30 005-00010 - Finding Paragraph Nos. NSL-5250 Form C-103 NO. OF COPIES RECEIVED Supersedes Old DISTRIBUTION C-102 and C-103 NEW MEXICO OIL CONSERVATION COMMISSION Effective 1-1-65 SANTA FE FILE 5a. Indicate Type of Lease U.S.G.S. State XX Fee. LAND OFFICE 5. State Otl & Gas Lease No. OPERATOR E-9713 SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A DIFFERENT RESERVOIR.

USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agreement Name WELL L other. Salt Water Disposal 8. Form or Lease Name 2. Name of Operator Texas Oil & Gas Corp. "K" N. M. 3. Address of Operator 9. Well No. 900 Wilco Building, Midland, Texas 4. Location of Well 10. Field and Pool, or Wildcat 1980 East 660 Mescalero (San Andres UNIT LETTER \_\_ South 11 10S 32E 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 4274' DF Lea Charle Appropriate Day To Indiana Names of Nation

Check Ap	brobitate pox to indicate is	ature of Notice, Report of Oth	er Data
NOTICE OF INT	ENTION TO:	SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING	PLUG AND ABANDON	REMEDIAL WORK  COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JQB  OTHER	ALTERING CASING PLUG AND ABANDONMEN
OTHER			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

8-16-76 Set CIBP @ 3990' Capped w/35' cmt

8-17-76 Cut 5-1/2" csg @ 3212' Rec 78 jts.

8-18-76 Circ hole w/9.5 PG Mud

8-19-76 WIH w/tbg to 3663' Spotted 30 sx plg @ 3662 45 sx @ 1785, 10 sx @ top WELL P & A

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ILLEK J. R. Colter TITLE Staff Engineer DATE August 20, 1976.

APPROVED BY JULY 11 11 A CIFF TITLE OIL & GAS WOLLD DEC 1 1991
CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION	2 2 2 2	IVED	Supersedes Old
SANTAFE	NEW MEXICO OIL CONS	EDVATION COMMISSION	C-102 and C-103
	HEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
FILE	⊢ JUL 9	1976	
U.S.G.S.		137 0	5a. Indicate Type of Lease
LAND OFFICE			State XX Fee.
OPERATOR	The state of the s	C. C.	5. State Oil & Gas Lease No.
		A, OFFICE	E-9713
CLIMD			
(DO NOT USE THIS FORM FOR PE	RY NOTICES AND REPORTS ON ROPOSALS TO DRILL OR TO DEEPEN OF PLUG B	ACK TO A DIFFERENT RESERVOIR.	
	TION FOR PERMIT -" (FORM C-101) FOR SUC	H PROPOSALS.)	7. Unit Agreement Name
1. OIL CAS [	Colt Hotom Dia	2002	7. Unit Agreement Nume
WELL WELL	OTHER. Salt Water Disp	Josa i	
2. Name of Operator			8. Farm or Lease Name
Texas Oil & Gas Corp.			N. M. "K" St.
3. Address of Operator			9. Well No.
900 Wilco Building, N	Midland, Texas 79701		1
4. Location of Well	Trataras rando 15101		10. Field and Pool, or Wildcat
	1000	660	1
UNIT LETTER	1980 FEET FROM THE East	LINE AND 660 FEET F	Mescalero (San Andres
South INF SECT	TION 11 TOWNSHIP 10S	82E	
	VOINGE,		
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	4274' DF		
16.			
Check	Appropriate Box To Indicate N	lature of Notice, Report or	Other Data
NOTICE OF	INTENTION TO:	SUBSEQUI	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	رس
	Ċ.	OTHER	L
OTHER			
	61		
work) SEE RULE 1103.	Operations (Clearly state all pertinent det	ails, and give pertinent dates, inclu	ding estimated date of starting any proposed
1. MIRUPU. Pull tubing	a and nacker		
		ly 2000! Can PD with	3El coment nive
	ne and set at approximate		35 Cement pruy.
	ng. Shoot off casing at		
			gal. brine mud containing
25#/bbls. bentonite	e. Spot 100' cement plug	in and above casing st	tub.
<ol><li>If casing shot point</li></ol>	nt is below 3538', pull to	ubing to 3538' and spo	ot 100' cement plug across
9-5/8" casing shoe			
	5' and spot 100' cement p	lug across salt sectio	nn.
	plug at surface and weld		
9 Wold 41 diameter	11 (shows around) day hal	sueer cap on casing.	and label with Tayon Oil
8. Weld 4' diameter,	4' (above ground) dry hole	e marker on steel cap	and label with lexas Ull
& Gas Corp., N.M.	"K" St. #1, Loc. 0-11-10-	32.	
<ol><li>Move surplus equipre</li></ol>	ment and clean location.	THE COMMI	SSION MUST BE NOTIFIED .
•		24 HOURS	PRIOR TO RETURN 5 Sething
		24 1100K3 1	KIUK 10 KETTING
			otton plug.
		60	1/1/77
,		(or peres	
		- ~ ()	
18. I hereby certify that the information	above is true and complete to the best	of my knowledge and belief.	
1	1		
Thom 6 1 1	mb. D.	roduction Engineer	July 9 1076
SIGNED C	gned by	roduction Engineer	DATE July 8, 1976
Ong. of	Runyan		JUL 12 1976
John !	Lariot		JULIA IJI G
APPROVED BY GOO	logist TITLE		DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY	Jee D. Reservice	DATE
<b>(</b> *	Orig. Signed By	5 1 · 1
18. I hereby certify that the information	Staff Engineer	DATE 1-30-75
	Expires 1/1/76	·
4. Plan to leave	e well closed in for possible future us	se as a disposal
3. Well was clos	sed in before Texas Oil & Gas Corp. too	ok over operation
<ol> <li>Texas Oil &amp; O on August 1,</li> </ol>	Gas Corp. assumed operation from The Wi 1974	.l-Mc Oil Corp.
1. Closed in sai	lt water disposal well	
17. Describe Proposed or Completed C work) SEE RULE 1603.	eperations (Clearly state all pertinent details, and give pertinent dates, inclu	ding estimated date of starting any proposed
OTHER		
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
	Appropriate Box To Indicate Nature of Notice, Report or NTENTION TO: SUBSEQUE	Other Data ENT REPORT OF:
	15. Elevation (Show whether DF, RT, GR, etc.) 4274' DF	12. County Lea
THE SOUTH LINE, SECT		трм.
	1980 FEET FROM THE EAST LINE AND 660 FEET F	Mescalero San Andres
P. O. Box 591, Mil	idland, Texas 79701	10. Field and Pool, or Wildcat
Texas Oil & Gas (	orp.	New Mexico "K" St.
2. Name of Operator	other. Salt Water Disposal Well	8. Form or Lease Name
(DO NOT USE THIS FORM FOR PR USE "APPLICA" 1.	OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT _** (FORM C-101) FOR SUCH PROPOSALS.)	7, Unit Agreement Name
SUND	RY NOTICES AND REPORTS ON WELLS	E-9713
OPERATOR		5. State Oil & Gas Lease No.
U.S.G.S.		Sa. Indicate Type of Lease State XX Fee.
SANTA FE FILE	NEW MEXICO GIL CONSERVATION COMMISSION	Effective 1-1-65
DISTRIBUTION	·	Supersedes Old C-102 and C-103

# NO. OF COPIES RECEIVED

DISTRIBUTION SANTA FE FILE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.  LAND OFFICE  IRANSPORTER OIL  GAS  OPERATOR  PROPATION OFFICE  Operator	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
Texas Oil & Gas Co	orp.		,
P. O. Box 591, Mid	lland, Texas 79701		
Reason(s) for filing (Check proper box)  New Well  Hecompletion  Clunge in Ownership X	Them to in Transporter of:  (1)	F (	
If change of ownership give name and address of previous owner	The Wil-Mc Oil Corp	., P. O. Box 1411,	Dallas, Texas 75221
II. DESCRIPTION OF WELL AND L	.EASE	ne. Including Formation	
New Mexico "K" Sta		calero (San Andres)	Kind of Lease State, Federal or Fee State
Unit Letter 0 : 19	080 Feet From The east Line	e and 660 Feet From	n The south
Line of Spection 11 , Town	nship 10-S Hange	32-E , NAPM, I	ea County
HI. DESIGNATION OF TRANSPORT Name of Authorized Transporter of Gil			roved copy of this form is to be sent)
Name of Authorized Transporter of Cisi	ingherid Gas or Dity Gas	Address (Give address to which app	roved copy of this form is to be sent)
None  If well produces oil or liquids,	Unit Nec. Twp. Bgc.	Is gas actually connected?	When
aive location of tanks.	a that from any other lease or pool	give commingling order numbers	1
If this production is commingled with  IV. COMPLETION DATA		New Well Werkover Deepen	Flug Back   Same Res'v. Diff. Res'v.
Designate Type of Completion			
Date Spurified	Date Contol. Ready to Picel.	Total Depth	P.R.T.D.
Peol	Name of Producing Formation	Top Oii/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
WOL 5 6175		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FO	R ALLOWARLE (Test must be a	fter recovery of total volume of load of	il and must be aqual to or overed top all
Oll, WELL Date First New Oil Bun To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	·
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	OII-Abls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensite/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIANCE	E	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and re Commission have been complied wi		APPROVED	, 19
above is true and complete to the			Signed By Joe D. R. (1949)
		11122	Dist. I, Sope
Jh / Kle	<b></b>	If this is a request for all	owable for a newly drilled or deepened
Staff Engineer (Title	ure)	well, this form must be accomp tests taken on the well in acc All sections of this form n	panied by a tabulation of the deviation ordance with RULE 111.  must be filled out completely for allow-
1-30-75			wells.  I, and VI only for changes of owner.  orter, or other such change of condition.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply considered wells.

