NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE ADDITION CUECKI IST	
ADMINISTRATIVE APPLICATION CHECKLIST	18
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATION WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	
Application Acronyms: [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]	
[1] TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication [] NSL [] NSP [] SD	
Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM	•
[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD PPI EOR PPR	• • •
[D] Other: Specify	
[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or [A] Working, Royalty or Overriding Royalty Interest Owners	14.1
[B] Offset Operators, Leaseholders or Surface Owner	
[C] Application is One Which Requires Published Legal Notice	÷
[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
[E] For all of the above, Proof of Notification or Publication is Attached, and/or,	
[F] Waivers are Attached	
[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYP OF APPLICATION INDICATED ABOVE.	Œ
CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on application until the required information and notifications are submitted to the Division.	
Note: Statement must be completed by an individual with managerial and/or supervisory capacity.	-
Print or Type Name Signature Title Date	

e-mail Address

District I

State of Nev Energy, Minerals and Natur

1220 South St. Francis Dr.

Non a Cill	
w Mexico DHC-3544	Form C-107A
al Resources Department	Revised June 10, 2003

1625 N. French Drive, Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Azzec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, New Mexico 87505 AM 9 00 APPLICATION FOR DOWNHOLE COMMINGLING

Oil Conservation Division

APPLICATION TYPE

X Single Well

Establish Pre-Approved Pools EXISTING WELLBORE

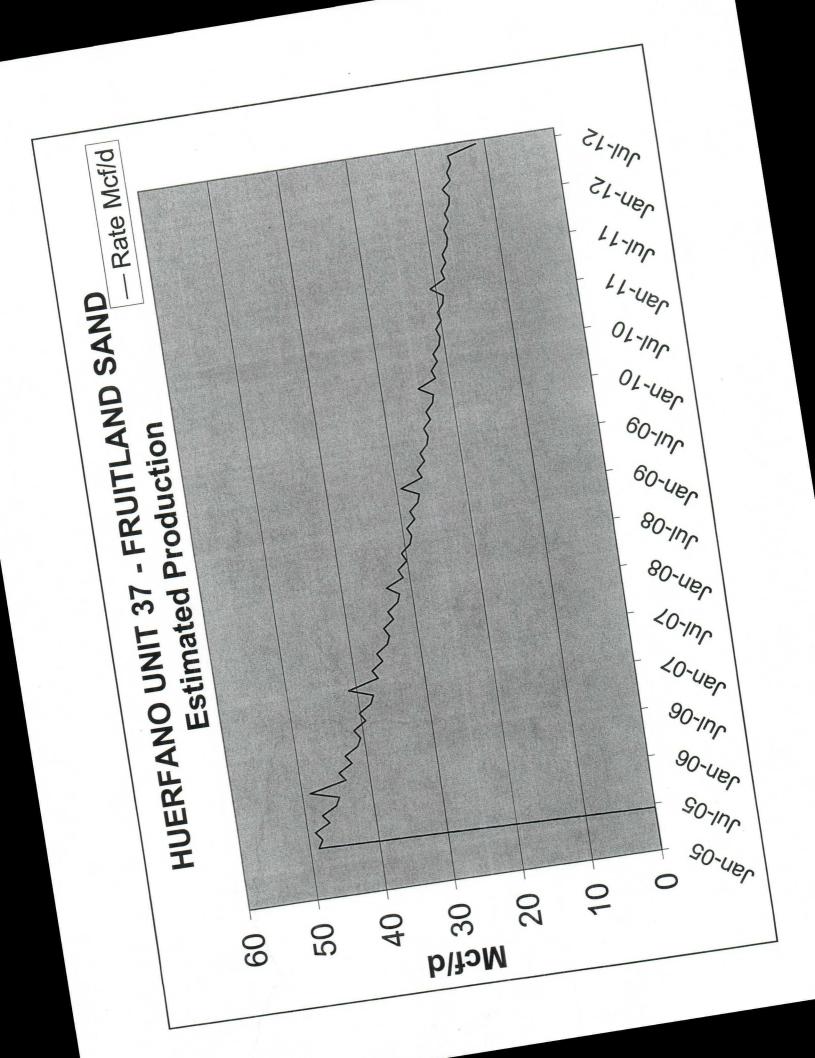
__Yes __X__No

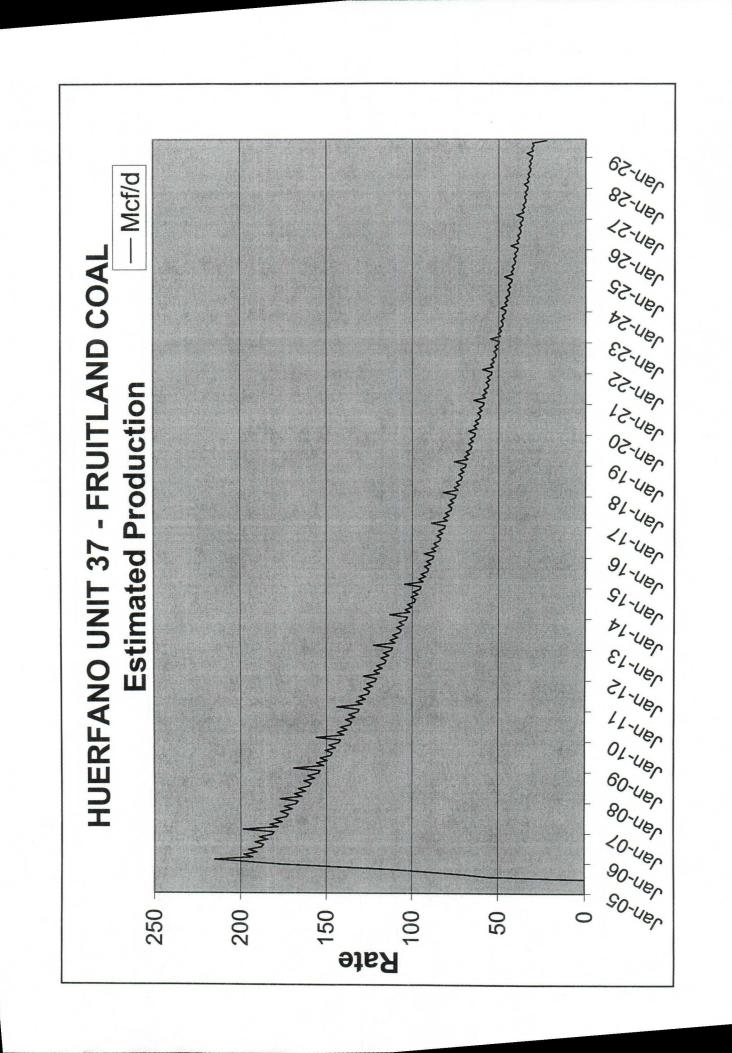
Burlington Resources Oil & Gas C Operator		4289 Farmington, NM 87499 Iress				
HUERFANO UNIT		ec. 18, T26N, R09W Section-Township-Range	San Juan County			
OGRID No: 14538 Property Co	ode 7139 API No. 30-045	5-33055 Lease Type: X F	FederalStateFee			
DATA ELEMENT	DATA ELEMENT UPPER ZONE INTERMEDIATE ZONE					
Pool Name	U.C. UNDESIGNED FRUITLAND SAND		BASIN FRUITLAND COAL			
Pool Code	WC FENDER		71629			
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	ESTIMATED 1950' – 2025'		ESTIMATED 2025' – 2095'			
Method of Production (Flowing or Artificial Lift)	NEW ZONE		NEW ZONE			
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Tessure Il not be required if the bottom zone is within 150% of the N/A - 150% RULE					
