<u>District I</u>

District II

1301 W. Grand Avenue, Artesia, NM 88210

1625 N. French Drive, Hobbs, NM 88240

District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107A Revised June 10, 2003

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE _X_Single Well __Establish Pre-Approved Pools EXISTING WELLBORE __X__Yes ___No

APPLICATION FOR DOWNHOLE COMMINGLING

Chevron Corporation		15 Smith Road, Midland TX 79705	-3482
Operator		Address	
Harry Leonard E	#1	G-16-21S-37E	United States
Lease	Well No.	Unit Letter-Section-Township-Range	County

OGRID No. 4323 Property Code 2669 API No. 30-025-06620 Lease Type: Federal X_State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIA TE ZONE	LOWER ZONE
Pool Name	Penrose Skelly	Blinebry Oil & Gas	Drinkard
Pool Code	50350	06660	19190
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3770'-3972'	5822'-5960'	6438'-6590'
Method of Production (Flowing or Artificial Lift)	Artificial Lift, pending OCD approval	Artificial Lift, pending OCD approval	Artificial Lift, pending OCD approval
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	1127 PSI, Calculated from fluid level on offset (H Leonard E #5)	115 PSI, fluid level from offset (48 hr SI)	322 PSI, fluid level from offset (48 hr SI)
Oil Gravity or Gas BTU (Degree API or Gas BTU)	31.2°	39.8°	N/A (gas)
Producing, Shut-In or New Zone	Producing	Shut-in	Shut-in
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 5/13/2005 Rates: 17/29/84	Date: 4/18/2002 Rates: 4/1/62	Date: 4/18/2002 Rates: 0/0/39
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas
than current or past production, supporting data or explanation will be required.)	81% 45%	19% 34%	0% 21%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes Yes	_X	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes	_X	No
Will commingling decrease the value of production?	Yes		NoX
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	_x	No
NMOCD Reference Case No. applicable to this well:			

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kerry	TITLE <u>Petroleum Engineer</u> DATE <u>6/12/2005</u>
TYPE OR PRINT NAME Keith Lopez	TELEPHONE NO. (<u>432</u>) <u>687-7120</u>

E-MAIL ADDRESS lopk@chevrontexaco.com

¹Mid Continent Business Unit North America Upstream

15 Smith Road Midland, Texas 79705 Tel (432) 687 7120 LOPK@chevrontexaco.com

June 14, 2005

ChevronTexaco

State of New Mexico Energy, Minerals, & Natural Resources Dept. Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Request to DHC the Harry Leonard E #1

Attn: Oil & Gas Regulatory Department

Chevron Corporation respectfully requests administrative approval to Downhole Commingle the Penrose Skelly, Blinebry Oil & Gas, and Drinkard in the Harry Leonard E #1, API #30-025-06620. The #1 is located 1980' FNL 1980' FEL, Unit G, Section 16, T-21S, R-37E, Lea County, NM.

The Harry Leonard E #1 was drilled as a Drinkard producer in 1947. It was then plugged back to the Blinebry in 61' and then to the Grayburg in 02'. The #1 is currently a Grayburg producer with the Blinebry & Drinkard zones shut-in. Chevron Corporation proposes to DHC the Grayburg/Blinebry/Drinkard zones to increase production.

Attached in support of this request is current production from the Grayburg and the last production tests on the Blinebry and Drinkard before they were shut off. Also, included is a proposed well schematic diagram for the Harry Leonard E #1, C107A, a C102 for each zone, a lease plat, and supporting production data. As can be seen on the table, the value of the production will not be significantly impacted by the proposed action.

Chevron Corporation is the operator of these wells with 100% working interest, and the Royalty Interest Owners are the same on each lease. The Harry Leonard E facility will test monthly for allocation of production to the well.

If you have any questions concerning this application, please contact Keith Lopez at (432)-687-7120 or by email at LOPK@CHEVRONTEXACO.COM.