NO. OF COPIES RECEIVED	1	iy-		7	Form C-103
DISTRIBUTION		•		· · · · · · · · · · · · · · · · · · ·	Supersedes Old C-102 and C-103
SANTA FE	N	EW MEXICO OIL CONS	ERVATION COMMISSION	٠ .	Effective 1-1-65
FILE					
U.S.G.S.					5a. Indicate Type of Lease
LAND OFFICE					State X Fee.
OPERATOR				ļ	5. State Oil & Gas Lease No.
					E-9713
(DO NGT USE THIS	SUNDRY NOTICE FORM FOR PROPOSALS TO DR SE "APPLICATION FOR PERMI	S AND REPORTS ON ILL OR TO DEEPEN OR PLUG B T" (FORM C-101) FOR SUC	ACK TO A DIFFERENT RESERV	OIR.	
	AS OTHER-S	alt Water Dis	posal Well		7. Unit Agreement Name
2. Name of Operator					8. Farm or Lease Name
THE WI	L-MC OIL CORP	•			New Mexico Gaste "K"
3. Address of Operator					9. Well No.
1108 F	idelity Union	Life Bldg.,	Dallas, Tex.	75201	1
4. Location of Well					10. Field and Pool, or Wildcat
UNIT LETTERO_	1980 FE	ET FROM THE East	. INE AND 660	FEET FROM	Mescalero San Andres
	LINE, SECTION 11				
	15	, Elevation (Show whether	DF, RT, GR, etc.)		12. County
		4274 DF			Lea
16.	Check Appropriat	e Box To Indicate N	ature of Notice, Re	port or Oth	er Data
NO	TICE OF INTENTION				REPORT OF:
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	H	. 235 XW XBXWOOK []	COMMENCE DRILLING OPNS	. H	7
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT	74	PLUG AND ABANDONMENT
FOLL OR ALTER CASING		THE PERIOD	OTHER CONVE		alt Water X
OTHER			!		
OTHER			prabo	sal Wel	1.
		arly state all pertinent det	ails, and give pertinent dat	es, including	estimated date of starting any proposed
work) SEE RULE 110	13,				
1) P	ulled tubing w	ith packer.			
2) R	edressed packe	r and reran t	ubing with pa	cker an	d holdown set @ 4020
<b>3)</b> R	an injectivity	test. Max.	injection pre	ss. 100	0 psi @ 4 BPM.
	ooked up store ontrols.	ge tank & Bet	hlehem TP-3 T	riplex	with associated
	egan injecting hite State #2A				ex. State, Wil-Mc
18. I hereby certify that t	he information above is true	and complete to the best	of my knowledge and belief		
V	a me e.				
SIGNED TAUS	2. 111. W	TITLE PY	esident		DATE 2/12/71
APPROVED BY	Coltan	TITLE .	IDERVISOR DISTRI	<u>C</u>	FEB 15 1971
CONDITIONS OF APPRO	VAL, IF ANY:				

NUMBER OF COPIE	S PECEIVED					Y	•
SANTA FE	THIBUTION	*		haa nemistma		<b>1</b>	
FILE U.S.G.5.		NE	W MEXICO (	DIE CONSI	ERVATION	COMMISSION	FORM C-103 (Rev 3-55)
LAND OFFICE	GIL		MISCELLIA	A ave a	EPORTS C	N WELLS	යා <del>ය.</del> පා
PRORATION OFFIC	GA5 CE	··				mmission Rule	u manife
ame of Compa	any			Address	<del></del>	• 1	1/2
	WIL-Me OIL CO	RPORATION	ell No. Uni		idelity D		dg Dallas Texas
ease	"K" MRXISOASTATE .		en No.   Grat	n letter loec		South	32 Rest
te Work Peri	formed	Pool		4-	County		
12/1	/64 to 1/20/5		Mescalero REPORT OF:	(San A		Les	
Beginning	g Drilling Operation		ng Test and Cer		Other	(Explain):	
Plugging	:	Rem	edial Work				· · · · · · · · · · · · · · · · · · ·
IMITEC MCCOU	mt or work done, na	ture and quantity of	materials used,	and results of	btained.		
1.	Pull rods & t	ubing:					
_	Perforate wit	_	4138 415	R 4169 £	41 <b>7</b> 0		
	Rerun tubes w				41/7.		
		•		-			
	acidize with						
5. :	re-acidize us	ing 2500 gall	ons of non-	- elmusio	n low sur	face tension	acid.
	Swab acid wat						•
-		· · · · · · · · · · · · · · · · · · ·					
	Rerun rods wi						
8.	Place well on	numn & test.					
• • •							
		hamb a react					
		hamb a conce					
		pump a cocc					
	<del>, •••</del> •	pump a court					
		purp w test					
		pulp w test					
		pulp w teet					
		pulp a cocc					
itnessed by			Position		Company		
itaessed by	1 B. M.		Position	ice-Pres.		WIL-Ne OIL	CORPORATION
itnessed by			Position  Exec. V	DIAL WORK	THE		CORPORATION
Yan	1 B. M:	Cully	Position <b>Exec. V</b> DW FOR REME  ORIGINAL		THE REPORTS	DNLY	
F Elev.	1 B. M 5	FILL OF BELO	Position Exec. V OW FOR REME ORIGINAL PBTD	DIAL WORK WELL DATA	REPORTS (	ONLY  Ig Interval	Completion Date
F Elev. 4269	1 B. M 5	Cully	Position Exec. V OW FOR REME ORIGINAL PBTD	DIAL WORK	REPORTS (	DNLY	Completion Date
F Elev.  4269 ubing Diamete	1 B. M . T D	FILL OF BELO	Position Exec. V OW FOR REME ORIGINAL PBTD	DIAL WORK WELL DATA	REPORTS (	ONLY  Ig Interval  142-4179  Oil String	Completion Date
F Elev.  4269 ubing Diamete	TD er 8" erval(s) 4042-	10,775 Tubing Depth 3950 45, 4060-62,	Position  Exec. V:  OW FOR REME  ORIGINAL  PBTD	DIAL WORK WELL DATA  200 Oil String Di 5 1	Producin	ONLY  Ig Interval  Oil String	Completion Date 1=20=64 3 Depth
F Elev.  4269 ubing Diameter 2 3/i	TD  TD  TD  TD  TD  4042-4166,	10,775 Tubing Depth 3950 45, 4060-62,	Position  Exec. V:  OW FOR REME  ORIGINAL  PBTD	DIAL WORK WELL DATA  200 Oil String Di 5 1	Producin ameser	ONLY  Ig Interval  Oil String	Completion Date 1=20=64 3 Depth
F Elev.  4269 ubing Diamete 2 3/i	TD  TD  TD  TD  TD  4042-4166,	10,775 Tubing Depth 3950 45, 4060-62,	Position  Exec. V:  OW FOR REME  ORIGINAL  PBTD	DIAL WORK WELL DATA  200 Oil String Di 5 1 080-82, 44 Producing Fo	Producin  Ameter  92-94, 41  ormation(s)	ONLY  19 Interval  142-4179  Oil String  10  01-03,4116-	Completion Date 1=20=64 3 Depth
F Elev.  4269  ubing Diamet	TD  TD  TD  TD  TD  4042-4166,	10,775 Tubing Depth 3950 45, 4060-62,	Position  Exec. V:  OW FOR REME  ORIGINAL  PBTD	200 Oil String Di 5 1 Producing Fo	Producin  Ameter  992-94, 41  ormation(s)  Ben Address	ONLY  19 Interval  142-4179  Oil String  10  01-03,4116-	Completion Date 1=20=64 3 Depth
F Elev.  4269 ubing Diamete 2 3/erforated Inte	TD  er  8"  erval(s) 4042- 4166,  rval	FILL OF BELO  10, 775  Tubing Depth  3950  45, 4060-62,  4179  Oil Production	Position  EXEC. V  OW FOR REME  ORIGINAL  PBTD  4067-69, 40  RESULTS O  Gas Produc	DIAL WORK WELL DATA  200 Oil String Di 5 1  280-82, 44  Producing Form F WORKOVE	Producing Address Reports (192-94, 41) Demation(s)  Ban Address Reproduction	ONLY ONLY OF Interval OIL String 10 01-03,4116-	Completion Date 1=20=64 2 Depth 1,270 20, 4138-4159, Gas Well Potential
F Elev.  4269 ubing Diamete 2 3/erforated Inte	TD  TD  er  8"  erval(s) 4042-4166,	FILL OF BELO 10, 775 Tubing Depth 3950 45, 4060-62, 4179	Position  Exec. V: DW FOR REME ORIGINAL PBTD 4067-69, 40	DIAL WORK WELL DATA  200 Oil String Di 5 1  280-82, 44  Producing Form F WORKOVE	Producin  Ameder  92-94, 41  ormation(s)  Ban Address  R	ONLY ONLY ONLY ONLY ONLY ONLY ONLY ONLY	Completion Date 1=20=64 2 Depth 1,270 20, 4138-4159, Gas Well Potential
F Elev.  4269 ubing Diamete 2 3/4 erforated Inte	TD  TD  er  8"  erval(s) 4042- 4166,  erval	FILL OF BELO  10, 775  Tubing Depth  3950  45, 4060-62,  4179  Oil Production	Position  Exec. V:  W FOR REME  ORIGINAL  PBTD  4067-69, 40  RESULTS O  Gas Produc  MCFP	DIAL WORK WELL DATA  200 Oil String Di 5 1  280-82, 44  Producing Form F WORKOVE	Producin  Ameter  192-94, 41  Domation(s)  Ban Address  ER  er Production BPD	ONLY  Ig Interval  OA2-4179  Oil String  16  O1-03,4116-	Completion Date 1=20=64 2 Depth 2,270 20, 4138-4159, Gas Well Potential
F Elev.  4269 ubing Diamete 2 3/erforated late pen Hole Inte  Test  Before Workover	TD  er  8"  erval(s) 4042- 4166,  rval	FILL OF BELO  10, 775  Tubing Depth  3950  45, 4060-62,  4179  Oil Production	Position  EXEC. V  OW FOR REME  ORIGINAL  PBTD  4067-69, 40  RESULTS O  Gas Produc	DIAL WORK WELL DATA  200 Oil String Di 5 1  280-82, 44  Producing Form F WORKOVE	Producing Address Reports (192-94, 41) Demation(s)  Ban Address Reproduction	ONLY ONLY OF Interval OIL String 10 01-03,4116-	Completion Date 1=20=64 2 Depth 2,270 20, 4138-4159, Gas Well Potential
F Elev.  4269 ubing Diametr 2 3/erforated Inter pen Hole Inter  Test Before Workover After	TD  TD  er  8"  erval(s) 4042- 4166,  erval	FILL OF BELO  10, 775  Tubing Depth  3950  45, 4060-62,  4179  Oil Production	Position  Exec. V:  W FOR REME  ORIGINAL  PBTD  4067-69, 40  RESULTS O  Gas Produc  MCFP	DIAL WORK WELL DATA  200 Oil String Di 5 1  280-82, 44  Producing Form F WORKOVE	Producin  Ameter  192-94, 41  Domation(s)  Ban Address  ER  er Production BPD	ONLY  Ig Interval  OA2-4179  Oil String  16  O1-03,4116-	Completion Date 1=20=64 2 Depth 2,270 20, 4138-4159, Gas Well Potential
F Elev.  4269 ubing Diamete 2 3/erforated late pen Hole Inte  Test  Before Workover	TD  TD  TD  TD  TD  A166,  Test  12-15-64  1-20-65	Cull FILL OF BELO  10, 775 Tubing Depth 3950 45, 4060-62, 4179  Oil Production BPD  3	Position  Exec. V:  W FOR REME  ORIGINAL  PBTD  4.4067-69, 4.6  RESULTS O  Gas Product  MCFP	DIAL WORK WELL DATA  200 Oil String Di 5 1  Producing Form Wate D  I hereby c	Producin  Ameter  192-94, 41  Domation(s)  Ban Address  R  er Production BPD  22  26  ertify that the	ONLY  Og Interval  Oil String  16  O1-03,4116-  GOR  Cubic feet/B  TSTM  information given	Completion Date 1=20=64 2 Depth 2,270 20, 4138-4159, Gas Well Potential
F Elev.  4269 ubing Diametr 2 3/erforated Inter pen Hole Inter  Test Before Workover  After	TD  TD  TD  TD  TD  A166,  Test  12-15-64  1-20-65	Cully FILL (F BELC  10,775 Tubing Depth	Position  Exec. V:  W FOR REME  ORIGINAL  PBTD  4.4067-69, 4.6  RESULTS O  Gas Product  MCFP	DIAL WORK WELL DATA  200 Oil String Di 5 1  Producing Form Wate D  I hereby c	Producin  Ameter  Producin  Ameter  Producin  Ameter  Producin  Ameter  Production(s)  Ban Address  R  er Production  BPD  22  26	ONLY  Og Interval  Oil String  16  O1-03,4116-  GOR  Cubic feet/B  TSTM  information given	Completion Date 1=20=64 2 Depth 1,270 20, 4138-4159,  Gas Well Potential MCFPD
F Elev.  4269 ubing Diametr 2 3/erforated Inter pen Hole Inter  Test Before Workover After	TD  TD  TD  TD  TD  A166,  Test  12-15-64  1-20-65	Cull FILL OF BELO  10, 775 Tubing Depth 3950 45, 4060-62, 4179  Oil Production BPD  3	Position  Exec. V:  W FOR REME  ORIGINAL  PBTD  4.4067-69, 4.6  RESULTS O  Gas Product  MCFP	DIAL WORK WELL DATA  200 Oil String Di 5 1  Producing Form Wate D  I hereby c	Producin  Adameter  192-94, 41  Dormation(s)  Ban Adams  R  er Production BPD  22  26  ertify that the of my knowle	ONLY  In Interval  Oil String  Oil String  Oil Office  GOR  Cubic feet/B  TSTM  information given dge.	Completion Date 1=20=64 2 Depth 1,270 20, 4138-4159,  Gas Well Potential MCFPD
F Elev.  4269  ubing Diametr  2 3/i  erforated Inter  Den Hole Inter  Test  Before Workover  After Workover	TD  TD  TD  TD  TD  A166,  Test  12-15-64  1-20-65	Cull FILL OF BELO  10, 775 Tubing Depth 3950 45, 4060-62, 4179  Oil Production BPD  3	Position  Exec. V:  W FOR REME  ORIGINAL  PBTD  4.4067-69, 4.6  RESULTS O  Gas Product  MCFP	DIAL WORK WELL DATA  200 Oil String Di 5 1 080-82, 44  Producing Form  F WORKOVI  Ction  I hereby conton the beson	Producin  Ameter  192-94, 41  Domation(s)  Ban Address  R  er Production BPD  22  26  ertify that the	ONLY  In Interval  Oil String  Oil String  Oil Office  GOR  Cubic feet/B  TSTM  information given dge.	Completion Date 1=20=64 2 Depth 1,270 20, 4138-4159,  Gas Well Potential MCFPD
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F Elev.  4269  abing Diametr  2 3/i  erforated Interest  Den Hole Interest  Before Workover  After Workover	TD  TD  TD  TD  TD  A166,  Test  12-15-64  1-20-65	Cull FILL OF BELO  10, 775 Tubing Depth 3950 45, 4060-62, 4179  Oil Production BPD  3	Position  Exec. V:  W FOR REME  ORIGINAL  PBTD  4.4067-69, 4.6  RESULTS O  Gas Produc  MCFP	DIAL WORK WELL DATA  200 Oil String Di 5 4 Producing Form F WORKOVI  ction D  I hereby conton the bes Name Position	Producing Address of the Production BPD 22 26 ertify that the cof my knowled Address of	ONLY  In Interval  Oil String  Oil String  Oil Office  GOR  Cubic feet/B  TSTM  information given dge.	Completion Date 1=20=64 2 Depth 1,270 20, 4138-4159,  Gas Well Potential MCFPD

