

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

07/14/05 09:24:40
OGOMES -TPF5

API Well No : 30 25 36657 Eff Date : 08-01-2004 WC Status : A
Pool Idn : 97423 WILDCAT S163617J;MORROW (GAS)
OGRID Idn : 230313 STANOLIND OPERATING CORP.
Prop Idn : 300904 BERRY HOBBS UNIT 17

Well No : 001
GL Elevation: 3929

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act(P/A)
B.H. Locn	: J	17	16S	36E	FTG 2490 F S	FTG 1850 F E	A

Lot Identifier:

Dedicated Acre: 80.00

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

07/14/05 09:25:37
OGOMES -TPF5
Page No: 1

OGRID Identifier : 230313 STANOLIND OPERATING CORP.
Pool Identifier : 97423 WILDCAT S163617J;MORROW (GAS)
API Well No : 30 25 36657 Report Period - From : 01 2000 To : 06 2005

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 36657	BERRY HOBBS UNIT 17	10 04 31	4821	F
30 25 36657	BERRY HOBBS UNIT 17	11 04 30	2220	F
30 25 36657	BERRY HOBBS UNIT 17	12 04 31	2049	F
30 25 36657	BERRY HOBBS UNIT 17	01 05 31	2587	F
30 25 36657	BERRY HOBBS UNIT 17	02 05 28	1486	F
30 25 36657	BERRY HOBBS UNIT 17	03 05 31	2474	F
30 25 36657	BERRY HOBBS UNIT 17	04 05 30	2271	F

Reporting Period Total (Gas, Oil) : 18715

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

07/14/05 09:25:42
OGOMES -TPF5
Page No: 2

OGRID Identifier : 230313 STANOLIND OPERATING CORP.
Pool Identifier : 97423 WILDCAT S163617J;MORROW (GAS)
API Well No : 30 25 36657 Report Period - From : 01 2000 To : 06 2005

API Well No	Property Name	Prodn. Days		Production Volumes			Well Stat
		MM/YY	Prod	Gas	Oil	Water	
30 25 36657	BERRY HOBBS UNIT 17	05 05	31	807			F

Reporting Period Total (Gas, Oil) : 18715

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised March 17, 1999

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Permian Resources, Inc.		² OGRID Number 025797
³ Property Code 33604		³ API Number 30-25-36657
⁵ Property Name Berry Hobbs Unit 17		⁶ Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	17	16S	36E		2490	South	1850	East	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Wildcat (Mississippian, Atoka, Morrow, Chester)					¹⁰ Proposed Pool 2 Shoebar, Strawn, Northeast				

¹¹ Work Type Code N	¹² Well Type Code M	¹³ Cable/Rotary R	¹⁴ Lease Type Code Fee	¹⁵ Ground Level Elevation 3929
¹⁶ Multiple Y	¹⁷ Proposed Depth 12,800	¹⁸ Formation	¹⁹ Contractor TMBR/Sharp	²⁰ Spud Date 3/29/04

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13 3/8	54.5	450	450 Sxs	Surface
11	8 5/8	32	4900	1800 Sxs	Surface
7 7/8	5 1/2	20 & 17	12,800	1400 Sxs	4700' DV Tool @9500'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

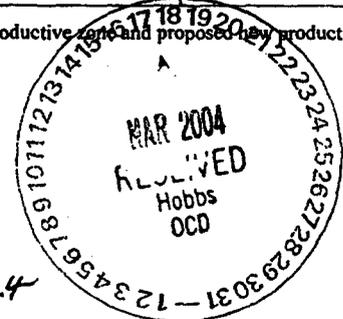
C-102

C-103 Subsequent operations for lined earthen pits

Drilling Summary

Wellbore Schematic

Well Control Information - BOP, Site Diagram



²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Barbara Watson</i>		Approved by: <i>[Signature]</i>	
Printed name: Barbara Watson		Title: <i>PETROLEUM ENGINEER</i>	
Title: Regulatory Compliance		Approval Date: APR 01 2004	Expiration Date: 4/1/05
Date: 03/13/03	Phone: 432/685-0113	Conditions of Approval: Attached <input type="checkbox"/>	

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
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 1301 W. Grand Ave., Artesia, NM 88210
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 1000 Rio Brazos Rd., Aztec, NM 87410
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State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised May 08, 2003

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025 -- 36657

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Permian Resources, Inc.

3. Address of Operator
 P.O. Box 590, Midland, Texas, 79702

4. Well Location
 Unit Letter J : 2490 feet from the South line and 1850 feet from the East line
 Section 17 Township 16S Range 36E NMPM County Lea

7. Lease Name or Unit Agreement Name
 Berry Hobbs Unit 17 Prop. No. 30992

8. Well Number
 1

9. OGRID Number
 25797

10. Pool name or Wildcat
 Shoobar, NE (Strawn) / Wildcat (Miss, Atoka, Morrow, Chester)

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3929' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Lined Earthen Pits <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Permian Resources Inc. submits the following Attachment for the Berry Hobbs Unit 17 - 1.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara Watson TITLE Regulatory Compliance DATE 03/11/04

Type or print name Barbara Watson Telephone No. 432/685-0113
 (This space for State use)

APPROVED BY Paul H. Harty TITLE PETROLEUM ENGINEER DATE APR 01 2004
 Conditions of approval, if any:

Submit 3 Copies To Appropriate District Office

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Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36657
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Berry Hobbs Unit 17 Prop. 33604
8. Well Number 1
9. OGRID Number 025797
10. Pool name or Wildcat Shoobar, NE (Strawn / Wildcat Miss)

SUNDRY NOTICES AND REPORTS ON WELLS
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1. Type of Well:
Oil Well Gas Well Other

2. Name of Operator
Permian Resources, Inc.

3. Address of Operator
P.O. Box 590, Midland, Texas 79702

4. Well Location
Unit Letter J : 2490 feet from the South line and 1850 feet from the East line
Section 17 Township 16S Range 36E NMPM County Lea

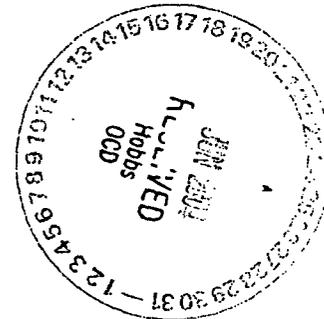
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

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Parmian Resources Inc. submits the following Attachment for the Berry Hobbs Unit 17 - 1.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer DATE 6-10-04

Type or print name Mike Stewart Telephone No. 432/685-0113

(This space for State use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY [Signature] TITLE DATE JUN 30 2004

Conditions of approval, if any:

**Permian Resources, Inc.
Berry Hobbs Unit 17 - 1
Lea County, NM**

Attachment to C103 dated June 10, 2004

5/5/04 MIRU Patterson / UTI/ TMBR/Sharp Drilling Co Rig # 623.

