DEN CSN GR PE 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12.250 | 8.625 J-55 | 24.0 | | 370 | | 250 | | | 0 |
| 7.875 | 4.500 J-55 | 11.0 | | 5099 | | 1125 | | | 0 |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 4538 | | | | | | | |

25. Producing Intervals 26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------|------|--------|---------------------|-------|-----------|--------------|
| A) MESAVERDE | 4456 | 4620 | 4456 TO 4620 | 0.320 | 32 | 2 JSFP |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 4456 TO 4620 | 1000 GALS 7-1/2% HCL; 62,000 GALS 70Q N2 FOAMED GE |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 05/29/2002 | 05/29/2002 | 3 | ▶ | 0.0 | 58.0 | 0 | | | FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| .25 | 300 | 550.0 | ▶ | | 464 | 8 | | GSI | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | ▶ | | | | | | |
| Choke Size | Tbg. Press. Flwg | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | ▶ | | | | | | |

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #11681 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** REVISED **

ACCEPTED FOR RECORD
 JUN 26 2002
 FARMINGTON FIELD OFFICE
 BY _____

NMOCD

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|---------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production ▶ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press Flwg. SI | Csg. Press | 24 Hr. Rate ▶ | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|---------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production ▶ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press Flwg. SI | Csg. Press | 24 Hr. Rate ▶ | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

29. Disposition of Gas/Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|------------|------|--------|------------------------------|-----------------|-------------|
| | | | | | Meas. Depth |
| SAN JOSE | 0 | 181 | | OJO ALAMO | 1288 |
| NACIMIENTO | 181 | 1264 | | KIRTLAND | 1429 |
| OJO ALAMO | 1264 | 1450 | | FARMINGTON | 1522 |
| | | | | FRUITLAND COAL | 1858 |
| | | | | PICTURED CLIFFS | 2169 |
| | | | | LEWIS SHALE | 2280 |
| | | | | CLIFF HOUSE | 3743 |
| | | | | MANCOS | 4798 |

32. Additional remarks (include plugging procedure):
NO REMARK PROVIDED

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #11681 Verified by the BLM Well Information System.
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 06/26/2002 (02AXG0267SE)**

Name (please print) DARRIN STEED Title OPERATIONS ENGINEER

Signature (Electronic Submission) Date 05/31/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****

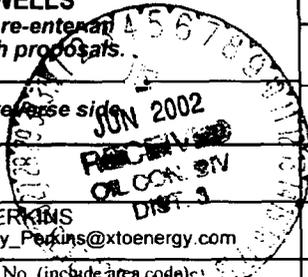
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

| | | | |
|--|--|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMSF 078480 | |
| 2. Name of Operator XTO ENERGY INC. | | 6. If Indian, Allottee or Tribe Name | |
| 3a. Address 2700 FARMINGTON AVE, BLDG K, SUITE 1 FARMINGTON, NM 87401 | | 7. If Unit or CA/Agreement, Name and/or No. | |
| 3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700 | | 8. Well Name and No. DAWSON FEDERAL 1B | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T27N R08W SWNW 2420FNL 950FWL | | 9. API Well No. 30-045-30886 | |
| | | 10. Field and Pool, or Exploratory BLANCO MESAVERDE | |
| | | 11. County or Parish, and State SAN JUAN COUNTY, NM | |



12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Surface Commingling |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/10/02: The Dawson Federal #1B has been surface commingled with the Dawson Federal #1, per Order PC-1056, issued by the New Mexico Oil Conservation Division on April 12, 2002.

| | |
|---|----------------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #11499 verified by the BLM Well Information System For XTO ENERGY INC., sent to the Farmington Committed to AFMSS for processing by Geneva McDougall on 05/28/2002 () | |
| Name (Printed/Typed) DARRIN STEED | Title OPERATIONS ENGINEER |
| Signature (Electronic Submission) | Date 05/23/2002 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE **ACCEPTED FOR RECORD**

| | | |
|---|--------------|---|
| Approved By _____ | Title _____ | Date MAY 31 2002 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ | FARMINGTON FIELD OFFICE BY _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM03380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side:

8. Well Name and No.
Multiple--See Attached

9. API Well No.
Multiple--See Attached

10. Field and Pool, or Exploratory
MV & PC / MV & DK / CH

11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INC. Contact: HOLLY PERKINS
E-Mail: Holly.Perkins@xtoenergy.com

3a. Address
2700 FARMINGTON AVE, BLDG K, SUITE 1
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 505.324.1090 Ext: 4020
Fx: 505.564.6700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Surface Commingli |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has completed surface commingle of these wells per NMOCD Commingling Order PC-1058.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #12681 verified by the BLM Well Information System
For XTO ENERGY INC., sent to the Farmington
Committed to AFMSS for processing by Jim Lovato on 07/30/2002 ()

Name (Printed/Typed) DARRIN STEED

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 07/11/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL **

NMOCD

Additional data for EC transaction #12681 that would not fit on the form

Wells/Facilities, continued

| Agreement | Lease | Well/Fac Name, Number | API Number | Location |
|------------------|--------------|------------------------------|-------------------|---------------------------------------|
| | NMNM03380 | FLORANCE D LS 11 | 30-045-06528 | Sec 18 T27N R08W SWNE 1460FNL 1700FEL |
| | NMNM03380 | FLORANCE 66F | 30-045-30886 | Sec 18 T27N R08W NENE 660FNL 660FEL |