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#### NEW MEXICO OIL CONSERVATION CON TO N SANTA FE, NEW MEXICO

## (Rev. 7-60)

FORM C-110

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION

PHORATION OFFICE	IUIKA	ASPORT OIL AND	NATURAL GAS	
OPERATOR	FILE THE ORIGINAL	AND 4 COPIES WITH T	HE APPROPRIATE OFFIC	CE
Company or Operator	Mc OIL CORPORATIO	X .	New MexiconStat	Well No.
Unit Letter O STEERS	Townshill South	Rang 32 Bast	County Lea	
Pool <b>Hescalero-San</b>	Andres		Kind of Late Vante, Fed,	Fee)
If well produces oil or cond give location of tank		ter O Section	11 Tolosicouth	Ran 22 East
Authorized transporter of oil of co	ondensate	Address (give	address to which approved cop	y of this form is to be sent)
McWo	od Corporation		Abilene, Texas	
	Is Gas Actually (	onnected? Yes	X	
Authorized transporter of casing head g	pas or dry gas Date		uddress to which approved cop	y of this form is to be sent)
If gas is not being sold, give reasons a	and also explain its present di	sposition:		
No c	esinghead gas line	near. Gas pre	sently being flare	d.
	REASON(S) FOR	FILING (please check	proper box)	
New Well	• • • • • • • • • • • • • • • • • • • •	Change in Ow	nership	X
	ansporter (check one)	Other (explain	below)	
	Dry Gas			
Casing ne	ad gas . Condensate	Ц		
Remarks Effective	November 1, 1964	. The Wil-Mc Oil	Corporation purch	resed the
above we	11, located in uni	t "O", Section 1	1, 10 South, 32 Ea	ıst, Lea
County, 1	New Mexico from Sur	nray DX Oil Comp	any.	
The undersigned certifies that the	Rules and Regulations of t	he Oil Conservation Con	nmission have been compli-	ed with.
Executed	this the day of _	November	, 19	
	TION COMMISSION	Ву	00 -	/ CLAY MOORE
Approved by	<b>`</b> .	Title	Lay moor	Comments and the second
			SECRETARY	
Title		Company	THE WIL-Mc OIL COI	RPORATION
Date and	<del></del>	Address	1108 Fidelity Unic	on Life Building, 75201

DI	STRIBUTON			
SANTA FE			1	
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OPERATOR			T	

### EW MEXICO OIL CONSERVATION COMA 10N

SANTA FE, NEW MEXICO

FORM	C-110
FORM	7-60)

CER	TIFICATE	OF COM	PLIANCE	AND AUTH	IORIZATION
	TO TRA	NSPORT	OIL AND	NATURAL	GAS

TRANSPORTEH GAS		T	O TRAI	NSPOR	MPLIA TOIL	AND	NATURAL	GAS	OS TOPE
OPERATOR .		FUE THE	ORIGINAL	AND 4 C	OPIES	ITH TH	IE APPROPRI	ATE OFFICE	1
Company or Operator		11100 1110	OKIOMAL		.01 123 1		Lease	ATE OFFICE	Weil No.
	דאר את	Company				ŀ	N.M. St	ote WY	1
Unit Letter	Section	Township		Range			County	a co A	
Ont Detter	11	TOWNSHIP	105	gc	321	1	La	•	
Pool			<b></b>			1		(State, Fed Fe	وا
Mescalero -	San And	ires					Stat	-	•,
If well produ			Unit Let	tter		Section	Township		Range
give I	ocation of ta	ınks		0		11		10 <b>S</b>	32E
Authorized transporter of	of oil 😭 or	condensate		7	Address	(give ad	dress to which	approved copy o	of this form is to be sent)
•	-				ļ	361	Petroleu	m Blde.	
McWood Corp.					1		ene, Texa	-	
					<u></u>				
		Is Gas	Actually (	Connecte	d? Ye	s	No I		
Authorized transporter o	of casing hea	d gas 🔲 or dry ga	s Dat nec	e Con- ted	Address	(give ad	dress to which	approved copy o	of this form is to be sent)
If gas is not being sold,	give reason	s and also explain it	s present di	isposition:	1			<del> </del>	
J									
<b>V</b> ented									
		REAS	ON(S) FO	RFILING	(please	check p	roper box)		
	New Well			. —	Chang	in Own	ership		٦
		Transporter (check o		• [		explain i	<b>™</b>	nge in Po	
	_	Dr	•	. —				ignation	
		head gas . Co		_					
	_			· ·					
Remarks									
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The undersigned cert	ifies that th	he Rules and Regu	lations of	the Oil Co	onsetvati	on Com	mission have b	een complied	with.
		1		e			<b>/</b> 21.		
	Execut	ed this the 1st	day of		eptemb	al.			
.e1L	CONSERV	ATION COMMISSIO	N		By	(	1 // .		
					┤ ( /	VL	I,	\\ "	A Rame
Approved by					Title	Jr 13	1-51	H.	.A. Riggs
//					1	Pna	u <b>ction</b> En	rinear	
Title			<del></del>		Compan		ACOTON TIL	PTHACL	
						•			
ATT BUTTO	:					Sum	ay DX 011	Company	
Date	-				Addres			~01m24573	,
Date it									
						Hobb	s, New Me	xico P.O.	. Box 128
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PRORATION OFFI			
00504705		1	<del>]</del>

#### N'X W MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - ( ALLOWABLE ...

		- 10	: U. C. C.
lia.	r	••	New Wat
CUN	J	$10_{-14}$	Resempletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when now oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Mexico	6-li-6li (Date)
WE AL	LE HE	REBY RI	EQUEST	NG AN ALLOWABLE FOR A WELL KNOWN AS:	(Date)
			_	Well No. 1 in S	W
······································	i N Letter	, Sec.		, T105, R32E, NMPM.,Hescalero San A	nores Pool
1	<b>A</b> B			County. Date Spudded	
		indicate k	cation:	Elevation DF 1269 Total Depth 10.775	
D	R32E	В	T A	Top Oil/Gas Pay 1:012 Name of Prod. Form. San	
		ł		Perforations 1,101-03 1,116-20 1/2 1,067-69, 1,080	-82. 1:092-91.
E	F	G	H	Darie	5-45
-	-	"	"	Open Hole Casing Shoe 10, 270	Depth Tubing 3975
L	K	J	+	10 OIL WELL TEST -	
"	1	"	I	Natural Prod. Test:bbls.oil,bbls water in	Choke hrs,min. Size_
				Test After Acid or Fracture Treatment (after recovery of volume o	f oil equal to volume of
M	N	1 O	P	load oil used): 9 bbls.oil, 22 bbls water in 24	Choke hrs, min. Size
	<u> </u>		<u> </u>	GAS WELL TEST -	
6601		& 1980	FEL.	Natural Prod. Test: MCF/Day; Hours flowed	Choke Size
Tubing		g and Ceme	nting Rec		
Su	re	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Da	
13 3	. /0	330	365	Choke Size Method of Testing:	
133	<b>VO</b>	_339		Acid or Fracture Treatment (Give amounts of materials used, such	as acid water oil and
95	/8	3488	2600	send): Acidize w/2500 gal BDA & 1000 gal XM38 F	rac v/20,000 gal
5 1	/2	10,270	500	Casing Tubing Date first new ref oil & 2 Press. Press. oil run to tanks	0,000# sand. 6h
				Oil Transporter McKned Corp.	
		1		Gas Transporter	
Remari	: ئ		• • • • • • • • • • • • • • • • • • • •		
			G	R 1771/1 011 Gravity - 19 deg API	
·····				-	
IŁ	ereby	certify tha	t the inf	rmation given above is true and complete to the best of my knowle	edge.
Approv	ed		Lff.	, 19 Sunray DK Oil Company or Oper	
	~··/	/		$\mathcal{M} \wedge \mathcal{O}$	H.A. Riggs
	OIL	CONSER	OITAV	COMMISSION By: (Signature)	by JRA
By:	ሻ			Title Production Engineer	
/T	7	भूक्षेत्र स	Marie Inda d	Send Communications regard	arding well to:
Title	•••••••			Name Box 128, Hobbs, New	w Mexice
				A Adman	