Sincerely,

with hopey

Keith Lopez Petroleum Engineer

Attachments

cc: NMOCD District 1 – Hobbs, NM Keith Lopez Well File Nathan Mouser Vicki Duncan/Denise Pinkerton State of New Mexico Commissioner of Public Lands

REQUEST FOR EXCEPTION TO RULE 303-A FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

Operator

Chevron Corporation 15 Smith Road Midland, TX 79705

Lease Name and Well Number

Harry Leonard E #1 1980' FNL & 1980' FEL, Unit G Section 16, T21S, R37E Lea County, New Mexico

Division Order

Pre-approved pools or area established by Division Order No. R-11363.

Pools To Be Commingled In Harry Leonard E #1

(50350) Penrose Skelly (06660) Blinebry Oil & Gas (19190) Drinkard

Perforated Intervals

Penrose Skelly (3770'-3972') Blinebry Oil & Gas (5822'-5960') Drinkard (6438'-6594')

Location Plat

Attached

Well Test Report & Production Plots Attached.

Attached.

Product Characteristics And Value

Analysis of the produced fluids by Chevron shows that the fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

Production Allocation

Pool	BOPD	BWPD	MCFPD	Estimation Method
Penrose Skelly	17	29	84	5/13/05 Well Test
Blinebry Oil & Gas	4	1	62	4/18/02 Well Test
Drinkard	0	0	39	4/18/02 Well Test
Totals	21	30	185	-
Allocated %	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
Penrose Skelly	81%	97%	45%	Calculated using above production volumes.
Blinebry Oil & Gas	19%	3%	34%	Calculated using above production volumes.
Drinkard	0%	0%	21%	Calculated using above production volumes.
Totals	100%	100%	100%	

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

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Well is on a state lease.

<u>Bistrict I</u> 1625 N. French Dr., Hobbs, NM 88240

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District III 1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

District IV

Energy, Minerals & Natural Resources Department

State of New Mexico

Form C-102 Revised March 17, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

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WELL LOCATION AND ACREAGE DEDICATION PLAT

		² Pool Code ³ Pool Name 50350 Penrose Skelly; Grayburg									
Code 9			⁵ Property Name ⁶ Well Num Harry Leonard E 1								
RID No. ⁸ Operator Name 323 Chevron Corporation											
				¹⁰ Surface Lo	cation						
Section	Township	Township Range Lot Idn Feet from the North/South line Feet from the East/We									
16	215	37E		1980'	North	1980'	East	Lea			
-	I	¹¹ Bo	ttom Hole	Location If D	ifferent From Su	urface	•				
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
es ¹³ Joir	t or Infill	onsolidation (Code ¹⁵ Ord	er No.	L	L	1				
	30-025-0662 Code No. Section 16 Section	No. Section Township 16 21S Section Township	30-025-06620 Code No. Section Township 16 21S 37E 11 Bo Section Township Range	30-025-06620 50350 Code	30-025-06620 50350 Code 5 Property Nar Harry Leonard * Operator Nai Chevron Corpor No. * Operator Nai Chevron Corpor 10 Surface LO Section Township 16 21S 37E 1980' 11 Bottom Hole Location If D Section Township Range Lot Idn Feet from the 1980'	30-025-06620 50350 Source State Source State Source State Source State Source State No. Bound E Operator Name Chevron Corporation 10 Surface Location Section Township Range Lot Idn Feet from the North North 11 Bottom Hole Location If Different From St Section Township Range Lot Idn Feet from the North Section Township Range Lot Idn Feet from the North/South line Section Township Range Lot Idn Feet from the North/South line	Bolo 50350 Penrose Skelly; Gra Source Section Penrose Skelly; Gra Source Penrose Skelly; Gra Source Penrose Skelly; Gra Source Penrose Skelly; Gra Source Penrose Skelly; Gra No. * Property Name Harry Leonard E No. * Operator Name Chevron Corporation Section Township Range Lot Idn Feet from the 1980' North/South line Feet from the 1980' Section Township Range Lot Idn Feet from the North/South line Feet from the Section Township Range Lot Idn Feet from the North/South line Feet from the	30-025-06620 Formation Section Section Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line 16 21S 37E 1980' North 1980' East Section If Different From Surface Section Township Range Lot Idn Feet from the North 1980' East Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line 11 Bottorn Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Section			

NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	1980'		OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
	40-acre proration unit	1980'	Signature Keith Lopez Printed Name Petr. Engineer Title June 13, 2005 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Signature and Seal of Professional Surveyor:
			Certificate Number

District I 1625 N. French Dr., Hobbs, NM 88240

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District III 1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Numbe 30-025-0662			² Pool Code 06660 ³ Pool Name Blinebry Oil & Gas								
⁴ Property 2669			⁵ Property Name Harry Leonard E								⁶ Well Number 1	
⁷ OGRIE 432 :						perator Nam					⁹ Elevation 3506' DF	
					¹⁰ Surfa	ace Lo	cation					
UL or Lot No.	Section	Township	Township Range Lot Idn Feet from the North/South line Feet from the East/West lin							line	County	
G	16	215	37E		1980	0'	North	1980'	East		Lea	
	1		¹¹ Bot	tom Hol	e Locatio	on If Di	fferent From S	urface	- I			
UL or Lot No.	Section	Township	Range	Lot idn	Feet from	m the	North/South line	Feet from the	East/West	line	County	
¹² Dedicated Acre 40	es ¹³ Join	t or infili) onsolidation (Code ¹⁵ Oi	der No.			1	1	L		
	NO ALLO)WABLE W					ION UNTIL ALL IN EEN APPROVED B	TERESTS HAVE B	EEN CONSOL	IDATED	OR A	
16					t							

16	1980'		OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
	 40-acre proration unit	1980'	Signature Keith Lopez Printed Name Petr. Engineer Title June 13, 2005
			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Signature and Seal of Professional Surveyor:
			Certificate Number

,

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 811 South First, Artesia, NM 88210

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2040 South Pacheco, Santa Fe, NM 87505

District IV

Energy, Minerals & Natural Resources Department

State of New Mexico

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

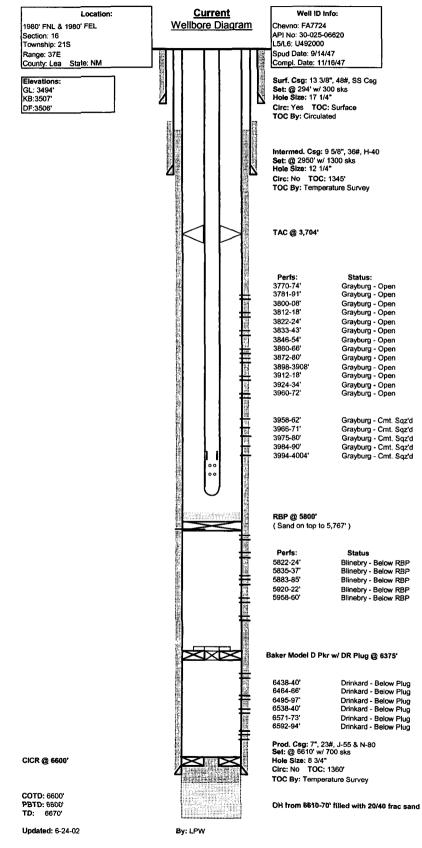
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Number 30-025-0662													
⁴ Property 2669				⁵ Property Name ⁶ Well Number Harry Leonard E 1										
⁷ OGRID 432 :			⁸ Operator Name ⁹ Elevation Chevron Corporation 3506' DF											
		· · · · · · · · · · · · · · · · · · ·		·····	¹⁰ Surface Lo	cation		L						
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West li	ne County					
G	16	215	37E		1980'	North	1980'	East	Lea					
		L	¹¹ Bo	ttom Hole	Location If D	ifferent From Su	urface							
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West li	ne County					
¹² Dedicated Acre 40	is ¹³ Join	t or Infill ¹⁴ Co	nsolidation (Code ¹⁵ Order	No.	I	L	1	1					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	1980'		OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
		1980'	Signature Keith Lopez
	40-acre proration unit		Petr. Engineer Title June 13, 2005 18 SUUD//EX/OD OF DIFICIONTION
			SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Signature and Seal of Professional Surveyor:
			Certificate Number