5/7/04 Spud 17 1/2" hole @ 2:15AM 5-6-04. Drilled to 477'. Ran 11 jts. 13 3/8" 48 & 68 #/ft casing to 472.45'. RU BJ Services & cement w/ lead with 240 sxs Class "C" + 2% CaCL + 4% Gel + .004 gps FP-6L, tailed with 175 sxs Class "C" + 2% CaCL + .004 gps FP-6L. Circulated 31 sxs cement to pit. Cement job witnessed by Bob Shirley for City of Lovington, NM. WOC 24 Hrs. TIH and drill 12 1/4" hole.

5/20/04 Drill 12 1/4" hole to 4919'. Ran 609.13' (14 jts.) 9 5/8", 40#, L-80, LTC 8rd, 887.33' (21 jts.) 9 5/8", 40#, J-55, STC, 8rd new casing, 3361' (80 jts.) 9 5/8", 36#, J-55 STC, 8rd, and 46.89' (1 jts.) 9 5/8", 40#, J-55, STC, 8rd, casing to 4919.12'. Landed casing @ 4919'. RU BJ Services and cement with 1,170 sxs lead cement consisting of 50/50 Poz / Class "C" + 10% Gel + 5% NaCL + 1/4 pps cello flake + .004 gps FP-6L (slurry weight 11.9 ppg, yield 2.37 cf/sx, water 13.52 gwtr/sx). Tailed in with 250 sxs Class "C" + 2% CaCl + .004 gps FP-6L (slurry weight 14.8 ppg, yield 1.34cf/sx, water 6.35 gwtr/sx). Circulated 38 sxs cement to pit. Cement job witnessed by Bob Shirley for City of Lovington, NM. WOC 18 Hrs. NU BOP and test BOP stack, choke manifold to 5000 psi. Test casing & WH to 3000 psi. TIH and drill 7 7/8" hole.

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Form C-103
 Revised May 08, 2003

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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7. Lease Name or Unit Agreement Name Berry Hobbs Unit 17 Prop. 33604
8. Well Number 1
9. OGRID Number 025797
10. Pool name or Wildcat Shoebar, NE (Strawn / Wildcat Miss)

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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Acid Job <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Permian Resources Inc. respectfully submits the attached Acid Job for the Berry Hobbs Unit 17 - 1.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara Watson TITLE Regulatory Compliance DATE 8-04-04

Type or print name Barbara Watson Telephone No. 432/685-0113

(This space for State use)
 APPROVED BY Larry W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 09 2004

Conditions of approval, if any:

6/26/2004 Saturday

Weldons' roustabout service build 2" LP risers from surface csg x intermediate csg annulus and intermediate csg x production casing annulus to above GL. Roadrunner back fill cellar w/ pea gravel and level location w/ backhoe. Hobbs Anchor set and test 4 anchors.

6/29/2004 Tuesday

MIRU Baker Atlas wireline w/ mast/crane unit. Run cased hole Compensated Neutron / GR / CL log from PBDT @ 12,548' to 7,000'. Run 3" x 5' spaced Cement Bond / VDL / GR from 12,548' to 5,875'. Found TOC behind 5-1/2" production casing @ 6,160'. Good cement bonding from PBDT up through all zones of interest.

6/30/2004 Wednesday

MIRU Pool Well Service WSU. NU BOP. PU 4-3/4" MT bit, BS, 5-1/2" csg scrapper & 4 - 3-1/2" DC's and SDON.

7/1/2004 Thursday

Off load and rack 389 jts of 2-7/8", 6.5 #/ft, L-80, 8rd, EUE new tubing on sills. PU new 2-7/8" tbg off sills and run 4-3/4" MT bit, BS, x-over, 5-1/2" casing scrapper, 4 - 3-1/2" DC's in hole on 2-7/8" tubing. Tally tubing in hole. Found top of fill in 5-1/2" casing @ 12,619' KB. PU off bottom and SDON.

7/2/2004 Friday

Spot & RU reverse unit. NU JU stripper. PU power swivel and circulate fill in 5-1/2" casing from 12,619' to top of plug landed on float collar @ 12,630' w/ reverse unit. Circulate hole clean for 1 hrs. Displace hole and circulate clean w/ 260 bbbls 2% KCL water. RD & release reverse unit. POOH w/ 377 jts tbg & BHA. Lay down DC's, scrapper, x-over, BS & bit. RU Baker Atlas wireline & RIH w/ 4" EHC Predator charges 4 SPF 90 deg .phased guns w/ WH pack-off. Perforate Chester Lime Interval correlating to OH Interval 12,527' to 12,541'. No change in FL noted by wireline after well perforated. RD Baker Atlas. PU Whitaker 5-1/2" x 2-7/8", 10K, HD compression packer (similar to RTTS) w/ by-pass and RIH on 2-7/8" std SN + 100 jts (50 stands) of 2-7/8" tubing. Close BOP rams and put valve w/ tap BP and gauge in tubing. SDFWE.

7/6/2004 Tuesday

RU choke on tbg and open on 10/64ths to pit. Continue to RIH w/ pkr & 2-7/8" tubing. Ran a total of 375 jts 2-7/8" tubing and left packer swinging @ 12,407'. Acid stimulation companies unable to do acid job this afternoon.

7/7/2004 Wednesday

RU choke on tbg and open on 12/64ths to pit. RU Cudd Pumping Services. RU on tbg and start pumping 2% KCL water down tbg. Well circulated after 34 bbbls. Pumped a total of 46 bbbls of 2% KCL water. Pumped 500 gals (12 bbbls) 15% NEFE pickle acid followed by 59.5 bbbls 2% KCL water. Let pickle acid soak for 30 mins. RU on tbg x csg annulus and reverse pickle acid to pit w/ 80 bbbls 2% KCL water. RIH w/ additional 7 jts tbg (EOT @ 12,539'). RU on tbg and pump 500 gals (12 bbbls) 15% anti-sludge NEFE spot acid followed by 69.3 bbbls 2% KCL wtr. Acid on spot. POOH w/ 5 jts tbg; EOT @ 12,374'. RU on tbg x csg annulus and reverse acid w/ 11.9 bbbls (caught circ w/ 5.9 bbbls pumped). Set packer w/ 50K compression. Pressure up tbg x csg annulus to 800 psi. RU on tbg and attempt to break Chester perforations 12,527' to 12,541' down w/ 500 gals spot acid. Displaced a total of 10 bbbls into formation. Bled pressure off. Unseated pkr and lowered tbg 2 jts. RU on tbg x csg annulus and reversed spot acid to pit (broke circulation @ 4 bbbls). RD Cudd @ 6 PM. POOH w/ 240 jts of tbg, leaving 140 jts kill string in well. SDON @ 8:30 PM.