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DISTRIBUTION SANTA FF		N	EW MEXICO	OIL CONSERVAT	ION CC SSION	FORM C-110
FILE			c	ANTA EE NEW M	EXICO	(Pau 7 40)
U.S.C.S.			<b>.</b>		HODA-	(Nev. /-00)
LAND OFFICE		CERTIFIC	CATE OF (	COMPLIANCE	AND AUTHORIS	zation <sub>d c</sub>
TRANSPORTER GAS		TC	TRANSP	ORT OIL AND	NATURAL GAS	76.6.
PRORATION OFFICE					JUN 5	10 11 11 10
		FILE THE O	RIGINAL AND	4 COPIES WITH TH	E APPROPRIATE OF	
Company or Operator		_			Lease	Well No.
Sunray	DX Oil	Company			N.M. State	uKu J
Unit Letter	Section	Township	Rang		County	
<u> </u>	11	10		32E	Le	<del></del>
Pool	O A 3.				Kind of Lease (State, I	red, fee)
Mescalero			Unit Letter	Section	State Township	Range
	ices oil or cond location of tank		1	Section 11	1 -	1 -
<del></del>			0		dress to which engraved	copy of this form is to be sent)
Authorized transporter of	of oil 🔼 or co	ondensate []		ridices (give an	aress to witch approved	copy of airs form is to be sent/
					Petroleum Bldg	<b>5•</b>
McWood (	Corp.				lene, Texas	
		Is Gas Ad	tually Conne	cted? Yes	No_I	
Authorized transporter o	of casing head	gas or dry gas	Date Con-	Address (give ad	dress to which approved	copy of this form is to be sent)
			nected			
		1/1	-	Andready of the Control of the Contr		
If gas is not being sold,	<del></del>					
			1			
		REASO	N(S) FOR FIL	ING (please check p	roper box)	
	New Well			Change in Own	ership	🗀
		ansporter (check one		Other (explain		
		Dry			•	
		ad gas . Cond			ack from Wolfe	
	-				ed in San Andre	
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Remarks						
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The undersioned core	ifies that the	Rules and Recule	tions of the O	I Conservation Come	nission have been com	unlied with.
The undersigned cert	ifies that the			I Conservation Comm	nission have been com	splied with.
The undersigned cert	ifies that the Executed			I Conservation Comm	nission have been com , 19 <b>6l</b> i	plied with.
	Executed	this the Lth	_ day of	_	<b>4</b> 1.	plied with.
	Executed		_ day of	June	<b>4</b> 1.	plied with.
OIL	Executed	this the Lth	_ day of	June	<b>4</b> 1.	plied with.
OIL	Executed	this the Lth	_ day of	June By Title	Cigap	H.A. Riggs
OIL	Executed	this the Lth	_ day of	June By Title	<b>4</b> 1.	H.A. Riggs
OIL Approved by	Executed CONSERVAT	this the Lth	_ day of	June By Title	Cigap	H.A. Riggs
OIL Approved by	Executed	this the Lth	_ day of	Title Pro		H.A. Riggs
OIL Approved by	Executed CONSERVAT	this the Lth	_ day of	June  By  Title  Pro  Company  Sun	Cigap	H.A. Riggs
Approved by	Executed CONSERVAT	this the Lth	_ day of	By Title Pro Company Sun		H.A. Riggs er

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SANT A FT FILE U.S.G.S.		NE	W MEXICO OI	L CONSERV	ATION CO		FORM C-103 (Rev 3-55)		
LAND OFFICE	MISCELLANEOUS REPORTS ON WELLS OF FICE OF								
PROPATION OF									
Name of Com	pany Sunray DX 01	1 Company		Address Box	128, Hotb	s, New Mexi	111 by		
Lease			ll No. Unit I		Township	Ran			
Date Work Pe		Pool	1 0	11	County Lea	08	32E		
3-22	<u>-64</u>	Mescalero	REPORT OF: (	Chack appended		<del></del>			
Beginni	ng Drilling Operation		ng Test and Ceme			olain): Plug-b	ack		
Pluggin	8	Reme	dial Work		Wolfcamp San Andre	& recomplet			
Detailed acco	ount of work done, no	ature and quantity of	materials used, a	and results obta	ined.				
i 1.	Spot 35 sx cm	t plug 8740-84	30 (Wolfcam	p), test pi	lug to 200	O# OK.			
2.	Perf 4397-98 w/100 sx cmt. cmt & test to	& cmt w/275 sox Perf h039-h0 2000#, OK.	. Drill cmt for Upper B	3290-4200. lock Squee	. Perf 413 ze & squee	37-38 & Bloc eze w/100 sx	k Squeeze cmt. <sup>D</sup> rill		
3.	Perf 4042045, Acidise W/2,5 IM38 ahead.	00 gal BDA. Fr	-69, 4080-\$ rac w/20,000	<b>2,</b> 40 <b>92-</b> 94, gal <b>ref</b> o	, 4101-03, il & 20,00	116-20 w/  0# sand usi	2 bullets /ft. ng 1,000 gal		
	>-								
4.	Run pump & r	ods & put well	on product	ion. Pote	ntial for	allowable.			
1									
-				······································		·	·		
Witnessed by	Tuney Burge		<u> </u>	Foreman	*******	nray DX 011	Company		
		FILL IN BELO	ORIGINAL W		EPORTS ONL	_ <u>Y</u>			
OF Elev.	T D	- n=#	PBTD		Producing In		Completion Date		
Tubing Diam		D. 775	14, 20			- 1,120	8-12-63		
lubing Diam		Tubing Depth		Dil String Diame	cef	Oil String De	·"		
Perforated In	terval(s)						<u> </u>		
		<u>1067-69</u> 108				<u> </u>			
Open Hole In	en felant		ا ا	roducing Forms	stion(s) Sen Ai	ndres			
			RESULTS OF	WORKOVER					
Test	Date of Test	Oil Production BPD	Gas Product MCFPD		Production PD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD		
Before Workover	0	0	0	0		0	0		
After Workover	6-3-64	9	16	22		1777	•		
	OFL CONSERVA	ATION COMMISSION			my knowledge		ove is true and complete		
Approved by				Name	liger	, H.	A. Riggs		
Title	in his	(8. J =		Position		Ov.	XXX		
Date		104		Company	duction B	ugineer			

#### NEW MEXICO OIL CONSERVATION COMMISSION

	Well L	ocation and Acreage	e Dedication Plat	HOBBS DEELS	· -	
· ^		•	Date	6-4-	<b>61.</b> C. C.	
cion A.			Date		AM '64	<del></del>
rator Sum	ray IX Oil Company	Lease	N.M. State "I	(4		
No. 1	Unit Letter O	Section 11	Township <b>10</b>		je <b>32E</b>	NM
ted <b>660</b>	Feet From	South Line, 1980	Feet From	om <b>East</b>		_Li
ty	G, l. E	levation	Dedicated Ac	reage	dass	_Acr
of Produc	ing Formation rator the only cwne	TAN ANOTES	d acrosco outline	ed on the r	olat balow?	
•		r. In the dedicate	d acreage outlin	ed on the p	Diac Delow?	
Yes T	wer to question one	is "no." have the	interests of al	1 the owner	rs been	
consolidat	ed by communitizati	on agreement or ot	herwise? Yes	No .	If answer	is
"ves." Typ	e of Consolidation					
If the ans	wer to question two	is "no," list all	the owners and	their respe	ective inte	rest
below:						
				•		
	Owner		<u>Land Descript</u>	<u>10n</u>		
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	<del> </del>	- <i></i> -		Sunray DX	011 Company	·
				(Opera	tor)	
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	i	98		John W. Wes	rofessional	
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90 660 9 <u>9</u> 0	1820 1650 1980 2310 2646		xos são ó <sub>C∈</sub>	rtificate	No. 676	
	(See instructi	ions for completing	, this form on th	e reverse	side)	

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PROBATION OFFI	E E			
OPERATOR			- 1	

## NEW MEXICO OIL CONSERVATION COMMISSION Sente Fo New Mexico HOSES OFFICE C. C. C.

Santa Fe, New Mexico

### MISCELLANEOUS NOTICES MAR 17 3 15 7H '64

or agent, of t	the plan submitted. The plan actions in the Rules and Regular	en the approval, with any modificat approved should be followed, and	ions conside	ered advisable, or the rejection by the	ne Commission
			hecking Be	low	
Notice of In to Change F		Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
Notice of In to Plug Wei		Notice of Intention to Plug Back	DE OF INTENTION TO CORARILY ABANDON WELL  DE OF INTENTION TO DEILL DEEPER  DE OF INTENTION  (OTHER)  NOTICE OF INTENTION  (OTHER)  (OTHER)		
Notice of In to Squeeze	NTENTION	Notice of Intention to Acidize			
Notice of In to Gun Perf		Notice of Intention (Other)		-:	
	ERVATION COMMISSION NEW MEXICO		B0		<u>64</u>
Gentlemen:				(,	
Followin	ng is a Notice of Intention to d	o certain work as described below a	t the		
SW ,	(Company or Operato	r) Lesse 105297		Nameh Magaslama San	(Unit)
_			,NMPM.	,	
	Cc				
Propo		the San Andres as follo		,	
1.	Spot cement plug 6	748 to 8430°			
2.	•		1.030-1.0	0 w/50 sy coment.	
64	-				
3.	Drill cement to 400 squeeze job to 200	-	to 200	O#, Drill to 4160 and to	est
4.	Perf h116-h0h5, A ref oil & 20,000#	cidise w/2500 gal BDA, sand.	If nec	essary frac w/20,000 gal	L
5.	If well will not f	low, run pump and rods	and put	well on production.	
<b>4 4</b>	11.2.12.50		IN OA	1 Comen	
Approved Except as fol				Company or Operator	
		Ву	1. [[[	WARE M	yebb

Except as follows:	By A Mayabb Valle Mayabb
Approved OIL CONSERVATION COMMISSION	Position DISTRICT ENGINEER Send Communications regarding well to:
41	Name C. T. McClanshan
Title	Address Box 128, Hobbs, New Mexico

NUMBER OF COPIE	SECEIV	ED		4
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## NEW MEXICO OIL CONSERVATION COMMISSION