Field: Penrose Skelly

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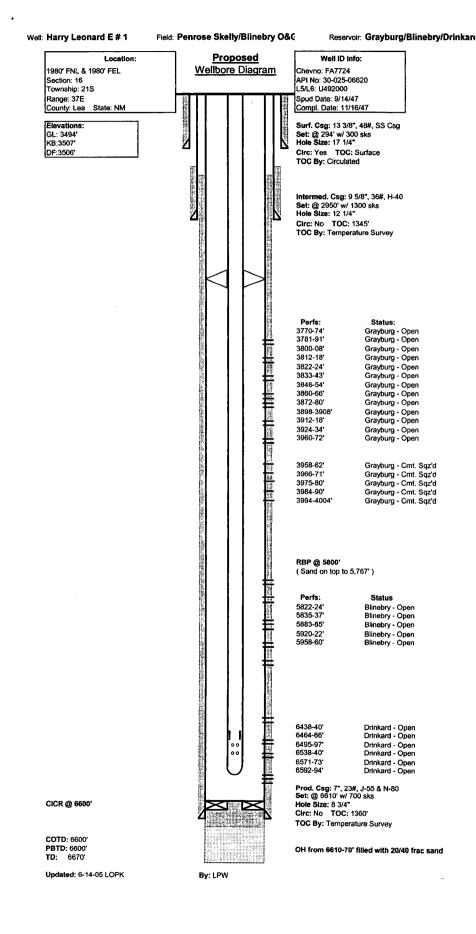
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Well: Harry Leonard E # 1

