13 3/4"

8 3/4"

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

30-045-20937

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY					NM 12014	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK Di	RILL 😨	DEEPEN 🗌	PLOG BA	VCK 🗆	7. UNIT AGREEMENT NA	AME
OIL WELL	GAS WELL XX OTHER		OFFIVED	IPLE	8. FARM OR LEASE NAM	R
3. ADDRESS OF OPERATOR	Farmington, New	Memico	AUG 2 6 1971		9. WELL NO. 1 10. FIELD AND POOL, O	R WILDCAT
4. LOCATION OF WELL (Report location clearly an S, 1720 B	f in accordance with	oll CON. COM. DIST. 3	/	Basin Dektor 11. SEC., T., R., M., OR B AND SURVEY OR AR Sec. 28, T N.M.P.M.	LK.
14. DISTANCE IN MILES	AND DIRECTION FROM NE	REST TOWN OR POST O	FFICE*		12. COUNTY OR PARISH	13. STATE
15. DISTANCE FROM PRO LOCATION TO NEARE PROPERTY OR LEASE (Also to nearest di	ST	1	6. NO. OF ACRES IN LEASE		F ACRES ASSIGNED	-
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			9. PROPOSED DEPTH 8165*			
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)				22. APPROX. DATE WO	RE WILL START
23.		PROPOSED CASING	AND CEMENTING PROGR	RAM	·	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	

200

3575

8165

Selectively perforate and senduater fracture the Dakota formation.

10.5 & 11.6#

32.3#

20#

The E/2 of Section 28 is dedicated to this well.

A. G 25 1971

190 sks. to circulate

160 aks. to cover the Ojo Alamo

395 sks. to fill to 3575.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.

BIGNED Uriginal Signed F. H. WOOD	TITLE Petroleum Engineer	DATE August 23, 1971
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

NEW MEXICO OIL CONSCRUATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distretions must be from the con-EL PASO NATURAL GAS COMPANY EPNG (NII-1201L) 0 28 SAN JUAN 11710 SOUTH 1720 EAST 6406 BASIN DAKOTA 1. Online the acroage dedicated to the subject well by colored pencil or hashing marks on the grid to built 2. If more than one dease is dedicated to the well, outline each and ideal to the conversion to reach and a way sun interest and royalty) 1. If more than one lease of different ownership is didnated to the well, have the increases dated by communitization, unitization, force-pooling, etc? AUG 2 6 1971 If answer is "ves." type of consolidation. If answer is "no." list the owners and tract descriptions which have actually been consultant. CON received this form if necessary.)_____ No altoniable will be assigned to the well until all interests have been consectable following in tor, ed-pooling, or otherwise for until a non-standard unit, climinating such later see, has been approved by the Camera. CLERKE LATION Original Signed F. H. WOOD SECTION 28 NM-1201/ 1720 MAY 25, 1971

1760

WELL LOCATION AND ACREAGE DEDICATION PLAT

- Show

ORIGINAL SIGNED BY: DAVID O. VILVEN

Certificate No.

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Legse Well No. Operaius EL PASO NATURAL GAS COMPANY (NM-12014)EPNG В Section Unit Letter Range County SAN JUAN 28 32-N Actual Footage Location of Well: 1720 EAST 1140 SOUTH feet from the line and feet from the line Dedicated Acreage: 320.00 Ground Level Elev. Producing Formation 6406 MESA VERDE-DAKOTA BLANCO MESA VERDE-BASIN DAKOTA 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ☐ No If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-THIS PLAT IS REISSUED TO INCLUDE MESA VERDE FORMATION. 11-14-78 sion. ***** CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. ucco Drilling Clerk El Paso Natural Gas Co. November 15, 1978 SECTION 28 I hereby certify that the well location shown on this plat was plotted from field NM-1201 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and bellef. 1720 MAY 25, 1971 Registered Professional Engineer and/or Land Surveyor

1320 1650

1980 2310

2000