District I 1621 N. French Drive, Hobbs, NM 88240

621 N. French Drive, Hobbs, NM 8824

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

District 11

1301 W. Grand Avenue, Artesia, NM 88210

E-MAIL ADDRESS jerrys@mackenergycorp.com

District III
1000 Rio Brazos Road, Aztec, NM 874 1 0

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE

X Single Well

X Establish Pre-Approved Pools
EXISTING WELLBORE
Yes X No

APPLICATION FOR DOWNHOLE COMMINGLING

Mack Energy Corporation	· · · · · · · · · · · · · · · · · · ·	O. Box 960, Artesia, NM 8821	1-0960
Operator	Addi		Lan
Trout State Lease		16S-R32E Section-Township-Range	Lea
OGRID No. 013837 Property Co			Federal X StateFee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Mesa Queen ASSCING		Anderson Ranch Grayburg West
PoolCode	45703 45709		1566
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3600-3700'		4050-4150'
Method of Production (Flowing or Artificial Lift) Bottomhole Pressure (Note: Pressure data will not be required if the bottom	Artificial Lift		Artificial Lift
perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU			
(Degree API or Gas BTU) Producing, Shut-In or	36.8		36.8
New Zone Date and Oil/Gas/Water Rates of	New Zone		New Zone
Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date:	Date:	Date:
estimates and supporting data.)	Rates:	Rates:	Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or put production, supporting data or	oil Gas	Oil Gas	oil Gas
explanation will be required.)	% %	% %	% %
	ADDITIO!	NAL DATA	
Are all working, royalty and overriding If not, have all working, royalty and ov			Yes No
Are all produced fluids from all commi	ingled zones compatible with each of	other?	YesX No
Will commingling decrease the value o	f production?		YesNo_X
If this well is on, or communitized with or the United States Bureau of Land Ma			Yes No
NMOCD Reference Case No. applicable	le to this well:		
For zones with no production histo Data to support allocation method of Notification list of working, royalty	at least one year. (If not available, ry, estimated production rates and s	attach explanation.) supporting data. or uncommon interest cases.	
	PRE-APPRO	OVED POOLS	
If application is	to establish Pre-Approved Pools, the	he following additional information w	vill be required:
List of other orders approving downhol List of all operators within the propose Proof that all operators within the prop Bottornhole pressure data.	ed Pre-Approved Pools		
I hereby certify that the information	-1 44	the best of my knowledge and be	lief
SIGNATURE /emg W.	THE Pro	oduction Clerk	DATE 7/20/2005
TYPE OR PRINT NAME Jerry W.	. Sherrell	TELEPHONE NO. (505 \ 748-1288

State of New Mexico

DISTRICT I 1625 N. FRENCE DR., ROBBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 Form C-102
Revised JUNE 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA PR. NM 87605	WELL LOCATION AND	ACREAGE DEDICATION PLAT	□ AMENDED REPORT			
API Number	Pool Code	Pool Name				
30-025-37156	1560 Anderson Ranch Grayburg West					
Property Code	Property Name Well Number					
34710	TROUT STATE					
OGRID No.	Operator Name Elevation					
013837	MACK ENERGY CORPORATION 4372'					

Surface Location

UL	or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Rast/West line	County
}	4	18	16-S	32-E		330	SOUTH	990	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Peet from the	East/West line	County
Dedicated Acres	Joint o	r Infill C	onsolidation (Code Ore	der No.				
40	1								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1	GEODETIC COORDINATES NAD 27 NME	OPERATOR CERTIFICATION I hereby certify the the information
1	Y=697092.5 N X=660348.3 E	contained herein is true and complete to the best of my knowledge and belief.
40.42 AC	LAT.=32*54'55.05" N LONG.=103*48'38.94" W	Jeny W. Shenell
LOT 2		Jerry W. Sherrell Printed Name
		Production Clerk True 7/20/2005
		Date
40.43 AC		SURVEYOR CERTIFICATION
LOT 3		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
10.17.10		Date Surveyed JR Signature & Seal of South
40.43 AC LOT 4		Signature & Seal of Sold Surreyor July 30/05
990'		05_11/0432 (1)
40.44 AC		Certificate No. GABY KINSON 12641

