District I
1621 N. French Drive, Hobbs, NM 8824

District 11

District III
1000 Rio Brazos Road

DHC-3516

PW 505 222 40 325

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

**Oil Conservation Division** 

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE

X Single Well

X Establish Pre-Approved Pools

EXISTING WELLBORE

X Yes \_\_\_\_No

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

1301 W. Grand Avenue, Artesia, NM 88210

APPLICATION FOR DOWNHOLE COMMINGLING

Mack Energy Corporation		O. Box 960, Artesia, NM 8821	1-0960
Operator	Add		EAA
Jenkins B Federal Lease	10 C-20-17 Well No. Unit Letter-	S-30E Section-Township-Range	Eddy County
OGRID No. 013837 Property Co	•	5-30668 Lease Type: X	FederalFee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Grayburg Jackson SR Q G SA		Loco Hills Paddock
PoolCode	28509		96718
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2766-4193'		4418-4666'
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required ifthe bottom perforation in the lower zone is within 150% ofthe depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	38.1		38.1
Producing, Shut-In or New Zone	New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date:	Date:	Date: 5/31/2005
estimates and supporting data.)	Rates:	Rates:	Rates: <u>5/26/7</u>
Fixed Allocation Percentage (Note: If allocation is based upon something other	oil Gas	Oil Gas	oil Gas
than current or put production, supporting data or explanation will be required.)	% %	% %	% %
	<u>ADDITIO</u>	NAL DATA	
Are all working, royalty and overriding If not, have all working, royalty and over		T	Yes X No
Are all produced fluids from all comm	ingled zones compatible with each of	other?	YesX No
Will commingling decrease the value of	of production?		Yes No_X
If this well is on, or communitized with or the United States Bureau of Land M	•		Yes No
NMOCD Reference Case No. applicab	le to this well:		
Production curve for each zone for For zones with no production histo Data to support allocation method Notification list of working, royalt	ngled showing its spacing unit and and at least one year. (If not available, ory, estimated production rates and so or formula.  y and overriding royalty interests for documents required to support com	attach explanation.) supporting data. or uncommon interest cases.	
	PRE-APPRO	OVED POOLS	
If application is	s to establish Pre-Approved Pools, t	he following additional information w	ill be required:
List of other orders approving downho List of all operators within the propose Proof that all operators within the prop Bottornhole pressure data.	ed Pre-Approved Pools		
I hereby certify that the information	1 / 1 ///	the best of my knowledge and bel	ief
7 0		oduction Clerk	_DATE_7/27/2005
TYPE OR PRINT NAME Jerry W	. Sherrell	TELEPHONE NO. (	505 ) 748-1288
E-MAIL ADDRESS jerrys@mack	kenergycorp.com		

1/

# State of New Mexico

Energy, Minerals and Natural Resources Departmen.

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

## JISTRICT II P.O. Drawer DD, Artesia, NM 86211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec. NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
30-015-30668	28509	Grayburg Jackson	;SR-Q-G-SA
Property Code	Prop	erty Name	Well Number
006125	JENKINS	B FEDERAL	10
OGRID No.		ator Name	Elevation
013837	MACK ENERG	Y CORPORATION	3649

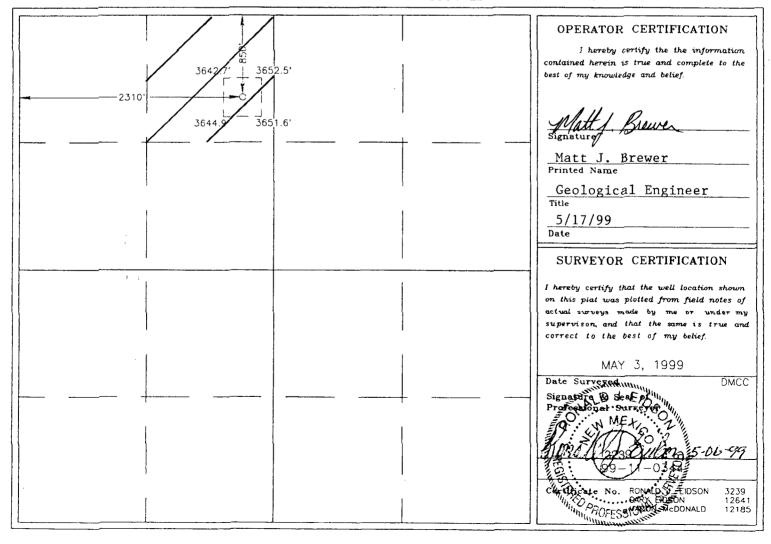
# Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	20	17 S	30 E		850	NORTH	2310	WEST	EDDY
	·	l		L	<del></del>		L		