LAND OFFICE TRANSPORTER	MISCELLANEOUS REPORTS ON WELLS COLO. C.										
PROPATION OF											
Name of Com	Name of Company Sunray DX Oil Company Address Box 128, Hobbs, New Mexico								deo		
Lease N.1	1. Ste	rto *K	( <b>0</b> .		Well No.	Unit	Letter	Section 11	Township 10	R	lange 32
Date Work Pe	rformed			Pool Mescalero	wolles:	····· No	and b		County	I.a.	
			1		A REPOR			appropria	te block)		
Beginni	ng Drill	ing Oper	ation	. C	sing Test s	and Cer	nent Job	[	Cther (E:	xplain):	
Pluggin	g			☐ Re	emedial Worl	k			Semi-An	nual TA Rep	ort
Detailed acco	Detailed account of work done, nature and quantity of materials used, and results obtained.										
TA pend	iing i	recomp	leti	lon possibil	ities 1	n Sar	Andr	es zon	e.		
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Witnessed by	·	<del></del>			Position	1			Company		
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D F Elev.	<del></del>	1.	ΓD		PBT		WELL	<u> </u>	Producing	Interval	Completion Date
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					<del></del>						
Perforated In	terval(s	1)									
Open Hole In	terval						Produci	ng Forms	tion(s)		
					RESU	LTS O	F WOR	COVER			
Test	I	Date of Test		Oil Productio		Production of the Production o			roduction PD	GOR	Gas Well Potential
Before		1680		BPD		a C P P	D .		PD	Cubic feet/Bb	MCFPD
Workover											
After Workover											
	OIL	. CONSE	RVAT	FION COMMISSIO	PH .		I here	by certife best of	y that the in my knowledg	formation given	above is true and complete
Approved by	1		.,				Name	//	n D.	· · · · · · · · · · · · · · · · · · ·	
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Title	•						Positi		edmann	<i>y</i> ,	
Date	<del></del>						Compa	iny	ginear		
									nray DX (	11 Company	,

NUMBER OF CO								. <del>*</del>		1
SANTA FF	DISTRIBUTION	1	, NE	'w wevi		-045 CD	*******	- CHARLESION	50pu	- 102
U.S.G.S.			1					COMMISSION	/E 0	C-103
LAND OFFICE TRANSPORTER	MISCELL ANEDIIS REPORTS ON WEST OF ICE O. C. C.									
PRORATION OF	FICE	<u> </u>	i		riate Distr	ict Office	as per Con	Ec. 6. W117	11 0AM 163	
Name of Com	Sunray	DX 011	L Company		Addi		ox 128			
Lease		-4- 879		ell No.	Unit Lette		Township	l l	Range	
Date Work Pe	w Mex. St	Po		1		11	County	3	32 <b>E</b>	
11-5			North Me	escalero	Wolfee	MIO.	County	Iga		
				REPORT						
Beginni	ng Drilling Op	erations		ing Test an	d Cement J	ob	Other (B	ixplain): TAR	aport.	
Pluggin				edial Work	<u></u>					
Detailed acco	ount of work de	one, natur	e and quantity of	f materials	used, and r	esults obta	ined.			
Pulle	d rods an	d pump.	Moved of:	f numbir	w unit.					1
			ry abandon							ŀ
			tudy to re-				DAV.			Ì
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withessed by	. T. Owen	ı		Fosition	field Fo	reman	Company	Sunray DX	Oil Compar	v
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D F Elev.		T D		PBTI			Producing	Interval	Completion I	Date
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Open Hole In	terval				Produ	cing Form	ation(s)			
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	Date of	.	Oil Production		roduction		Production	COR	C. W 1	1 D-4
Test	Test	· ]	BPD		CFPD		Production BPD	GOR Cubic feet/Bl	bl MCF	l Potential PD
Before Workover	10-18-6	3	1.5		•		15			
After		-				<del>                                     </del>				
Workover	TA				·			<u></u>		
	OIL CONS	SERVATIO	ON COMMISSION		I h	ereby certi the best of	fy that the in my knowled	iformation given ge.	above is true s	and complete
Approved by	12				Nan	ie / /	M	1 /2		
11/1	77		<del></del>	<del></del>		[/.].	Maya	Left V. R.	Mayabb	
Title 2	<u> </u>							Engineer		
Date	4.5				Con	pany				

Sunray DX Oil Company

7 **5** :

NUMBER OF COPIE	S RECEIV	E 9		
E18	THIBUTIO	N		
SANTA F			T	
FILE				
U.3.G.5				
LAND OFFICE				
TRANSPORTER	OIL			
TRANSPORTER	GAS		ì	
PROBATION DEFI	C E			
OPERATOR				

#### NEW MEXICO OIL CONSERVATION CON SION

SANTA FE, NEW MEXICO

FORM C-110

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION

(Rev. 7-60)

PRORATION DEFICE		-	TRANSPOR	TOJL AND	NATURAL GAS.	. 6,
OPERATOR .		FILE THE OF	RIGINAL AND 4 CO	OPIES WITH TH	NOP HOPEAZE OF	- HE3
Company or Operator				•	Lease	Well No.
Sunray DX Oi	1 -				N. M. State "R"	1 1
Unit Letter	Section 11	Township 10	Range	28	County	•
Pool		1 10		1	Kind of Lease (State, Fed	l Fee)
MORTH MESC	ALERO WO	LECAMP			State	
	ces oil or cor		Unit Letter	Section	Township	Range
·			<u> </u>	Address (give as	dress to which approved so	py of this form is to be sent)
Authorized transporter o	foil 🗶 or	condensate []			roleum Bldg.	py of this form is to be sent,
MeWood Corp				Abilane	— · · · · · · · · · · · · · · · · · · ·	
		·				
		Is Gas Ac	tually Connected	<del> </del>		
Authorized transporter o	f casing head	l gas 🔣 or dry gas	Date Con- nected	· -	• • • • • • • • • • • • • • • • • • • •	py of this form is to be sent)
El Paso Natur	no] (log (	·	Already	Box :	-	
PT LERO MECHI	TELL CHEST C		Connected	gar.,	New Mexico	
If gas is not being sold,	give reasons	and also explain its	present disposition:			
	Change in T	Transporter (check one	e) Gas	Other (explain	ershipbelow) Change in I	Pool Designation.
Remarks						
The undersigned certi	ifies that the	e Rules and Regula	tions of the Oil Co	nservation Com	mission have been compl	ied with.
	Execute	d this the	1 day of	Lovember	, 19 <b>_63</b> .	
OIL	CONSERVA	TION COMMISSION		Ву		
Approved by	<del></del>			47	Berry ND.	E. Berry, Jr.
1-1/1				Title	1	
(1.0)					ng District Engi	neer
Title				Company		
				QIIII D	AY DX OIL COMPAN	•
Date	<del></del>		······································	Address	OL DA VIL VUMPAN	
	<del></del>			Box	128, Hobbs, Marc 1	(exice

# MARSER OF COP. .S RECEIVED DISTRISUTION SANTA FF FILE U.S.d.S. LAND OPPICE TRANSPORTER OAB PROGRATION OFFICE OPPRATOR

## N°W MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

#### REQUEST FOR (OIL) - (GAS) ALLOWARLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when now oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Hobbs New Mastice (Place)	<b></b>	13-63 (Date)
WE ARE	HEREBY P	REQUEST	ING AN ALLO	OWABLE FOI	R A WELL KNOWN AS	:	•
Sunray	DX .		N.M. St	ate "K"	, Well No1	, in	<b>SE</b> 1/4.
	ompany or O	perator)		(Lease)	,*		
Unit L	Sec	<del></del>	, T105	, R <b>328</b>	, NMPM., ( <b>Nescel</b> e:	roWolfcampHor	Pool
Les			County D	asa Sauddad	Date Dr	1334ma Completed	
			Elevation	1269 DF	Total Depth	1.775 PRTD	RRLS
Plea	se indicate	location:					
a	CB	A			Name of Prod. Fo		
		*	PRODUCING II	8685-	87, 8696-98, 8727-21 8816-18, 8820-30, 84	. 8736-38. 875	0_61 . 8777_
	F G	+	Perforation	s 8801-06	8816-18, 8820-30, 86	10-22 85/16-30	<i>y-024</i> 0111-
E	FG	H	Open Hole		Depth Casing Shoe	Depth Tubing	9/02
ł	ł		TOOIL WELL TE	ST =		Acia	- 0057
L	KJ	I	1				Choke
l	l				bbls.oil,bbls		
	-		Test After	Acid or Fracture	Treatment (after recovery	of volume of oil equa	il to volume of
М	N O	P	load oil use	ed):bt	ols.oil,bbls wate	r in <b>91</b> hrs,	Choke
1	X	}	GAS WELL TES	_			
				<del></del>			
	FOUTAGE)			d. Test:	MCF/Day; Hours f	lowedChoke S	Si ze
_ •	sing and Com		ard Method of Te	esting (pitot, b	ack pressure, etc.):		
Sire	Feet	Sar	Test After	Acid or Fracture	Treatment:	MCF/Day; Hours f	lowed
		l	Choke Size	Method	cf Testing:		
13-3/	<del>4_339</del> _	365	-				
9 5/8	31.88	2800	Acid or Frac	ture Treatment	(Give amounts of materials o	ised, such as acid, w	ater, oil, and
y 5/a	3400	2000	Beno/.	WY 804	in h steges using §	6-10-1	
54	10,270	500	Casing Press.	Tubing Press.	Date first new oil run to tanks	81/16	3
	10000					/ /	
	<b>}</b>	1	OII Iranspor	ter	MeNeed Corps		
ļ <u>.</u>	·	<del></del>		rter	El Pago Natural Ga	a Company	
lemarks:				·····		***************************************	
·····	••••••••	•••••					
••••••		····	**********************				
[ herel	hu certifu tl	at the infe	remation given	above is true	and complete to the best of	my knowledge.	
	•		6		Sunray DX 011 Gom		
rpproved			************	17	/ / 1/9/99	any or Operator)	
01	IN CONCE	DS/ATYON	COMMISSIO	<b>~</b> ~7	B ( K///	anable	
	nu CONSIL	VALION	COMMISSIO	<i>J</i> 14	My summir and file	(Signature)	R. Nayabb
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y; KZ		••••••••	******************	**************	Send Communic	cations regarding we	il to:
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7							
					4 3 mar 9 4 10 mar 90	A Hobba Mass	Yamlaa

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SANTA FE			
FILE			
U. 8. G. S.			
LAND OFFICE			
	OIL		
TRANSPORTER	GAS	1	- 1
PRORATION OFFI	C E		
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#### NEW MEXICO OIL CONSERVATION CO' SSION SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION

TRANSPORTER GAS		TO TR	ANSPOR	TOIL AND	NATURAL	GAS	PM :
PRORATION OFFICE							
		FILE THE ORIGIN	AL AND 4	COPIES WITH TH			2 /51 m.u.v.
			<del></del>		M.M. St		weil No.
Unit Letter	Section	Township	Range	207	County		
	1 44	1 103		328	Kind of Lease (S	tate. Fed Fee	)
	Wolfcamp.	North				,	
If well po	oduces oil or con	densate Unit	Letter	Section	Township	<b>∧</b> •	Range
				Address (give ad 306 V & J	ldress to which app Tower Bldg.	proved copy of	this form is to be sent)
	·	Is Gas Actuall	y Connect	ed? Yes_X_	_ No		
El Paso Natu	ral Gas Co	gas 🗶 or dry gas 🗌	Date Con- nected 8-1-63	Address (give ad Bex 114 El Pas	92	proved copy of	this form is to be sent)
FILE THE ORIGINAL AND 4 COPIES WITH THE APROPRIATE OFFICE							
	New Well						
			٠٠٠١	<del>-</del>			
				recomplete	in Wolfcan		
Remarks							
Lege 1/10   15   11   3   45   14   10							
ine undersigned o	erunes that the	e nuies and Kegulations	or title OH C	ouservation Com	mission unde bee	er combined #	/ A LUI +
	Execute	d this the day	of	not .	, <sup>19</sup> 63_ ·		
c	IL CONSERVA	TION COMMISSION			2m	21	
Approved by	e j		<del> </del>	Tide	//kuja	H. R. M.	yabb
LAH.				Di at	riet Pastas	•	
Aitle				Company	- res - still Till 6	4 <u>5</u>	
Date				Address	ey DX 011 C	ompany	
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#### NE. LEXICO OIL CONSERVATION COMMISS.