7/8/2004 Thursday

RU choke on csg and open on 10/64ths to pit. POOH w/ 140 jts tbg, SN & pkr. LD pkr. Found no visible tbg failures. RU Dave's tbg testers. PU 5-1/2" x 17 #/ft x 10K HD replacement pkr, 2-7/8" std SN and RIH on 374 jts of 2-7/8", 6.5 #/ft L-80 tbg testing to 8000# above slips. Found slight collar failure 300 jts above SN. Left pkr swinging w/ EOT @ 12,374'. SION @ 7 PM.

7/9/2004 Friday

RU choke on csg and open on 10/64ths to pit. Lowered tbg to tag PBDT to confirm tbg tally. Found PBDT @ 12,624' by tbg tally, OK. PUH w/ tbg to 12,539'. RU Cudd on tbg and loaded tbg w/ 12 bbbls 2% KCL wtr. Switched to acid and pumped 500 gals (12 bbbls) 15% anti-sludge NEFE spot acid followed by 66.4 bbbls 2% KCL wtr. Acid on spot. POOH w/ 5 jts tbg; EOT @ 12,374'. RU on tbg x csg annulus and reverse acid w/ 27 bbbls (caught circ w/ 18 bbbls pumped). Set packer w/ 50K compression. Pressure up tbg x csg annulus to 800 psi. RU on tbg and attempt to break Chester perforations 12,527' to 12,541' down w/ 500 gals spot acid. Released pkr and circulated hole w/ 260 bbbls 2% KCL wtr. Lowered tbg to 12,539'. RU Cudd on tbg and loaded tbg w/ 1 bbbls 2% KCL wtr. Switched to acid and pumped 500 gals (12 bbbls) 15% anti-sludge NEFE spot acid followed by 69.2 bbbls 2% KCL wtr. Acid on spot. POOH w/ 5 jts tbg; EOT @ 12,374'. RU on tbg x csg annulus and reverse acid w/ 14 bbbls (caught circ w/ 7 bbbls pumped). Set packer w/ 50K compression. Pressure up tbg x csg annulus to 800 psi. RU on tbg and attempt to break Chester perforations 12,527' to 12,541' down w/ 500 gals spot acid. Unseated pkr and lowered tbg 3 jts. RU on tbg x csg annulus and reversed spot acid to pit (broke circulation @ 20 bbbls). RD Cudd @ 6 PM. POOH w/ 3 jts of tbg, EOT @ 12,374'. CWI & SDON @ 10:30 PM.

7/12/2004 Monday

RU choke on tbg and open on 10/64ths to pit. Call for kill truck. RU kill truck and load csg w/ 10 bbbls 2% KCL wtr and pressure up to 600 psi, held ok. RU on tbg and load w/ 1/2 bbl 2% KCL wtr. RD kill truck & RU swab. Swabbed well. Made 10 swab runs. CWI & SDON @ 6:30 PM.

7/13/2004 Tuesday

RU choke on tbg and open on 10/64ths to pit. RU choke on csg and open on 12/64ths to pit. Unseated pkr & POOH w/ 374 jts 2-7/8" tbg. LD packer & RIH w/ SN and 60 jts 2-7/8" tbg. CWI & SDON @ 4 PM.

7/14/2004 Wednesday

RU choke 45 mins recovered all gas. Well dead. POOH w/ 60 jts kill string. RU Baker Atlas wireline. Install full lubricator and RIH w/ 3-1/2" slick" Predator 32 gram expendable casing gun w/ 90 deg phasing, 4 SPF & 6' of "StimGun" propellant centered on 14' of perforating gun. Found IFL @ 2700' FS. Run CCL log across bottom section of hole and confirm presence of prior perforations. Re-perforate Chester Lime interval correlating to OH interval 12,526' to 12,540'. No change in FL noted by wireline after well perforated. RD Baker Atlas. PU Whitaker 5-1/2" x 2-7/8", 10K, Arrow-set IX packer w/ manual collar locator and RIH on 2-7/8" std SN + 373 jts of 2-7/8" tubing. Close BOP rams and put valve w/ tap BP and gauge in tubing. CWI & SDON @ 7 PM.

7/15/2004 Thursday

RU choke on csg and open on 10/64ths to pit. Lowered tbg to tag PBTD to confirm tbg tally. Found PBTD @ 12,624' by tbg tally, OK. PUH w/ tbg 56' to 12,550'. RU Cudd on tbg and pumped 2% KCL wtr to circulate hole. Caught circulation w/ 52 bbls pumped. Pumped a total of 210 bbls 2% KCl wtr. Switched to acid and pumped 500 gals (12 bbls) 15% anti-sludge NEFE spot acid followed by 66.4 bbls 2% KCL wtr. Acid on spot. POOH w/ 5 jts tbg; EOT @ 12,374'. RU on tbg x csg annulus and reverse acid w/ 27 bbls (caught circ w/ 18 bbls pumped). Set packer w/ 50K compression. Pressure up tbg x csg annulus to 800 psi. RU on tbg and attempt to break Chester perforations 12,527' to 12,541' down w/ 500 gals spot acid. Released pkr and circulated hole w/ 260 bbls 2% KCL wtr. Lowered tbg to 12,539'. RU Cudd on tbg and loaded tbg w/ 1 bbls 2% KCL wtr. Switched to acid and pumped 500 gals (12 bbls) 15% anti-sludge NEFE spot acid followed by 69.2 bbls 2% KCL wtr. Acid on spot. POOH w/ 5 jts tbg; EOT @ 12,374'. RU on tbg x csg annulus and reverse acid w/ 14 bbls (caught circ w/ 7 bbls pumped). Set packer w/ 50K compression. Pressure up tbg x csg annulus to 800 psi. RU on tbg and attempt to break Chester perforations 12,527' to 12,541' down w/ 500 gals spot acid. Bled pressure off. Unseated pkr and lowered tbg 3 jts. RU on tbg x csg annulus and reversed spot acid to pit (broke circulation @ 20 bbls). RD Cudd @ 6 PM. POOH w/ 3 jts of tbg, EOT @ 12,374'. CWI & SDON @ 10:30 PM.

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8. Well Number 1
9. OGRID Number 025797
10. Pool name or Wildcat Shoobar, NE (Strawn / Wildcat Miss)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C -101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Permian Resources, Inc.