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Reservoir: Grayburg



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Lease:	LEON	NARD	H /NC	Г-Е/		Field:	DRINK	(ARD		Reservoir:	DRINKAI
Well:	1					Code:				Resv Code:	
					Unique		1		· · · · · · · · · · · · · · · · · · ·		LEONAR 3002506
					VV E	ellbore:	044707 1				3002306
Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date
									<u> </u>		
5/13/05	17	29	84		4941 4889	37.0 40.0	03	PR PR	Gray 660 g	3828	4/20/05
4/23/05 3/28/05	18 9	27 35	88 87	-	9667	20.5	03	PR		4089	3/27/05
2/9/05	14	30	76		5429	31.8	03	PR		3884	12/11/04
1/12/05	12	22	66		5500	35.3	03	PR		3884	12/11/04
12/20/04	12	20	65		5417	37.5	03	PR		3884	12/11/04
11/14/04	13	26	75		5769	33.3	03	PR		4089	11/14/04
11/14/04	13 12	26 33	75 95		5769 7917	33.3 26.7	03	PR PR		4089	11/14/04
10/14/04 9/1/04	12	33	95		7917	26.1	03	PR		4089	9/21/04
8/9/04	13	38	100		7692	25.5	03	PR		3963	6/29/04
8/8/04	11	34	84		7636	24.4	03	PR		3963	6/29/04
8/7/04	14	24	94		6714	36.8	03	PR		3963	6/29/04
7/11/04	13	39	113		8692	25.0	03	PR	· · · · · · · · · · · · · · · · · · ·	3963	6/29/04
6/29/04 6/14/04	12 12	36 37	89 73		7417 6083	25.0 24.5	03	PR PR		3963 4090	6/29/04 3/17/04
6/13/04	12	48	97		5389	24.3	03	PR		4090	3/17/04
5/31/04	15	45	80		5333	25.0	03	PR		4090	3/17/04
5/30/04	15	42	75		5000	26.3	03	PR		4090	3/17/04
4/27/04	15	36	76		5067	29.4	03	PR		4090	3/17/04
4/26/04	19	24	71		3737	44.2	03	PR		4090	3/17/04
4/25/04	19	31	72		3789	38.0	03	PR		4090	3/17/04
3/24/04 3/23/04	25 28	28 26	73 76		2920 2714	47.2 51.9	03	PR PR		4090	3/17/04
3/22/04	30	23	73		2433	56.6	03	PR		4090	3/17/04
2/20/04	44	24	75		1705	64.7	03	PR		4090	2/6/04
2/6/04	44	30	71		1614	59.5	03	PR		4090	2/6/04
1/1/04	45	55	80		1778	45.0	03	PR		3885	9/3/03
10/10/03	23	57	101		4391	28.8	03	PR		3885	9/3/03
8/7/03 7/5/03	27 35	64 120	151 255		5593 7286	29.7 22.6	03	PR PR		3782	8/26/02 8/26/02
6/13/03	38	132	266		7000	22.4	03	PR		3782	8/26/02
6/12/03	38	132	266		7000	22.4	03	PR	REG WELL TEST	3782	8/26/02
5/25/03	57	52	150		2632	52.3	03	PR		3782	8/26/02
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10/15/02	40	89	142		3095	34.1	03	PR PR		3782	8/26/02 8/26/02
10/14/02	50	80	133		2652	38.5	03	PR		3782	8/26/02
9/21/02	47	90	143		3050	34.3	03	PR	REG WELL TEST	3782	8/26/02
9/15/02	54	103	159		2943	34.4	03	PR		3782	8/26/02
9/15/02	54	103	159		2943	34.4	03	PR		3782	8/26/02
9/15/02 9/11/02	54 54	103 100	159 157		2943 2882	34.4	03	PR PR	· · · · · · · · · · · · · · · · · · ·	3782	8/26/02
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9/11/02	54	100	157		2882	35.2	03	PR		3782	8/26/02
9/11/02	54	100	157		2882	35.2	03	PR		3782	8/26/02
9/9/02 9/9/02	60 60	110	174 174		2893	35.3	03	PR	REG WELL TEST	3782	8/26/02
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1	60	110	174		2893	35.3	03	PR	REG WELL TEST	3782	8
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-	60	110	174		2893	35.3	03	PR	REG WELL TEST	3782	8
?	59	106 106	173 173	<u> </u>	2925 2925	35.8 35.8	03	PR PR			7/ 7/
	59 59	106	173		2925	35.8	03	PR			7/
	 59	106	173	<u> </u>	2925	35.8	03	PR			7
2	 59	100	173		2925	35.8	03	PR			7/
2	59	106	173		2925	35.8	03	PR		-	7
2	59	106	173		2925	35.8	03	PR			7
2	59	106	173	<u> </u>	2925	35.8	03	PR			7
2	59	106	173		2925	35.8	03	PR			7
2	59	106	173		2925	35.8	03	PR		1	7
2	59	106	173		2925	35.8	03	PR	· · · · · · · · · · · · · · · · · · ·		7
2	59	106	173		2925	35.8	03	PR			7/
2	59	106	173		2925	35.8	03	PR			7
2	59	106	173		2925	35.8	03	PR			7
2	59	106	173		2925	35.8	03	PR		_	7
	113	173	286		2533	39.5	03	PR	REG WELL TEST		7
	116	180	275	ļ	2366	39.2	03	PR	WELL ON DRILL TEST		7
_	112	177	273		2433	38.8	03	PR	WELL ON TEST		7
2	59	382	247	<u> </u>	4187	13.4	03	PR			
_	146	202 210	268 240	+	1836 2353	42.0	03	PR			-
	102 135	179	240		<u> </u>	43.0	03	PR PR			+
	102	184	210		2059	35.7	03	PR			+
)2)2	64	140	110	<u> </u>	1719	31.4	03	PR			+-
2		140	39	25	#VALUE!	######		FL	Orie Kourd REG WELL TEST	-	7
52	4	1	62	30	15600	80.0	01	FL	Bischer REG MONTH WELL TEST	5582	-
2	4	1	62	30	15600	80.0	01	FL	REG MONTH WELL TEST	5582	_
)2			39	25	#VALUE!			FL	REG WELL TEST		7
)2			35	25	#VALUE!	#####	02	FL	REG MONTH WELL TEST		7
2	4	1	62	30	15600	80.0	01	FL	REG MONTH WELL TEST	5582	
2			37	25	#VALUE!		02	FL	REG WELL TEST		7.
2	5	1	64	30	12870	83.3	01	FL		5582	2
2	6	ļ	66	30	11050	#####		FL	REG WELL TEST	5582	
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Lease Name: HARRY LEONARD NCT E (1) County, ST: LEA, NM **Rate/Time Graph**