#### Well Location and Acreage Dedication Plat

ection A.				Date 8	-16-63	
perator Sunr	ay DK 011 Company	Lea	se <b>N.M. State "K</b>	n 123 <u>745</u>		
	Unit Letter	Section Line,	Township	108 et From	Range 12R	NMPI
ocated 660 ounty <b>Lea</b>		Elevation k		ed Acreage_		Acre
ame of Produci	ing Formation	Wolfermo	Pool Ma	malero Walt	Comp. North	
	rator the only cw	ner* in the ded	icated acreage o	utlined on	the plat below	v?
	_ No wer to question o	ne is "no," hav	e the interests	of all the	owners been	
consolidate	ed by communitiza	tion agreement				er is
	e of Consolidatio wer to question t		t all the owners	and their	respective in	erests
below:	ver to question t	15, 110	c dar one omicro	und undir .	1030001110 111	
	<u>Owner</u>		<u>Land Des</u>	cription		
	OWNEZ		Lana Des	OI I P CI ON		
ection.B			······································			
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	}	OINEE	Te same			Mayabb
		STATE		(Rep	resentative)	
		100/00		P.O. Box	128. Hobbs.	H.M.
		0 176	2	A	ddress	
		(C)				
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	1	1		belief.		
		1980		Date Sur	veyed_ <b>2-23-56</b>	·
	1			John W.	West	
	1	999		Register	ed Profession	
		L		Engineer	and/or Land	<u>Gurveyo</u>
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SANTA FE			N'	EW MEXIC	O OIL C	DNSERV	ATION C	COMMISSION	FORM C-103
U, E, G, S.									(Rev 3-55)
LAND OFFICE	OIL	+	•	MISCELL	ANEOU	S REP	DRTS OF	K WELLS (	
PROBATION OF	FICE		<i>10</i> 1 .						
GP ERATOR			(Submi	t to appropri	ate Distric	t Office		mission Rule 1	53
Name of Com	• •	<del></del>			Addre	ss	1093 VA	J 1.÷	
Lease	Surray	DX 011 (		Well No.	Unit Letter		Township	lobba, Mov K	exico
	State WEW			3	A	33	300	1	
Date Work Pe		Pool				-	County		328
6-20-6	3			Wolfcamp			<u></u>	<b>.</b>	
Besiesi	ng Drilling Op			A REPORT C		<del></del>	Other (E	Irolain): Page	
		CINCIONS	_	medial Work	Cement Jos	, נ	Other (E		explete folfcamp
Pluggin	_				<del></del>				
	ount of work do	•							on top pakeer.
5. Pe	rf 5640-80 O gal BDA,	98 <b>2,</b> 8546	-30, Aci	idise perf	's 8622=1	O with	500 gal	with 1500 a BDA and pe	erfs 8530-46 with
Witnessed by	,	<del></del>		Position		]	Company	·	
	- Tuney Bu	wger		Dela-	Foremen			unray Bit Ot	1 Company
		F	ILL IN BEI		MEDIAL		PORTS O	NLY	
D F Elev.	<del></del>	TD	<del></del> -	PBTD	INT WELL	VA 1 A	Producing	Interval	Completion Date
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Perforated In	terval(s) 2. 8546-30	RARK_R	7 8606	98 <b>. 6722</b> -	ol. 2734	30 A	750 K3	9999 90 00	88 <b>20-30</b>
Open Hole In		, 000,-0	1, 6070=	70, 0/22-		-38, 8		8777-79, 88	01-06, 8816-18,
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	y			RESULT	S OF WOR				
Test	Date of Test	Oi	il Production BPD		roduction FPD		roduction PD	GOR Cubic feet/Bb	Gas Well Potential MCFPD
Before Workover								1	
After Workover	8-12-63		2				SE		
		ERVATION	COMMISSIO	N		eby certif			above is true and complete
Approved by	1/1/				Name		3	· · · · · · · · · · · · · · · · · · ·	
Title	///	· · · · · · · · · · · · · · · · · · ·			<u></u>				R, Keyebb
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Sunray DY Oil Company

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FILE		- I	
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LAND OFFICE			
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TRANSPORTER	GAS	1	
PRORATION OFFI	CE		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

PRob

(Unit)

MISCELLANEOUS NOTICES...

::1 o 03

**Horth Mescalero** 

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

#### tional instructions in the Rules and Regulations of the Commission. Indicate Nature of Notice by Checking Below Notice of Intention to NOTICE OF INTENTION NOTICE OF INTENTION TO DRILL DEEPER TEMPORARILY ABANDON WELL TO CHANGE PLANS NOTICE OF INTENTION NOTICE OF INTENTION NOTICE OF INTENTION x TO PLUG WELL TO PLUG BACK TO SET LINER 工 NOTICE OF INTENTION Notice of Intention Notice of Intention X то Sноот (Nitro) TO SQUEEZE TO ACIDIZE NOTICE OF INTENTION NOTICE OF INTENTION x NOTICE OF INTENTION TO GUN PERFORATE (OTHER) (OTHER) OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO (Place) Gentlemen: Following is a Notice of Intention to do certain work as described below at the.... Sunray DX Oil Company N. N. State "K"

Recomplete from Atoka to Wife FULL DETAILS OF PROPOSED PLAN OF WORK

mpany or Operator)

.¼ of Sec..

(40-acre Subdivision)

1. MI derrick unit. Will Work. Install Bur, Fall tog. Drop trip bob on Hod D. Spet 2 mm can top trip bob w/WL dump bailer. Run LW GR-W log 8900' - 8200' and 4500' - 3900', regular and detail scales.

挫"

2. Perf h heles 8 88h8 (Schl GR meas.) Rum the w/FB and test cut plug on Mod D to 2000#. Pall back FB and sq cut w/50 sx Incor Pos batches as req (House). Rum the gum and perf h heles 8 8696 and sq cut as before. Ditto squeeze on h holes 8 8300. Drill out squeeze plugs and test to 2000#. Perf 2' sections, 2 holes/ft in interval 8700-88h0' as selected from GR-H log. Keep number of sections perf'd to a minimum and sections as far spart as practical to allow individual testing/plugging if needed. Rum the w/FB and acidise w/1000 gal Dowell BDA. Drep balls (equal in No. as perfs) continuously thru treatment. Swab and test as necessary for evaluation of interval. May need to rum retrievable BP and/or do additional treating. For additional treating, anticipate IM38 and them acid petrofrae w/volumes dependent on previous vals and feet perf'd. If interval proves non-commercial, sq cut w/100 sx batches Incor Pos as required.

If previous completion interval is capable of strong flow at top allowable (108 MOPD w/36 uni:

Name C, T, McClanchen

Name SIX P. O. Bex 126, Hobbs, N. N.

continued from reserve side ...

pull test packer and run back w/Baker Nod R and set approx 50' above top perf. If previous completion interval has recoverable cil but does not appear to be long life top allowable, set retr EP above top perf and cap w/80' sand. Ferf two-foot sections in interval 8300-8700 w/selection, number, and spacing similar to Step No. 2. Treatment and evaluation of sections will also be similar to Step No. 2. If one interval will flow and other wen't, may separate flowing interval and produce separate until more equal to other interval.

h. Final completion equipment will depend on fluids obtained. If pumping required, run 2-3/8" the, 7/8 and 3/4 rods, and 12" pump for volumes of less than about 200 RPD.

## DIL CONSERVATION COMMISSIUN

Sept. 1, 1959

Surray Mid-Continent Oil Co. P. O. Box 128 Hobbs, New Mexico

Centlemen:

Forms C-104 and C-110 have been approved for your New Mexico State "K" No. 1 in Unit O of Section 11, T-10-C, R-32-E and a 160 acre unit is being assigned for the well in the North Mescalero Pennsylvanian Cas Pool effective August 25, 1959.

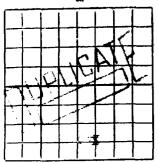
Yours very truly,

OIL CONSERVATION COMMISSION

R. F. Montgomery Proration Manager

cc-Elvis Utz, Gas Engineer OCC, Santa Fe

> El Paso Natural Gas Co. Jal, New Mexico



## NEW MEXICO OIL CONSERVATION COMMISSION Sents Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

	ont Oil  say or Operator)  SW 4		54, of Sec. 11	***********	.M. State (Leam) 10-S	***********		
	SW ×	of SE	14, of Sec. 11	•	10 <u>-</u> 8	•		
ated				I	<u> </u>	, R	2-E	, NMPM
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	If State I	and the Oil a	nd Gas Lease No.	is	E-9713			•
a3_1	1		19. <b>56</b> Drillin	g was Completed	5-26			, <sub>19</sub> 56
contractor	M	Vay & S	tafford D	rilling C	<b>om</b> pa <b>ny</b>			***************************************
1110 Ph	iltower	Buildin	g - Tulsa	3, Oklah	OBA			••••
level at Top	of Tubing He	<sub>d</sub> 426	5	The in	formation given	is to be	kept confide	ntial unt
		. 01	IL SANDS OR Z	ONES				
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Æ 20	Her	10,270	Baker		10,184 &	10,19	5 011 S	itring
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#### COBD OF DRILLSTEN AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

The production was oil; Gravity The production liquid Hydroca Shut in NDICATE BI 1550 2160	50 at 60de  during the first 24 l  during the first 24 l  arbon. Shut in Pressur  72 hours  ELOW FORMATIO  Southenstern Now	proces accurs was accurs was accurs was accurs was accurs was accurs was accurs was accurs was accurs was accurs was accurs was accurs was accurs was accurs was accurate was	OOO M	water;	els of liqu	nid of which% was	% wa
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Oll Ce Box 128 - Hobbs, New Mexico