3. Address of Operator
 P.O. Box 590, Midland, Texas 79702

4. Well Location
 Unit Letter J : 2490 feet from the South line and 1850 feet from the East line
 Section 17 Township 16S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Permian Resources Inc. respectfully submits the following for the Berry Hobbs Unit 17 - 1.

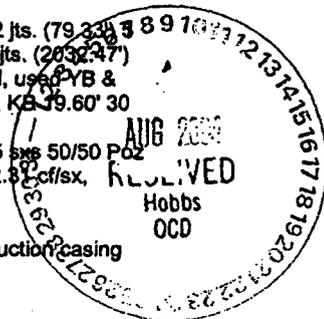
6/21/04 5 1/2" Production casing set at 12,745.43' as follows: 1 - 5 1/2" float shoe (BJ), 1.70' LTC, 8rd, 1.70', 2 jts. (79.33' 89 10' 11' 12' 13' 14' 15' 16' 17' 18' 19' 20' 21' 22' 23' 24' 25' 26' 27' 28' 29' 30')

1/2" shoe jt, 17#/ft, P-110, LTC, 8rd new, 1 float collar (BJ), 1.70' LTC, 8rd (thread locked and tack welded), 49 jts. (2032.47')

5 1/2", 17#/ft, P-110, LTC, 8rd, new casing (18 jts sandblasted), 230 jts. (9195.75') 5 1/2", 17#/ft, N-80, LTC, 8rd, used PYB & WB, 34 jts (1414.87') 5 1/2", 17#/ft, P-110, LTC, 8rd, New, and cut-off, last jt in hole. Casing set @12,745.43', KB @ 19.60' 30' centralizers).

BJ Services cemented 2 bbls FW spacer, 150 bbls Mud + 150 scf N2 per bbls, 10 bbls FW spacer. Lead w/375 lbs 50/50 Poz (Fly Ash): Class H + 10% Gel + .2% SMS + 5 pps celloflake + .5% FL-52 (fluid loss) + 15/100 R-21, 11.8 ppg, 2.8 cc/sx, 12.69 owtr/sx.

6/29/04 Ran 3' x 5' spaced Cement Bond / VDL / GR log from 12,548' to 5,875', found TOC behind 5 1/2" production casing @6,160'. Good cement bonding from PBTD up through all zones of interest.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara Watson TITLE Regulatory Compliance DATE 8-04-04

Type or print name Barbara Watson Telephone No. 432/685-0113

APPROVED BY Gary W. Wink TITLE TOC FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 09 2004

Conditions of approval, if any:

District I
1625 N. French Dr., Hobbs, NM
88240

State of New Mexico
Energy, Minerals and Natural Resources

Form C-104A
Permit 1686

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Change of Operator

Previous Operator Information

OGRID: 25797
Name: PERMIAN RESOURCES INC
Address: PO Box 590
City, State, Zip: Midland, TX 79702

New Operator Information

Effective Date: 08/01/2004
OGRID: 230313
Name: STANOLIND OPERATING CORP.
Address: PO Box 1311
City, State, Zip: Midland, TX 79702

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Previous Operator	NMOCD Approval		New Operator
Signature: Robert Marshall	Electronic Signature: Chris Williams	Signature: Michael Stewart	Signature: Michael Stewart
Printed Name: Robert Marshall	Date: October 26, 2004	Printed Name: Michael Stewart	Printed Name: Michael Stewart
Title: President		Title: Vice President - Operations	Title: Vice President - Operations
Date: 10/05/04 Phone: 432/685-0113		Date: 10/05/04 Phone: 432-688-4250	Date: 10/05/04 Phone: 432-688-4250

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised May 08, 2003

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-36657
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Berry Hobbs Unit 17 Prop. 33604
8. Well Number 1
9. OGRID Number 230313
10. Pool name or Wildcat Shoobar, NE (Strawn / Wildcat Miss)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Stanolind Operating Corp.

3. Address of Operator
 P.O. Box 1311, Midland, Texas 79702

4. Well Location
 Unit Letter J : 2490 feet from the South line and 1850 feet from the East line
 Section 17 Township 16S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3929' GL 3941' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

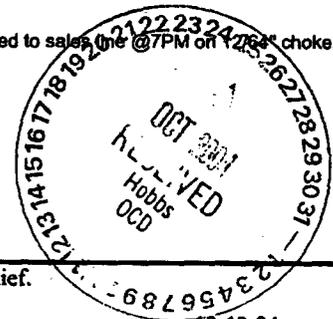
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Perforate Chester Zone</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Permian Resources Inc. submits the following operations on the Berry Hobbs Unit 17 - 1:

10-1-2004 RU Jarrel WL, RIH, released guns, chased to btm @12,489'. POOH w/ WL, RD Jarrel Services. RU Baker Services, RIH w/WL and perforating guns, shot 16 shots from 12,367-71'. RD Baker WL, opened well on 12/64" choke at 6:30PM. Left flowing on 12/64" choke. Roadrunner Backhoe cleared rocks off road.

10-02-2004 TP 200 psi. RU to swab. RD & released rig. Well producing on 12/64", flow rate 143 MCF. Turned to sales line @ 7PM on 12/64" choke. SDFN

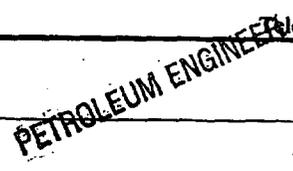


I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Regulatory Compliance DATE 10-10-04

Type or print name Barbara Watson
 (This space for State use) Telephone No. 432/688-4256

APPROVED BY [Signature] TITLE _____ DATE NOV 01 2004
 Conditions of approval, if any:



Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised May 08, 2003

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-36657
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Berry Hobbs Unit 17 Prop. 33604
8. Well Number 1
9. OGRID Number 230313
10. Pool name or Wildcat Shoebar, NE (Strawn / Wildcat Miss)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Stanolind Operating Corp.

3. Address of Operator
 P.O. Box 1311, Midland, Texas 79702

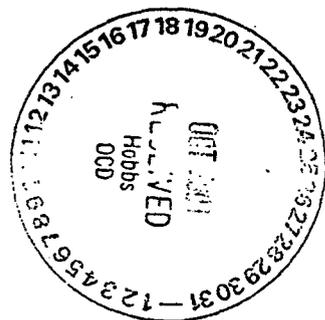
4. Well Location
 Unit Letter J : 2490 feet from the South line and 1850 feet from the East line
 Section 17 Township 16S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3929' GL 3941' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>Set CIBP and Perforate Morrow/Austin Zone</u> <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 Permian Resources Inc. submits the attached sheet for operations on the Berry Hobbs Unit 17 - 1.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Regulatory Compliance DATE 9-20-04

Type or print name Barbara Watson
 (This space for State use) Telephone No. 432/688-4256

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE NOV 01 2004

Conditions of approval, if any:

Stanolind Operating Corp.