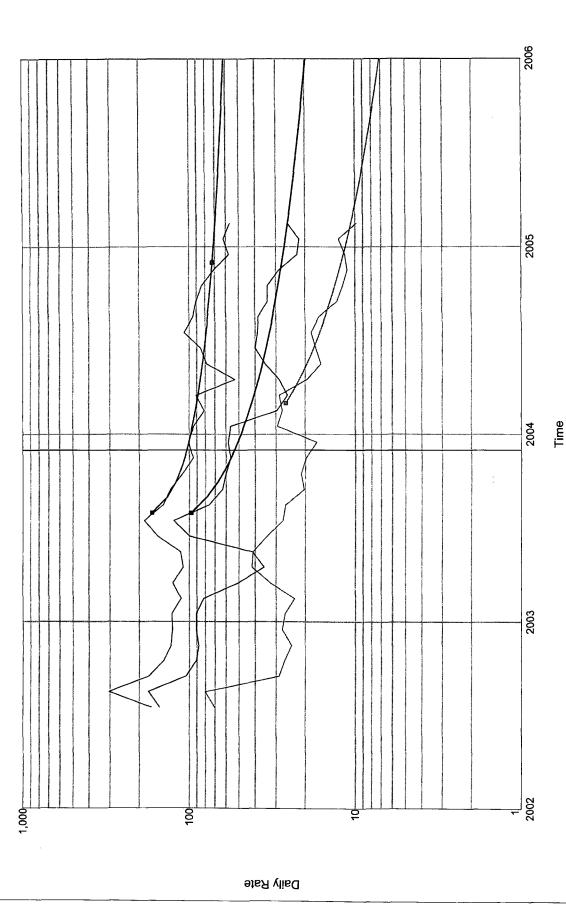
Location: 16G 21S 37E C SW NE

Project: C:\Program Files\IHS Energy\PowerTools v6.0\project1.mdb

Date: 6/13/2005 Time: 3:16 PM

Operator: CHEVRON U S A INCORPORATED Field Name: PENROSE-SKELLY





Rate/Time Graph

Project: C:\Program Files\IHS Energy\PowerTools v6.0\project1.mdb

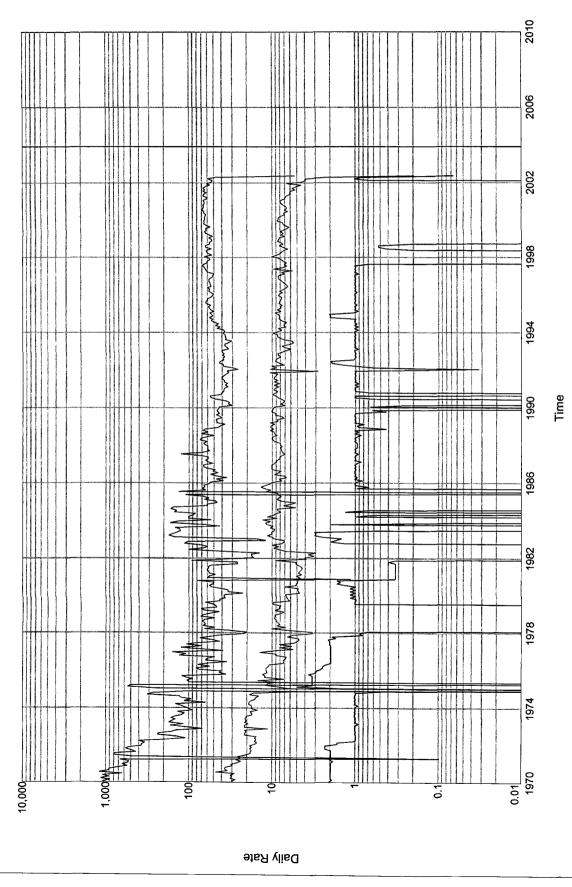
Date: 6/13/2005 Time: 3:15 PM

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Lease Name: HARRY LEONARD NCT E (1) County, ST: LEA, NM Location: 16G 21S 37E C SW NE