Position or Title Hobbs Area Superintendent

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned a foliable of Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the stack tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

. *				Hebba <sub>p</sub> Hew Mest ep	August 20, 1959
E ARE I	HEREBY R	EQUESTI	ING AN ALLOWABLE	FOR A WELL KNOWN AS:	(250)
Sunr	ny Mid-C	entinent		Well No. 1	<b>511</b> 1/4 <b>512</b> 1/4
	mpany or O] Sec		(Les T. <b>108</b> R. <b>12</b> 1	ie) NMPM., <b>North Mescales</b>	e-Pennsylvanian Poo
Lee			County. Date Spudder	d 3-11-56 Date Drilling	Completed 5-26-56
	se indicate				
D	C B	A	Top Oil/Gas Pay 10.1	Name of Prod. Form.	telde Sund
			PRODUCING INTERVAL -		
E	F G	H	Perforations 10.1	Danak	Depth
		"	Open Hole	Casing Shoe 10,270	Tubing 10,174
L	K J	Ī	OIL WELL TEST -		<b>a</b>
"	*   J	1 - 1	Natural Prod. Test:	bbls.oil,bbls water i	Choke n hrs, min. Siże
<b>7</b>	w		Test After Acid or Frac	cture Treatment (after recovery of volu	me of oil equal to volume of
M	N O	P	load oil used):	bbls.oil,bbls water in'	hrs, min. Size
	X		GAS WELL TEST -		
			Natural Prod. Test:	MCF/Day; Hours flowed	Choke Size
	ing and Cem		rd Method of Testing (pito	ot, back pressure, etc.): <b>30 Teat</b>	<b>R</b>
Size	Feet	SAR	Test After Acid or Frac	cture Treatment:MC	F/Day; Hours flowed
13-3/8	339	365	Choke Size Met	thod of Testing:	····
0 5/0	3488	2600	Acid or Fracture Treatm	ment (Give amounts of materials used, s	uch as acid, water, oil, and
7-7/0	2000	2000	sand): <b>Hene</b>		٤
5-1/2	10,270	500	Tubia-	Date first new oil run to tanks	
			<del>- 1</del>	CHIP THE STATE OF	
	<u> </u>	<u> </u>	Gas Transporter	Page Haterest Gen	
				mbul tted. 10~18~56,at. which	
trenspo	rter of	oil or g	as. This well has t	oen simt in since completio	<b>10.</b> 5-100-57
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I herel	by certify the	nat the info	ormation given above is t	rue and complete to the best of my kn	owledge.
pproved	*****************	************	, 19	SI BRAY WID CONTINENT OF	
O	I CONSE	DVATION	COMMISSION	But slive 15	toffen
O.		NATION	COMMISSION	(Signatu	re)
': <b></b>	- Live	<u> </u>	Kinga	Title District Engineer	1, 12
tle				Send Communications	regarding well to:
	****************	£, 12250; 1		NameC. T. McClanchen	
				Address Barr 100 Halaba	W- Monday

NEW MEXICO OIL CONSERVATION COMMISSION

tion Av \	JUCA TO				Date HORRS OFFICE OF CO			
	Md-Continent	Oll Company	10250	. L. State	· · · · · · · · · · · · · · · · · · ·			
1 No	Unit Letter	Section		Township	308	Range	-325 <sup>2</sup> 3	NMP
ated to	Feet From	L. Elevation	ine, 1960	Fee	t Fromed Acreage	760		Lir _Acre
	cing Formation_	Atulos		Pool	p Negalan	o-Penn	y I vania	(Ca
Is the Op	erator the only	cwner* in th	e dedicate	d acreage ou	tlined on	the pla	t below?	)
Yes	No swer to question	one is the	" have the	intomacte	of all +ba	0WD076	hoon	
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#### NEW MEX. OOIL CONSERVATION COMM SION Form C-110 SANTA FE, NEW MEXICO

Revised 7/1/55

File the original and 4 copies with the appropriate district office OCC

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURA 1959 ANS 21 M 7:36

Company or Operator Surrey Mid-Centinent O	Lease N. H. State "I"
Well No. 1 Unit Letter 6 S 11 T	108 R 321 Pool North Mescalere-Pennsylvania
County Kind of Lease	(State, Fed. or Patented)
If well produces oil or condensate, give locat	<u> </u>
Authorized Transporter of Oil or Condensate	
Address (Give address to which approved	
Authorized Transporter of Gas II Page I	Internal Cas Company
Address (Give address to which approved	Inla Mar Marian
(Give address to which approved	copy of this form is to be sent)
If Gas is not being sold, give reasons and als	o explain its present disposition:
Reasons for Filing:(Please check proper box)	New Well(X)
Change in Transporter of (Check One): Oil (	) Dry Gas ( ) C'head ( ) Condensate ( )
Change in Ownership ( )	Other ( )
Change in Ownership () Remarks:	(Give explanation below)
This well has been shut in since completis	on 5-26-56
The undersigned certifies that the Rules and I mission have been complied with.	Regulations of the Oil Conservation Com-
Executed this the 20th day of Angust	19 59
	By//////
Approved19	Title District Ingineer
OIL CONSERVATION COMMISSION	Company Surrey Mid-Continent Oil Company
By John w Krinigan	Address Dom 128
Title	Hobbs, New Mexico

## NEW MEX. DOIL CONSERVATION COMM SION SANTA FE, NEW MEXICO

Revised 7/1/55

File the original and 4 copies with the appropriate districtions OFFICE OCC

CERTIFICATE OF COMPLIANCE AND AUTHORISATION
TO TRANSPORT OIL AND NATURAL GAS

70 TRANSPORT OIL AND NATURAL GAS

Company or Oper	ator Sunrey M	d-Centinent O	11 Company	Lease 3	ate "K"	<del></del>
Well No. 1	Unit Letter	. o s 11	108 R 32B	Poolsorth Mes	eslare Pamayl	vanian
County Les		Kind of Leas	e (State, Fed.	or Patented	State	
If well produces of	oil or condens	- ate, give loca	tion of tanks:	Unit o S 1	1 T105 R	321
Authorized Trans	porter of Oil	or Condensat	e Melloed Corpo	pretion		
Address 36 Pot	roloum Buildis	ng, Abilane,	Texas			
(Give	address to w	hich approved	l copy of this	form is to be	sent)	
Authorized Trans	porter of Gas					
Address(Give						
(Give	address to w g sold, give r	easons and al	l copy of this so explain its	form is to be present disp	sent) osition:	
Reasons for Filin Change in Transp						)
Change in Owners	ship	<u>,</u> .	) Other		ı	3
Change in Owners Remarks:	*	· · · · · · · · · · · · · · · · · · ·		Give explana	tion below)	<del></del>
This wel	l has been shu	at in since co	mpletion 5-26-	<del>5</del> 6		
The undersigned of mission have been			Regulations	of the Oil Cor	nservation Co	m-
Executed this the	26th day of	August	19 <b>59</b>	elect E	taller	
Approved		19	Title_D	strict Engine	er	
OIL CONSE	RVATION CO	MMISSION	Company	Sunray Mid-C	entinent 011	<b>.</b>
By m	er olu	nyan-	Address	P. O. B ex 1	28	<del></del>
Title	Gen while	•		Hobbs How M	errino	

HOBBS OFFICE OCC

OIL CONSERVATION COMMISSION

1959 AUG 27 PM 3:41

BOX 2045

HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE August 25, 1959

THIS IS TO	NOTIFY THE OIL CON	SERVATION COMMISSION T	HAT CONNECTION FOR THE	
PURCHASE OF GAS	FROM THE Sunray Mi	d-Continent Oil Co.,		
1-0			LEASE .,Gas <b>Kl Pas</b> o Natural Gas	Co.
WELL UNIT	, <u>11-10-32</u> S.T.R.	Pool	NAME OF PURCHASER	
WAS MADE ON	August 25, 1959	•		

El Paso Natural Gas Company
Purchaser

A. O. Shiplet

Chief Field Dispatcher

CC: TO OPERATOR

OIL CONSERVATION COMMISSION - SANTA FE

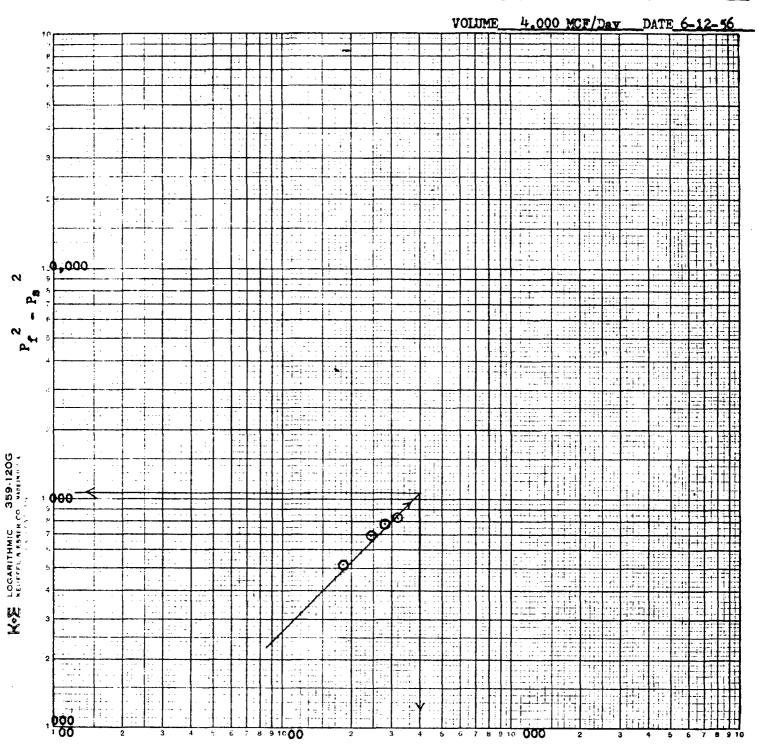
## NEW MEXICO OIL CONSERVATION COMMISTION Back Pressure Data Sheet

Pool:	Wilde	at			Date: June 15,21956  Lease: Well No. 1						
Compa	any:	nray Kid	-Continent	Le	ease:	[.: State =	2. 22	_ Well	No		
County	y: Lea		Sec.	11 T	wp. <b>105</b> R.ge	.32E Lo	660' FS	L & 198	O' FEL		
					D tubing 2-3						
		-			or gas gr.		_				
					ced through:	_	_				
Avera	ge gas	/liquid r	atio durin	ng test: 23.	<b>8 H</b> Cu. ft. /bl	bl. gravit	y of liqui	d 60 ass	named o API		
Size of	f mete	r run or	prover:_	3*	X 2ª						
			•			<b>A</b>					
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Wellhe	ead shu	ut-in pre			sing		ing		PSIA		
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·			Meter P	ressures Diff.	Coefficient C		ead Pr.	Flow	ving Temp.		
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2	24 24	3*		1.000	2714	1.000	1018.2	29	1.0312		
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			The House	ue anu co	71.1666						
Name	e: Rob	Gre E. S	tatton		Position:	Enginee	r				
Comp	pany:	Sunray M	id-Contine	nt Oil Co	• Address:	COT MIGIT	nd mat'l F	sank Bld	g., Midland,		