Berry Hobbs Unit 17 # 0001

9/2/2004, Thursday

Day # 1

RU Pool W/S. Opened valves, SI TP 2000psi. Bled down 2 7/8" tbg to 500psi in 1.5 Hrs. Tied pump trk to tbg, pumped 14 Bbls 2% KCL down tbg. Tbg went on vac. ND WH, LD tree. Well started flowing. Pumped 5 bbls 2%KCL down tbg. NU BOP, well started flowing back. Closed valve, unseat Arrowset IX pkr. Flowed well to pit. TP 400psi. Pumped 35 bbls 2% KCL down tbg. Tied pump trk on csg and trickled 2% KCL. POOH w/270 jts. 2 7/8", 6.5#/ft, L-80 tbg, left 103 jts. tbg & Arrowset IX pkr in hole for kill string. ND BOP. RU 14/64ths choke to sales line. Secured well, shut down 8:30PM.

9/3/2004, Friday

Day # 2

Crew on location. Opened well, tied Gandy pump trk onto csg, pumped 5 bbls 2% KCL water down csg. Finished POOH w/tbg and Arrowset IX pkr. WO WL trk. RU Baker WL, RIH w/WL, set Composite CIBP @12,500'. POOH w/WL, RD WL trk. Started picking up TC guns, 1 jt 2 7/8" tbg, 1 - port sub, 1 jt 2 7/8" tbg, 1- Arrowset IX pkr, 1- SN, 2 jts 2 7/8" tbg, 1- 6' x 2 7/8" N-80 sub. Tallied & RIH w/ 174 jts. 2 7/8", N-80 tbg. Secured well, tied csg into test vessel. SDFN

9/7/2004, Tuesday

Day # 3

Crew on location @7AM. Opened well. RIH w/180 jts 2 7/8" N-80 Tbg. RU pump trk, pumped 35 bbls 2%KCL, circulated hole w/35 bbls 2% KCL, switched pump truck, pumped 130 bbls pkr fluid, switched back to 2% KCL, pumped 70 bbls 2% KCL. Circulated hole clean. RD BOP. RU Baker Atlas WL, RIH w/WL, spotted tbg. POOH w/WL, spaced tbg w/ 1- 2 7/8" x 6' & 1- 2 7/8" x 4' N-80 subs, left 1 jt. Tbg out of string. Set 10K Big Bore Arrowset 1X packer w/35,000# compression. RIH w/WL, checked spacing on gun. POOH w/WL, RD. NU WH. RU pumped truck on csg, tested pkr to 800#, held OK. RU pump trk on tbg, tested CIBP to 2600#, held OK. Baker Atlas dropped bar, perforated new perfs from 12,357-366', 4 SPG 90 deg. Waited 30 min. No pressure change on tbg. SDON. Turned well over to Well Testers Inc.

9/8/2004, Wednesday

Day # 4

RU Well Testers@7AM w/.875 orifice plate for one hr, increased orifice plate to 1.5. Well flowing on 14/64" choke. Turned well into sales line.

NOV 01 2004

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 8 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0710

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

AMENDED REPORT

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-36657	Pool Code 97423	Pool Name Wildcat (Mississippian), <i>Morrow</i>
Property Code 33604	Property Name BERRY HOBBS UNIT 17	Well Number 1
OGED No. 230313	Operator Name Stanolind Operating Corp	Elevation 3929

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	17	16 S	36 E		2490	SOUTH	1850	EAST	LEA

Bottom Hole Location If Different From Surface

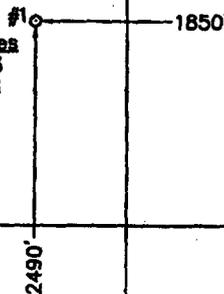
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	17	16S	36E		2490	South	1850	East	Lea

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No. Case #13175 Order #12124
------------------------	-----------------	--------------------	---------------------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

					<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Barbara Watson</i> Signature</p> <p>Barbara Watson Printed Name</p> <p>Regulatory Compliance Title</p> <p>10/18/04 Date</p> <hr/> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>October 30, 2003 Date</p> <p>Signature & Seal of Professional Surveyor <i>W.O. Nuss</i> 12185</p> <p>W.O. Nuss 2003-0589 Certificate No.</p> <p>MACON McDONALD 12185 PROFESSIONAL SURVEYOR</p>
NOTE:					
1) Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.					

Plane Coordinates
X = 794,424.3
Y = 700,313.6



OPERATOR: PERMIAN RESOURCES, INC
WELL/LEASE: BERRY HOBBS UNIT #17-1
COUNTY: LEA, NM

623-0133

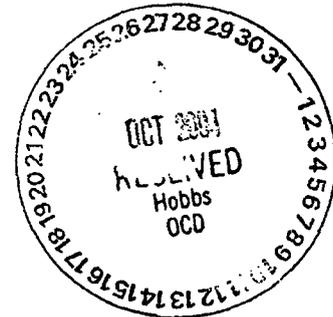
J-17-165-362

2490/1850/E

30-025-3665

STATE OF NEW MEXICO
DEVIATION REPORT

477	3/4
966	3/4
1,508	1/2
1,988	1
2,488	1
2,990	1
3,430	1 3/4
3,901	1/4
4,400	1
5,396	1 1/4
5,872	1
6,372	3/4
6,847	1 1/4
7,313	3/4
7,813	1 1/4
8,314	1 3/4
8,786	1
9,258	1/2
9,669	1
10,140	1
10,610	1 1/4
11,051	1/2
11,555	1 1/2
12,043	1 3/4
12,232	1 1/4



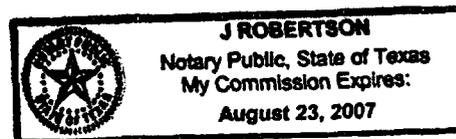
By: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 6th day of July, 2004, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

J Robertson
Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007



Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised May 08, 2003

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-36657
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Berry Hobbs Unit 17 Prop. 33604
8. Well Number 1
9. OGRID Number 230313
10. Pool name or Wildcat Wildcat (Mississippian)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Stanolind Operating Corp.

