



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

April 18, 1996

Samedan Oil Corporation  
12600 Northborough, Suite 250  
Houston, Texas 77067

Attn: Ms. Judy Throneberry

***Re: Corrected First Page of Administrative Order DHC-1127.***

Dear Ms. Throneberry:

Enclosed is the corrected first page of your recent permit for downhole commingling of your *Sarah 'B' Well No.2*. The last line of the third paragraph inadvertently contained a wrong allocation percentage. Please replace this page in your files.

Also enclosed is a copy of the new rules applicable to filing for downhole commingling.

Thank you for your cooperation.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Ben Stone".

Benjamin E. Stone  
P.E. Specialist

/BES

Enclosure



**CORRECTED ADMINISTRATIVE ORDER DHC-1127**

Samedan Oil Corporation  
12600 Northborough, Suite 250  
Houston, Texas 77067

Attention: Ms. Judy Throneberry

*Sarah "B" Well No.2  
Unit K, Section 12, Township 23 South, Range 37 East, NMPM,  
Lea County, New Mexico.  
Cline Tubb Associated and Cline Lower Paddock-Blinebry Pools*

Dear Ms. Throneberry:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4., total commingled oil production from the subject well shall not exceed 40 barrels per day, and total water production shall not exceed 80 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 2000 by the top unit allowable for the Cline Tubb Associated Pool.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Cline Tubb Associated Pool	Oil 37.5%	Gas 74.5%
Cline Lower Paddock-Blinebry Pool	Oil 62.5%	Gas 25.5%

**FURTHER:** The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.