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000	,	BTU 1000			
Producing, Shut-In or New Zone	NEW ZONE		NEW ZONE			
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date: N/A	Date:	Date: N/A			
estimates and supporting data.)	Rates: see attachment	Rates:	Rates: see attachment			
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon	Oil Gas %	Oil Gas Will be supplied upon			
	completion	NAL DATA	completion			
Are all working, royalty and overriding if not, have all working, royalty and oven	royalty interests identical in all co	mmingled zones? en notified by certified mail?	Yes X No No Yes X No			
Will commingling decrease the value of	f production?		Yes No_X			
If this well is on, or communitized with or the United States Bureau of Land Ma			YesXNo			
NMOCD Reference Case No. applicable	e to this well:					
Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method of Notification list of working, royalty Any additional statements, data or comments.	at least one year. (If not available, y, estimated production rates and so or formula. - and overriding royalty interests for	attach explanation.) supporting data. runcommon interest cases.				
	PRE-APPRO	OVED POOLS				
If application is	to establish Pre-Approved Pools, the	he following additional information wi	ll be required:			
List of other orders approving downhole	e commingling within the proposed	d Pre-Approved Pools				

List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true	e and complete to the best of my knowledge	and belief.	
SIGNATURE Linthem C	7/24/65 TITLE Engineer	DATE	7/14/05
TYPE OR PRINT NAME Ken Collins	TELEPHONE NO. <u>(505)</u>	326-9700	· · · · · · · · · · · · · · · · · · ·
E-MAIL ADDRESS Kcollins@br-inc.com	·		





K. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 611 South First, Artesia, N.M. 88910

DISTRICT III 1000 Bio Bragos Rd., Astec, N.M. 87410 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505 Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

☐ AMENDED REPORT

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87608

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-	71629 /	Basin Fruitland Coal WC:T26NR9	W18 Fruitland Sand
*Property Code	*P ₁	roperty Name	⁶ Well Number
7139	HUERI	37	
OGRID No.	•O ₁	perator Name	• Elevation
14538	BURLINGTON RESOURCE	S OIL AND GAS COMPANY LP	6457'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
A	18	26-N	8-A	<u> </u>	930'	North	970'	east	San Juan
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
A Dedicated Acre			²² Joint or	1-an	¹⁴ Consolidation (<u> </u>	¹⁵ Order No.		<u> </u>
FC - 320			Sour or	ann.	Companion C	A008	"Urust no.		
FS - 160			}		ł				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