3. Address of Operator
 P.O. Box 1311, Midland, Texas 79702

4. Well Location
 Unit Letter J : 2490 feet from the South line and 1850 feet from the East line
 Section 17 Township 16S Range 36E NMPM County Lea

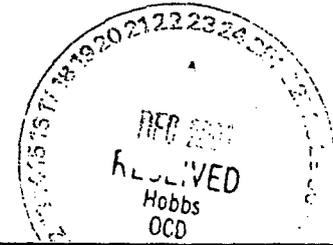
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Attempted completion <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Stanolind Operating Corp. respectfully submits the attached revised report detailing the attempted Chester completion that was unsuccessful. This report supersedes and replaced our prior report dated 08/04/04. The Chester interval 12,527-41' was perforated, broken down with acid (after three attempts), and flow tested uneconomic rates. The Chester was subsequently plugged back.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara Watson TITLE Regulatory Compliance DATE 12-09-04

Type or print name Barbara Watson Telephone No. 432/688-4258

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE FEB 10 2005

Conditions of approval, if any:

STANDARD
BERRY HOBBS UNIT 17-1

SEC 17 TILS R36E UNIT (L)

SPD 5/4/04

KB 3949'

GL 3929'

13 3/8" O 473'

2A05X LEAD, 1705X TAIL (A15 1X)
CIRC 29 5X

1392'-0"

10,526'-1392'

N-80

9 5/8" 36" x 40" O 4919'

11705X LEAD, 2605X TAIL (1420 5X)
CIRC 5X

TOC @ 6250'

LAY TEMP FLT
FLOW TESTED CHESTER
8/13-8/25/04
LOW RATES - UNECONOMIC

7/2/04 PERF CHESTER (MISS) 12,527-41' 4SPF

ATTEMPT 3 SPOT ACID JOBS + BREAK DOWN F W/
NO SUCCESS

7/16/04 RE PERF CHESTER (MISS) 12,526-40'

4 SPF W/ 6" STIM GUN. SPOT 500g 15% BRZ
ACID 12,526-41' W/ 1500g 15% + BS

5 1/2" 17" O 12,745'

375X LEAD, 844X TAIL (1219 5X)

TOC CBL @ 6250'

TD 12740'

12,745'-1110'
1058'

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
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State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised May 08, 2003

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Amended Report

WELL API NO. 30-025-36657
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Berry Hobbs Unit 17 Prop. 33604
8. Well Number 1
9. OGRID Number 230313
10. Pool name or Wildcat Wildcat (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS
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 Stanolind Operating Corp.

3. Address of Operator
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11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3929' GL 3941' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER:

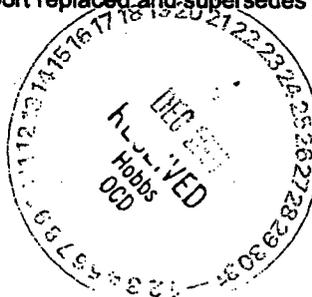
SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER: Set CBP and Perforate Morrow

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Permian Resources Inc. / successor operator

Stanolind Operating Corp. submits the attached report detailing the completion of the referenced well in the Morrow interval as provided by NMOCD Order No. R-12124 dated 3/30/04. This report replaced and supersedes Stanolind's prior report dated 9-20-04.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara Watson TITLE Regulatory Compliance DATE 12/09/04

Type or print name Barbara Watson Telephone No. 432/688-4256
 (This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE FEB 10 2005
 Conditions of approval, if any:

STANDARD
 BERRY HOBBS UNIT 17-1
 SEC 17 TILS RSLG UNIT (1)

2nd 5/404 KB 3949'
 GL 3929'

13 3/8" @ 473'
 240SX LEAD, 170SX TAIL (415 SX)
 CIRC 29 SX

9 5/8" 36" x 440" @ 4919'
 1170SX LEAD, 250SX TAIL (1420 SX)
 CIRC 5X

2 7/8" L-80 TBG (2.5" IFT RVE)
 BURST 10570" COLLAPSE 11,160"

ALLOW X-15 BIG BORE 10K @ 12,274'

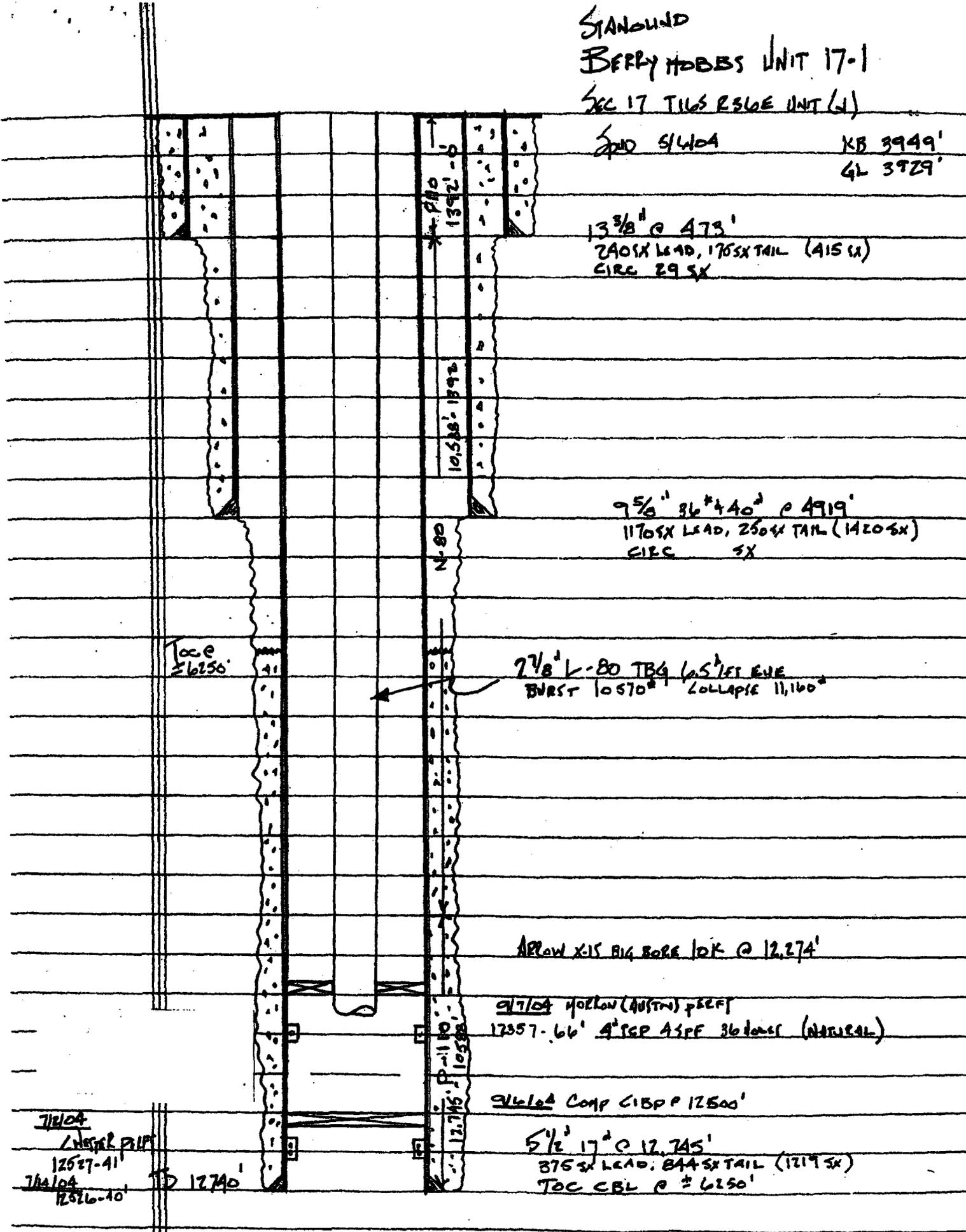
9/7/04 HOLLOW (AUSTIN) PERCT
 12357.66' 4" IGP 4" SPF 36 tons (NATURAL)