Operator: CHEVRON U S A INCORPORATED Field Name: BLINEBRY





Rate/Time Graph

Lease Name: HARRY LEONARD NCT E (1) County, ST: LEA, NM

Location: 16G 21S 37E C SW NE

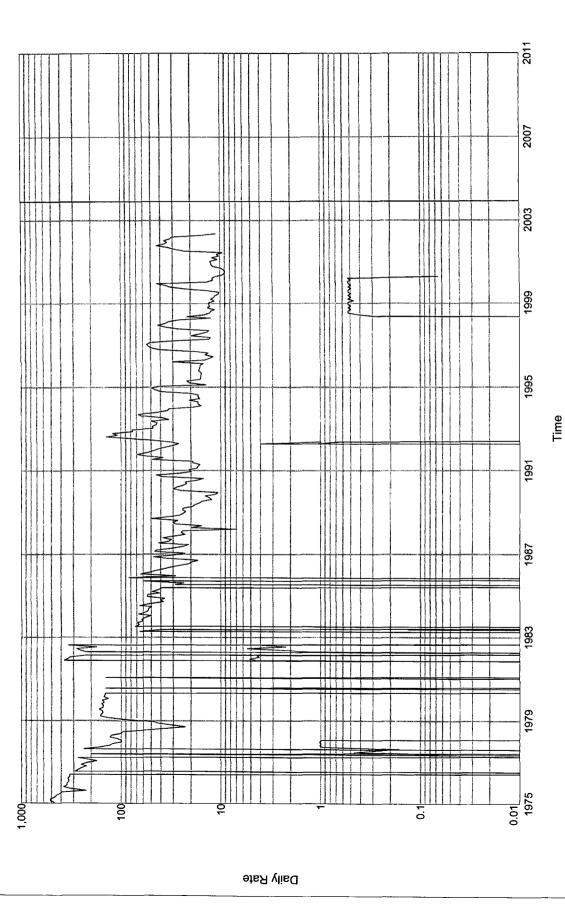
Project: C:\Program Files\IHS Energy\PowerTools v6.0\project1.mdb

Date: 6/13/2005 Time: 3:15 PM

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Operator: CHEVRON U S A INCORPORATED Field Name: DRINKARD





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54. 						PSemos	517236375		
DATE IN	6.20.05	SUSPENSE	engineer LMLS	LOG	GED 6.21	1-05 TYPE	DAC		
······	<u> </u>	······	ABOVE THIS LINE FOR DIVIS	SION USE ONLY			3482		
	•	NEW MEXIC	- Engineering E	Bureau -		ON RE	CEIVER		
		ADMINISTRAT	IVE APPLI	CATIO	N COVE	RSHEET			
THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS									
THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS//S Application Acronyms: [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]									
[1]	TYPE OF A	PPLICATION - Che	ck Those Which	n Apply fo	r [A]				
	[A]	Location - Spacing U NSL NSP	Jnit - Direction DD	al Drilling SD	5				
	Check [B]	Cone Only for [B] and Commingling - Stor		nent					
		X DHC CTB	PLC	PC	OLS	OLM			
	[C]	Injection - Disposal	- Pressure Incre	ase - Enh	anced Oil P	Recovery			
		WFX PMX	SWD	IPI	EOR	PPR			
[2]		TION REQUIRED T				-	oply		
	[A]	Working, Royalty	or Overriding I	Royalty In	terest Own	ers			
	[B]	Offset Operators,	Leaseholders of	r Surface (Owner				
	[C] Application is One Which Requires Published Legal Notice								
	[D] X Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office								
	[E]	For all of the above	e, Proof of Not	ification c	r Publicati	on is Attached,	and/or,		
	[F]	Waivers are Attac	hed						

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Keith Lopez

Reit Legg Signature

Petro. Engineer

6/12/2005

Print or Type Name