	T. APPORT	<del></del>	
ıldcat	·····		
			ıldcat

OPERATORSunray Mid-Continent Oil Company

LEASE New Mexico State "K" WELL NO. 1



Q = 4,000 MCF

0 = 45°

N = 1.00

#### NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

			MISCEL I	ANFO	IIC DE	:PNP	40 2T	WELLS				(Rev 3-55)
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1 newy	- Contin	ert (i)	Cos- ans	7				128. Hob	bs.			
Lease			W	ell No.		Letter	Section	Township			ange	~~
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Plugging			Rem	edial Work	k							
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D F Elev.	TI	<del>)</del>		PBT				Producing	Inter	val	Con	apletion Date
		<del></del>		L								
Tubing Diamet	er	Tubing	Depth		](	Oil Stri	ng Diame	ter		Oil String I	Dept	3
D - 6 1 Y	1(-)		<del></del>		1					<b>_</b>		
Perforated late	rval(s)											
Open Hole Inte	rval			·	1	Produci	ng Form	ation(s)				
				RESU	LTS OF	WOR	COVER					, .
Test	Date of	Oil	Production		Produce			roduction		GOR		Gas Well Potential
Before	Test		BPD	N	MCFPE		<u> </u>	SPD	Cu	bic feet/Bbl		MCFPD
Workover												
After Workover												
	OIL CONSER	VATION C	OMMISSION			I here	by certi	fy that the in my knowled	forma ge.	tion given a	bove	is true and complete
						<u> </u>		1111	11			
Approved by	i 47	1	1			Name	14	4	1/2	\ <u>a</u>		
Title	21/6		1111			Positi	_/1/	12/1/10	un	4		
Title		/ "				Posici		trict E	11: 11	neer		
Date	C.					Compa	ny					· · · · · · · · · · · · · · · · · · ·
	100							an <mark>ay</mark> Me	از ن—،	ntinent	: 1	COL, MAY

Form C-103 (Revised 3-55)

MISCELLANEOUS RE			
(Submit to appropriate District Office	.,,	_	)
	יכו דוא ריים		
COMPANY Sunray Mid-Continent Oit (Add	Company	Box 128	- Hobbs, N.M.
(2002)			
LEASE N. M. State K WELL NO.	1 UNIT 0	S11 T10	S R 32E
DATE WORK PERFORMED 5-22-56	POOL Un	designated	
This is a Report of: (Check appropriate b	lock)	esults of Test o	f Casing Shut-off
Beginning Drilling Operations	R	emedial Work	
Plugging	o	ther	
Detailed account of work done, nature and Drilled 7 7/8 hole to 10,775 10,745-10,775'. Plugged back to	. Tested sal	t water in De	evonian
Set 5 1/2" OD - 17# & 20# N Cement came to 7042' by Temperatu		w/500 sacks	cement.
Tested casing to 1500#/30 mi out to 10,214'. Perforated - 10,	nutes with no 184-10,195' v	pressure dro 1/44 holes. 1	p. Cleaned Tested gas
w/trace of Distilate.			
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONL	<u> </u>	
Original Well Data: DF Elev. TD PBD	Prod. Int.	Compl	Date
<del></del>	il String Dia	Compl Oil Strin	<del></del>
Perf Interval (s)	ii String Dia	On Strin	
			ig Deptil
	ng Formation (	<u> </u>	g Deptu
RESULTS OF WORKOVER:	ing Formation (	s)	ng Deptu
RESULTS OF WORKOVER:	ing Formation (	BEFORE	AFTER
Date of Test	ing Formation (		
	ing Formation (		
Date of Test	ing Formation (		
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	ing Formation (		
Date of Test Oil Production, bbls. per day	ing Formation (		
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.	ing Formation (		
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day	ing Formation (		
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day		BEFORE	AFTER  any)
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	I hereby certi	BEFORE  (Comp	AFTER  any)  rmation given
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	I hereby certi	(Comp	AFTER  any)  rmation given
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	I hereby certiabove is true my knowledge Name	(Comp	any) rmation given othe best of

Company Sunray Mid-Continent Oil Co.

Date

Form C-103 HOBBS OFFICE OCC

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON SEPRES 2 (Submit to appropriate District Office as per Commission Rule 1910)

(Add	ompany Par 128 - Rooms, Rev Taxico
Lease W. State "K" Well No.	Unit o S 11 T 105 R 32E
Date work performed 3-20-56	POOL Undestgnated
This is a Report of (Check appropriate	block) Result of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	Other
Drilled 12 1/4" hole to 3490" with Baker Float Collar and Shoe 8 Dia-Mix Cement and 200 sacks of near	. Set 9 5/8" OD - 36# and 32# easing 3488 with 2600 sacks of 1:1 Mix t. Cement circulated to surface.  urs by applying 1500# pump pressure for
Perf. Interval (s)	Producing Formation (s)
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	
Oil Production, bbls. per day	
Gas Production, Mcf per day	
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
Witnessed by	
	(Company)
Oil Conservation Commission Name	I hereby certify that the information given above is true and complete to the best of my knowledge.  Name
Title	Position Helbo Area Superintendent
Date	Company Sunray Mid-Continent Oil Company

MERLICATE

Form C-103 (Revised 3-55) HOBBS OFFICE OCC

#### NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WEIGLER 2 (Submit to appropriate District Office as per Commission Rule 1106) 00

Company Sunray Mid-	Continent 011	Company ddress)					
Lease N. M. State "I"	Well No.	•	<b>o</b> S	11	T 103	R	32 <b>5</b>
Date work performed		POOL		mated			
This is a Report of (Chec	k appropriate	block)	₹ Re	sult of	Test of	Casing	Shut-of
		•	رڪ				
Beginning Drilli	ng Operations	5	Re	emedial	Work		
Plugging			☐ Ot	her		<del></del>	
Detailed account of work obtained.	done, nature	and quantity	y of mat	erials	used and	result	s
Spudded 3-11-56. Dr Spiral Weld Casing at 358 365 sacks common cement w for 30 minuted with ne pr	:.80' with Tex ith 4% Gel.	as Pattern S	hoe. Ce	mented	to surfa	ce with	psi
	EMEDIAL WO PBD Depth	Prod. In	ıt	_ _Compl	. Date_	Den+h	
Perf. Interval (s)	. Deptil	OH 501 H	ig Dia		i giring i		<del></del>
Open Hole Interval		Producing	Formati	ion (s)	· <del> ·- ·</del>		·
				(")_	<u></u>	<del></del>	
RESULTS OF WORKOVE	R:	<del></del>		BEFOR	E A	FTER	
Date of Test							
Oil Production, bbls. per	r day		_		_		
Gas Production, Mcf per	day		_				<del></del>
Water Production, bbls.	per day		_				
Gas-Oil Ratio, cu. ft. pe	-		-		<del></del>	<del></del>	
Gas Well Potential, Mcf			-	<del></del>			- <del></del>
Witnessed by	por any		_				
,, timessee sy		<del></del>			Company	v)	
	<del>/</del> )	I hereby	certify				ven
Oil Conservation	Commission	above is t	-			_	
		knowledge	€.				-
Name · / .	Krede	Name				<u> </u>	
Title	7	Position	Hobbe Ar	a Supe	rintende	\$	
Date <u>APR 2</u>		Company	Sunray	Mid-Con	timent 0	Li Comm	eny

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

#### NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

If State Land submit 6 Copies

	Commissio			d submit 6 Copies			
i.	bbs, Ne	w Mex	ice (Place)			March 1, 19	356
IL CON		ON CO	MMISSION			(Date)	
entlemen:	:						
				ntention to commence th			
S	mray. N	1d-Co	ntinent011	Company (Company	or Operator)	******************************	
							(Unit) The well
			•				(Unit)
			SECTION LIN		•		
				•	•		
	1			If patented land the ov	vner is		***************************************
D	С	В	A	Address		***************************************	***************************************
]							ry tools to
E	F	G	н		-		
					• -		•••••••••••••••••••••••••••••••••••••••
L	K	J	1				<b>3837</b>
<b>~</b>		,	•		-		
					•		
М	N	Ŷ	P	We intend to complete	this well in the Payo	nisn	*******************************
<u> </u>	<u>!                                      </u>	<del></del>	<u>!</u>	formation at an approx	cimate depth of10.	560	
<b>14</b> 2		41 . 6-	Namina atalaan		PROGRAM		
	of Hole		Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
17.1	h	-	13 1/2		Nav		350 w/4% Qe1
12 1	7.	<del>                                     </del>	9 5/8	36# 36#	How	4.0001	1700 v/65 Gel
8 3			5 1/2	20# & 17#	New	10,5601	350 v/45 G-1.
							& 100 ax. Meat
				dvisable we will notify yo recompletion give full de		of work.)	
			·	er e*	Sincerely yours,		
Approved. Except as	follows:			19	Sunray Mid	-Centinant 041	Canany
						(Company or Option	1111
	.=	,		/)	By J. A. Par	77 / W/ U	100-1
	OTT. C	ONSEE	YATION COM	MISSION	Position Hebbs	Configurations reg	andens
	77		1	1.1		Mid-Continent	
Ву		/		XIII)	_	8 - Hebbs, New	

COUNTY LEA FIELD M	lescalero-SA	ST	ATE NM. O	WWO
OPR SUNRAT DX OIL COMPANY	. ·		MA	<u> </u>
1 New Mexico State	'K''			<del>40-4</del>
Sec. 11. T-10-S. R-32			CO-01	RD CIP
660' fr S Line & 1980		of Sec.		
Re-Spud 3-22-64		CLASS	BWd FE	42742
Re-Comp 5-31-64	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING				
13 3/8" 339' 365 9 5/8" 3488' 2800 5 1/2" 10270' 500				
	TD 10775'.	PBD 4200	t	

IP San Andres Perfs 4042-4120' Pmpd 9 BOPD + 22 BW. Pot. Based on 24 hr test, gravity 19., GOR 1771.

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CONT. PROP DEPTH TYPE

DATE

F.R.C. 6-18-64; OWWO, OTD 10775'
Re-complete from Wolfcamp 8530-8830 and Temp.
Abd. 11-5-63

6-15-64

TD 10775', PBD 4200', COMPLETED
Spotted 35 sx plug 8740-8430'
Perf 4397-98' & sq. w/275 sx.
DO to 4200'
Perf 4137-38' & sq. w/100 sx.
Perf 4039-40' & sq. w/100 sx.
Perf 4042-45', 4060-62', 4067-69', 4080-82',
4092-94', 4101-03' & 4116-20' W/2 SPF
Ac. 3500 gals.
Frac 20,000 gals oil + 20,000# sd.