9/6/04 COMP CIBP @ 12500'

5 1/2" 17" @ 12,745'
 375SX LEAD, 844SX TAIL (1219 SX)
 TOC CBL @ ± 6250'

7/1/04
 2nd 5/404
 12527-41'
 7/1/04
 12526-10'

12740'



Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised May 08, 2003

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
 Amended Report

WELL API NO. 30-025-36657
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Berry Hobbs Unit 17 Prop. 33604
8. Well Number 1
9. OGRID Number 230313
10. Pool name or Wildcat Wildcat (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Stanolind Operating Corp.

3. Address of Operator
 P.O. Box 1311, Midland, Texas 79702

4. Well Location
 Unit Letter J : 2490 feet from the South line and 1850 feet from the East line
 Section 17 Township 16S Range 36E NMPM County Lea

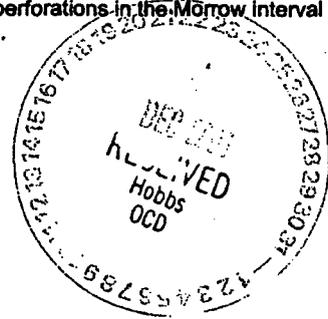
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Additional Morrow Zone <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Stanolind Operating Corp. respectfully submits the attached report detailing the addition of perforations in the Morrow interval of the referenced well. This report supersedes and replaces our prior report dated 10/10/04.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara Watson TITLE Regulatory Compliance DATE 12-09-04

Type or print name Barbara Watson Telephone No. 432/688-4256
 (This space for State use)

APPROVED BY Paul F. Kautz TITLE PETROLEUM ENGINEER DATE FEB 10 2005

ORIGINAL SIGNED BY:
 PAUL F. KAUTZ
 PETROLEUM ENGINEER

STANDARD
 BERRY HOBBS UNIT 17-1
 SEC 17 T16S R36E UNIT (1)

2nd S/L 104

KB 3949'
 GL 3929'

13 3/8" @ 473'
 240SX LEAD, 170SX TAIL (415 SX)
 CIRC 29 SX

9 5/8" 36" x 40" @ 4919'
 1170SX LEAD, 250SX TAIL (1420 SX)
 CIRC 5X

2 7/8" L-80 TBG (6.5' SET EYE
 BURST 10570' COLLAPSE 11,160'

APPROX X-15 BIG BORE LOG @ 12,274'

2 7/8" HOLLOW (AUSTIN) PIPE
 12357-66' 4" ICP 43PF 36 DANCE (NATURAL)

2 7/8" COMP CIBP @ 12500'

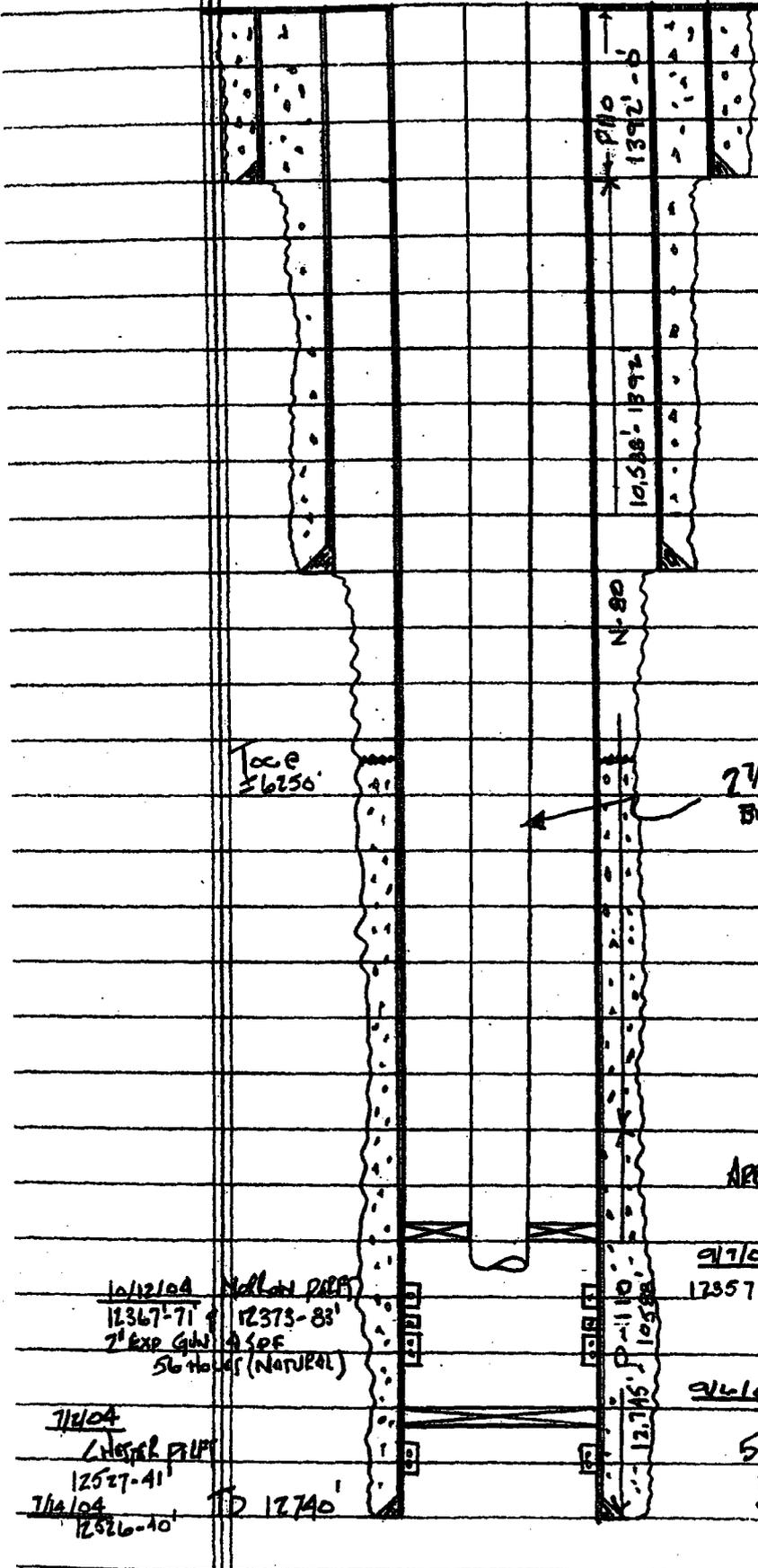
5 1/2" 17" @ 12,745'
 375SX LEAD, 844SX TAIL (1219 SX)
 TOC CBL @ 12,150'

