District I 1621 N. French Drive, Hobbs, NM 88240 State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

District 11

1201 W. Grand Avenue Artesia NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 874 1 0

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

E-MAIL ADDRESS jerrys@mackenergycorp.com

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE

X Single Well

X Establish Pre-Approved Pools

EXISTING WELLBORE

X Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Mack Energy Corporation		O. Box 960, Artesia, NM 8821	1-0960		
Operator	Add	ress			
Jenkins B Federal	1 E-20-17	Eddy			
Lease	Well No. Unit Letter-S	Section-Township-Range	County		
OGRID No. 013837 Property Co	de6125 API No. 30-015	5-04214 Lease Type: X	FederalStateFee		
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE		
Pool Name	Grayburg Jackson SR Q G SA		Loco Hills Paddock		
PoolCode	28509		96718		
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3300-4190'		4282-4737'		
Method of Production (Flowing or Artificial Lift) Bottomhole Pressure	Artificial Lift		Artificial Lift		
(Note: Pressure data will not be required ifthe bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)					
Oil Gravity or Gas BTU (Degree API or Gas BTU)	38.1		38.1		
Producing, Shut-In or New Zone	New Zone		Producing		
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date:	Date:	Date: 5/31/2005		
estimates and supporting data.)	Rates:	Rates:	Rates: 12/61/16		
Fixed Allocation Percentage (Note: If allocation is based upon something other	oil Gas	Oil Gas	oil Gas		
than current or put production, supporting data or explanation will be required.)	% %	% %	% %		
	ADDITIO!	NAL DATA			
Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes X No					
Are all produced fluids from all commingled zones compatible with each other? Yes X					
Will commingling decrease the value o	Yes NoX				
If this well is on, or communitized with or the United States Bureau of Land Ma	Yes No				
NMOCD Reference Case No. applicable	le to this well:		_		
Attachments: C- 1 02 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.					
	PRE-APPRO	OVED POOLS			
If application is to establish Pre-Approved Pools, the following additional information will be required:					
List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottornhole pressure data.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief					
SIGNATURE Levy W. Shenoll TITLE Production Clerk DATE 7/27/2005					
TYPE OR PRINT NAME Jerry W.	. Sherrell	TELEPHONE NO. (505) 748-1288		

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RECEIVE State of New Mexico

AUG 2 EnerRy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

The Pacheco

Th Form C-102 District I 1625 N. French Dr., Hobbs, NM 88240 Revised March 17, 1999 District III

811 South First, Artesia, NM 88210 OIL CONSERVATIONS

District III

District III

DIVISION TO THE CONSERVATION For The Conservation of the Conservation District 11 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies District IV 2040 South Pacheco, Santa Fe, NM 87505 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT 'API Number 'Pool Name 30-015-04214 96718 Loco Hills Paddock Property Code Property Name 'Well Number Jenkins B Federal 6125 'OGRID No. 'Operator Name Elevation 013837 **Mack Energy Corporation** н Surface Location Feet from the North/South line UL or lot no. Section Township Range Lot Idn Feet from the East/West line County 30E 1650 330 E 20 17S North West Eddy "Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the County Range East/West line joint or Infill Consolidation Code Order No. " Dedicated Acres 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL XL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best ofiny knowledge and belief Jerry W. Sherrell Printed Name **Production Clerk** Title 7/28/2005 Date "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes ofactual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of ProfessionalSurveyer Certificate Number

District I

1625 N. French Dr., Hobbs, NM 88240

District 11

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

API Number

State of New Mexico EnerRy, Minerals & Natural Resources

Form C-102 Revised March 17, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT

,	API Number	l	- (1 001 Code	l l	Pool Name				
30-	-015-042	14		28509		Grayburg Jackson SR (Q G SA	
'Property	Code	' Property Name					'Well Number			
6125	;		Jenkins B Federal					1		
'OGRID	No.	' Operator Name					' Elevation			
01383	7	Mack Energy Corporation								
	•				ні Surface L	ocation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Е	20	17S	30E		1650	North	330	West	Eddy	
			" Bott	om Hole	Location If	Different Fron	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
				1	Ì	1				
" Dedicated Acre	s joint or	Infill "C	onsolidation C	ode " Orde	r No.				 	
40	Į									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL XL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		NON-STAN.	DARD CIVIT HAS DE	EN ALL ROYED DI T	
16					"OPERATOR CERTIFICATION
1				1	I hereby certify that the information contained herein is true and
1 1					complete to the best ofiny knowledge and belief
	_				
	16 3 C	1	1		
	ا ۋ				
					Deny W. Shendl
220					Signature U Jerry W. Sherrell
330					Printed Name
r			:		Production Clerk
/ ا			1	}	Title 7.120.12005
/					7/28/2005
_					
1	,				"SURVEYOR CERTIFICATION
[1.				I hereby certify that the well location shown on this plat was
					plotted from field notes ofactual surveys made by me
İ					or under my supervision, and that the same is true and correct
ŀ					to the best of my belief.
1	·.				
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					Date of Survey
					Signature and Sea] of ProfessionalSurveyer.
1			Į.		
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<u> </u>					Certificate Number

8.2.05

SUSPENSE

[E]

[F]

ENGINEER

LOGGED IN . D.C

TYPE DHC

APP NO DS 21448296

ABOVE THIS LINE FOR DIVISION USE ONLY

ADMINISTRATIVE APPLICATION CHECKLIST

NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] **TYPE OF APPLICATION -** Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication [A] NSL | NSP OIL CONSERVATION Check One Only for [B] or [C] DIVISION Commingling - Storage - Measurement ☑ DHC ☐ CTB ☐ PLC ☐ PC OLS Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] ¬ WFX □ PMX □ SWD □ IPI □ EOR □ PPR Other: Specify [21 NOTIFICATION REQUIRED TO: - Check Those Which Apply, or □ Does Not Apply [A] Working, Royalty or Overriding Royalty Interest Owners [B] Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[31 SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

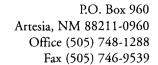
Waivers are Attached

For all of the above, Proof of Notification or Publication is Attached, and/or.

[41 **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jerry W. Sherrell	Verry W. Shenell	Production Clerk	7/28/2005
Print or Type Name	Signature 0	Title	Date
		jerrys@mackenergycorp.com	1
		e-mail Address	





July 28, 2005

Oil Conservation Division Attn: David Catanach 1220 South St. Francis Dr. Santa Fe, NM 87505

Re: Downhole Commingling, and measurement of

Hydrocarbon Production for:

Jenkins B Federal #1,2,3,4,7,8,9,10,11,12,13,14,15,16

Section 20, T17S, R30E Eddy County, New Mexico

Mack Energy Corporation as operator of the aforementioned (14) wells respectfully requests administrative approval for down hole commingling and measurement of production.

Mack Energy proposes to commingle Grayburg Jackson; SR-Q-G-SA(28509) and Loco Hills Paddock(96718) production in these Jenkins B Federal wells(Lease NMLC-054988B). Production of both pools will be measured at the Jenkins B Federal Tank Battery located in the SE/4 SW/4 Sec. 17 T17S R30E. This lease has common interest in both pools. Notification has been made to all parties owning an interest in this lease, including the oil purchaser, of the intent to commingle. Testing will be conducted and allocation percentages will be sent to OCD after completion of these wells.

Should you require any additional information concerning this application, please call Jerry W. Sherrell at the above number. Thank you for your consideration of this request.

Sincerely,

MACK ENERGY CORPORATION

Jerry W. Sherrell Production Clerk

jerrys@mackenergycorp.com

JWS/

Enclosures