State of New Mexico

DISTRICT I 1625 N. FRENCE DR., HORBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II 1301 W. GRAND AVENUR, ARTESIA, NM 88210

013837

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 Form C-102
Revised JUNE 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

4372

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. ST. FRANCES DR., SANTA PR., NM 87505	WELL LOCATION AND	ACREAGE DEDICATION PLAT	□ AMENDED REPORT		
API Number	Pool Code	Pool Name			
30-025-37156	45703	Mesa Queen			
Property Code	Prop	perty Name	Well Number		
34710	TROUT STATE				
OGRID No.	Operator Name Elevation				

MACK ENERGY CORPORATION

Surface Location East/West line Section Lot Idn Feet from the North/South line Feet from the UL or lot No. Township Range County 4 16-S 330 SOUTH 990 **WFST** 18 32-E LEA Bottom Hole Location If Different From Surface

	UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
ļ										
-	Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.				
	40				_					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1	GEODETIC COORDINATES	OPERATOR CERTIFICATION
	NAD 27 NME Y=697092.5 N X=660348.3 E	I hereby certify the the information contained herein is true and complete to the best of my knowledge and bettef.
40.42 AC	LAT.=32*54'55.05" N LONG.=103*48'38.94" W	Deny W. Shenell
LOT 2		Jerry W. Sherrell Printed Name
	1	Production Clerk Title 7/20/2005
		Date SURVEYOR CERTIFICATION
40.43 AC LOT 3		— — J SURVETOR CERTIFICATION
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
		MARCH 18, 2005 Date Surger Marining JR
40.43 AC LOT 4		Signature & Seat of S Professional Surreyor
990'		Certificate: No. GARY KINSOF 12841
40.44 AC		Thin AROFESSION TO THE MANAGEMENT OF THE PROPERTY OF THE PROPE

vained MLS

7.26.05

DHR PSCM05207306

ABOVE THIS LINE FOR DIVISION USE ON

NEW MEXICO OIL CONSERVATION DIVISION

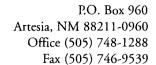
- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [PLC-Pool/Lease Commingling] [DHC-Downhole Commingling] [CTB-Lease Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [PC-Pool Commingling] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-injection Pressure Increase] [EOR-Qualified Enhanced Oll Recovery Certification] [PPR-Positive Production Response] **TYPE OF APPLICATION** - Check Those Which Apply for [A] [1] Location - Spacing Unit - Simultaneous Dedication NSP SD Check One Only for [B] or [C] \mathbb{B} Compringling - Storage - Measurement DHC CTB PLC PC [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD PPI EOR PPR [D]Other: Specify **NOTIFICATION REQUIRED TO: -** Check Those Which Apply, or \square Does Not Apply [2] Working, Royalty or Overriding Royalty Interest Owners B Offset Operators, Leaseholders or Surface Owner [C]Application is One Which Requires Published Legal Notice D Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office E For all of the above, Proof of Notification or Publication is Attached, and/or. F Waivers are Attached SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Print or Type Name Signature Title Date

e-mail Address





July 20, 2005

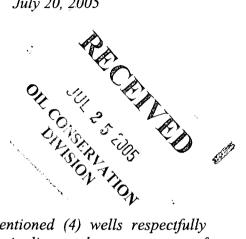
Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Re:

Downhole Commingling, and measurement of

Hydrocarbon Production for:

Trout State #1.2.3.4 Section 18, T16S, R32E Lea County, New Mexico



Mack Energy Corporation as operator of the aforementioned (4) wells respectfully requests administrative approval for down hole commingling and measurement of production.

Mack Energy proposes to commingle Mesa Queen and Anderson Ranch Grayburg West production in the Trout State wells (State of NM Lease E-4199). Production of both pools will be measured at the Trout State Tank Battery located in the NE/4 NE/4 Sec. 18 T16S R32E. This lease has common interest in both pools. Notification has been made to all parties owning an interest in this lease, including the oil purchaser, of the intent to commingle. Testing will be conducted and allocation percentages will be sent to OCD after completion of these wells.

Should you require any additional information concerning this application, please call Jerry W. Sherrell at the above number. Thank you for your consideration of this request.

Sincerely,

MACK ENERGY CORPORATION

Jerry W. Sherrell Production Clerk

jerrys@mackenergycorp.com

JWS/

Enclosures