TOC @ 26250'

10/12/04 Yellow pipe
 12367-71' & 12373-83'
 2" Exp G.W. 43PF
 56 Holders (NATURAL)

7/1/04
 12527-41'
 7/1/04
 12526-40'

TD 12740'



District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Reformatted July 20, 2001

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Stanolind Operating Corp. P.O. Box 1311 Midland, Texas 79702		² OGRID Number 230313	
<i>(THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW, IF YOU DO NOT CONTACT THIS OFFICE)</i>		³ Reason for Filing Code/ Effective Date NW	
		⁴ API Number 30 - 025-36657	
⁵ Pool Name Wildcat (Morrow)		⁶ Pool Code 07423	
⁷ Property Code 33804 300904		⁸ Property Name Berry Hobbs Unit 17	
		⁹ Well Number 1	

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	17	16S	36E		2490'	South	1850'	East	Lea

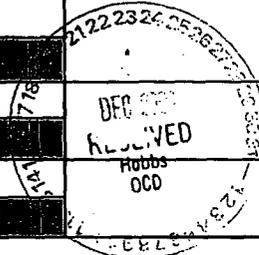
Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	17	16S	36E		2490'	South	1850'	East	Lea

¹² Lea Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
P	F				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
024650	Dynegy Midstream Services 6 Desta Drive Ste. 3300 Midland, Texas 79705		G	Unit E, Sec. 16, T16S, R36E



IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
	Unit J, Sec. 17, T16S, R36E

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBDT	²⁹ Perforations	³⁰ DHC, MC
5/16/04	09/07/04	12,800'	12,500'	12,357'-66"; 12,367'-71"; 123,73'-83"	
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17 1/2"	13 3/8"	472.45'	240 Sxs Cl C, tailed w/175 sxs Cl C. Circ to surface		
12 1/4"	9 5/8"	4919'	1170' Sxs 50/50 Poz Cl C, tailed w/250 Sxs Cl C. TOC Surf		
8 3/4"	5 1/2"	12,745.43'	375 Sxs 50/50 Poz Cl H, tailed w/1280 sxs Super H TOC 6160'		
		CBP set @12,500'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
	09/8/04	10/17/04	24 Hrs	33#	0#
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
14/48	0 Bbbls	0 Bbbls	190	190	Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Barbara Watson</i> Printed name: Barbara Watson Title: Regulatory Compliance Date: 12/09/04 Phone: 915/688-4256	OIL CONSERVATION DIVISION	
	Approved by:	<i>[Signature]</i>
	Title:	PETROLEUM ENGINEER
	Approval Date:	FEB 10 2005

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-36657

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER _____

7. Lease Name or Unit Agreement Name
 Berry Hobbs Unit 17
 Property No. 33604

2. Name of Operator
 Stanolind Operating Corp. 230313

8. Well No.
 1

3. Address of Operator
 P.O. Box 1311, Midland, Texas 79702

9. Pool name or Wildcat
 Wildcat (Morrow)

4. Well Location
 Unit Letter J 2490 Feet From The South Line and 1850 Feet From The East Line
 Section 17 Township 16S Range 36E NMPM Lea County

10. Date Spudded 5/16/04 11. Date T.D. Reached 6/18/04 12. Date Compl. (Ready to Prod.) 09/7/04
 13. Elevations (DF& RKB, RT, GR, etc.) GR 3929' RKB 3941' 14. Elev. Casinghead 3934'

15. Total Depth 12,800' 16. Plug Back T.D. 12,500' 17. If Multiple Compl. How Many Zones? _____
 18. Intervals Drilled By _____ Rotary Tools X Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
 12,357-83' - Morrow Sand

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 Cased hole Comp Neutron/ GR/ CL. Cemend bond / VDL / GR

22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	472'	17 1/2"	415 Sxs	Circ to Surf.
9 5/8"	36# & 40#	4,919'	12 1/4"	1420 Sxs	Circ to Surf.
5 1/2"	17#	12,745'	7 7/8"	1655 Sxs	TOC @ 6250'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	12,274'	12,274'

25. TUBING RECORD

26. Perforation record (interval, size, and number)
 Chester; 12,526-41', .45", 112 holes - Uneconomical
 CBP set @ 12,500'
 Morrow; 12,357-66', .45", 36 holes
 Morrow; 12,367-71', .28", 16 holes
 Morrow; 12,373-83', .28", 40 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,526-12,541'	2,000 Gals 15% NeFe Acid
CBP @ 12,500'	Composite
12,357-12,366'	Natural

28. PRODUCTION 12,367-71' - Natural and 12,373-83' - Natural

Date First Production 9/08/04
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
 Well Status (Prod. or Shut-in) Producing

Date of Test 10/17/04 Hours Tested 24 Choke Size 14/64"
 Prod'n For Test Period Oil - Bbl 0 Gas - MCF 190 Water - Bbl. 0 Gas - Oil Ratio _____

Flow Tubing Press. 33 Casing Pressure 0
 Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 190 Water - Bbl. 0 Oil Gravity - API - (Corr.) 0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold - Dynegy Midstream Services, LP

Test Witnessed By
 Well Testers Inc.

30. List Attachments
 Compensated Neutron/GR/CL, Cement Bond / VL/ GR, Deviation Report, C-102

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Barbara Watson* Printed Name Barbara Watson Title Operations Date 12/09/04

