District I 1621 N. French Drive, Hobbs, NM 88240 District III 1301 W. Grand Avenue, Artesia, NM 88210 District IIII 1000 Rio Brazos Road, Aztec, NM 874 1 0 District IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

# )HC-355

State of New Mexico Energy, Minerals and Natural Resources Department

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

7105555550 Way

Form C-107A Revised June 10, 2003

APPLICATION TYPE <u>X</u> Single Well <u>X</u> Establish Pre-Approved Pools EXISTING WELLBORE <u>X</u> Yes No

## **APPLICATION FOR DOWNHOLE COMMINGLING**

Mack Energy Corporation	P.O. Box 960, Artesia, NM 88211-0960				
Operator	Ad	dress			
McIntyre DK Federal	8 N-17-1	Eddy			
Lease	Well No. Unit Letter	County			
OGRID No. 013837 Property Co	ode6143 API No. 30-01	5-27472 Lease Type: X	FederalStateFee		
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE		
Pool Name	Grayburg Jackson SR Q G SA		Loco Hills Paddock		
PoolCode	28509		96718		
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2750-4200'		4217-5004'		
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift		
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)					
Oil Gravity or Gas BTU (Degree API or Gas BTU)	38.1		38.1		
Producing, Shut-In or New Zone	New Zone		Producing		
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date:	Date:	Date: <u>5/31/2005</u>		
estimates and supporting data.)	Rates:	Rates:	Rates: <u>18/91/20</u>		
Fixed Allocation Percentage (Note: If allocation is based upon something other	oil Gas	Oil Gas	01l Gas		
than current or put production, supporting data or explanation will be required.)	% %	% %	% %		

### ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes <u>X</u> Yes	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes <u>X</u>	No
Will commingling decrease the value of production?	Yes	No_X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	No
NMOCD Reference Case No. applicable to this well:		

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

## PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottornhole pressure data.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief						
SIGNATURE Cerry W. Shenell	TITLE Production Clerk	DATE 8/4/2005				
TYPE OR PRINT NAME Jerry W. Sherrell	TELEPHON	E NO. ( 505 ) 748-1288				

E-MAIL ADDRESS jerrys@mackenergycorp.com

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

#### ELL LOCATION AND ACREAGE DEDICATION PLA

All Distances must be from the outer boundaries of the section

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Operator MACK ENERGY CORPORATION			Lease	MCINTYRE DK FEDERAL			Well No. 8	
Unit Letter	Section	Township	Range			County		
N	17	17 SOUTH		30 EAST	NMPM	1	EDDY	
Actual Footage Loc		1	1					
	t from the SOL	JTH line and	1650		feet from	the WES	T <sub>line</sub>	
Ground Level Elev			Pool		ICCL ITUM	W16	Dedicated Acreage:	
3649.5'		an Andres		yburg Jacks	on		40	
							Acres	
	<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>							
		ent ownership is dedicated	-	-				
	force-pooling, etc.?							
Yes Yes		If answer is "yes" type	of consolidati	on			·	
If answer is "no	o" list of owners an	nd tract descriptions which	have actually	been consolidate	d. (Use reve	rse side of		
this form necess	sary							
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Form C-102 Revised 1-1-89

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Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

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## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT [ P.O. Box 1980, Hobbs, NM 88240

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator M	ACK ENERGY CO		Lease				Well No. 8
	Section			MCINTYRE DK FEDERAL			
Unit Letter N	Section 17	Township 17 SOUTH	Range	30 EAST	NMPM	Juniy	EDDY
Actual Footage Loo						<u> </u>	
	et from the SOL		1650		feet from	the WES	1444
Ground Level Elev	-		Pool	<b>U</b> 411a			Dedicated Acreage:
3649.5'	a <del>n adalah kana</del>	Paddock		Hills marks on	the plat below.		40 Acres
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>							
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P.O. Box 960 Artesia, NM 88211-0960 Office (505) 748-1288 Fax (505) 746-9539

August 4, 2005

Oil Conservation Division Attn: David Catanach 1220 South St. Francis Dr. Santa Fe, NM 87505

Re: Downhole Commingling, and measurement of Hydrocarbon Production for: McIntyre DK #1,3,7,8,9,10,11,12Y,13 Section 17, T17S, R30E Eddy County, New Mexico

Mack Energy Corporation as operator of the aforementioned (9) wells respectfully requests administrative approval for down hole commingling and measurement of production.

Mack Energy proposes to commingle Grayburg Jackson; SR-Q-G-SA(28509) and Loco Hills Paddock(96718) production in the above mentioned McIntyre DK wells(Lease NMNM-86025). Production of both pools will be measured at the McIntyre DK Tank Battery located in the SE/4 SW/4 Sec. 17 T17S R30E. This lease has common interest in both pools. Notification has been made to all parties owning an interest in this lease, including the oil purchaser, of the intent to commingle. Testing will be conducted and allocation percentages will be sent to OCD after completion of these wells.

Should you require any additional information concerning this application, please call Jerry W. Sherrell at the above number. Thank you for your consideration of this request.

Sincerely,

MACK ENERGY CORPORATION

leny W. Shevel

Jerry W. Sherrell Production Clerk jerrys@mackenergycorp.com

JWS/

Enclosures