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.				

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



# State of New Mexico

Revised February 10, 1994 Energy, Minerals and Natural Resources Departmen

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

Form C-102

JISTRICT IL P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name			
30-015-30668	96718 Loco Hills		<u></u>		
Property Code	Pro	perty Name	Well Number		
006125	JENKINS	B FEDERAL	10		
OGRID No.	•	erator Name	Elevation		
013837	MACK ENER	GY CORPORATION	3649		

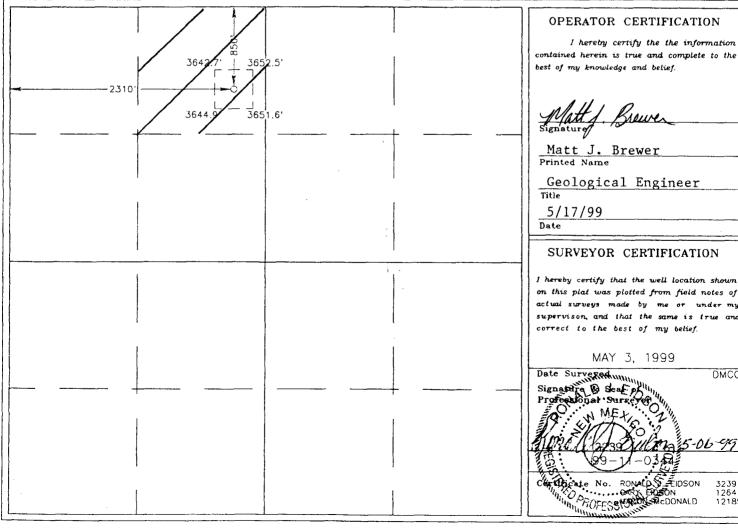
## Surface Location

1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	C.	20	17 S	30 E		850	NORTH	2310	WEST	EDDY

#### Rottom Hole Location If Different From Surface

			Bottom	more box		creme from our	ruce		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.				
40					·				

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



contained herein is true and complete to the

Geological Engineer

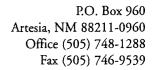
#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

DMCC

3239 12641

12185





July 28, 2005

Oil Conservation Division Attn: David Catanach 1220 South St. Francis Dr. Santa Fe, NM 87505

Re:

Downhole Commingling, and measurement of

Hydrocarbon Production for:

Jenkins B Federal #1,2,3,4,7,8,9,10,11,12,13,14,15,16

Section 20, T17S, R30E Eddy County, New Mexico

Mack Energy Corporation as operator of the aforementioned (14) wells respectfully requests administrative approval for down hole commingling and measurement of production.

Mack Energy proposes to commingle Grayburg Jackson; SR-Q-G-SA(28509) and Loco Hills Paddock(96718) production in these Jenkins B Federal wells(Lease NMLC-054988B). Production of both pools will be measured at the Jenkins B Federal Tank Battery located in the SE/4 SW/4 Sec. 17 T17S R30E. This lease has common interest in both pools. Notification has been made to all parties owning an interest in this lease, including the oil purchaser, of the intent to commingle. Testing will be conducted and allocation percentages will be sent to OCD after completion of these wells.

Should you require any additional information concerning this application, please call Jerry W. Sherrell at the above number. Thank you for your consideration of this request.

Sincerely,

MACK ENERGY CORPORATION

lerry W. Shenall

Jerry W. Sherrell Production Clerk

jerrys@mackenergycorp.com

JWS/

**Enclosures**