ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECK	KLIST IS MANE	DATORY FOR ALL ADMINIST WHICH REQUIRE P	TRATIVE APPLICATIONS FOI PROCESSING AT THE DIVISION	R EXCEPTIONS TO DIVIS ON LEVEL IN SANTA FE	ION RULES AND REG	ULATIONS
[D]	Non-Standa HC-Downho [PC-Pool ([W]	ble Commingling] [Commingling] [OLS FX-Waterflood Expan [SWD-Salt Water D		ng] [PLC-Pool/Le [OLM-Off-Lease e Maintenance Exp on Pressure increas	ase Commingling Measurement] ansion] e]	3]
[1] TYPE			hose Which Apply for it - Simultaneous Dedic			
		ne Only for [B] or [C] Commingling - Storage DHC	e - Measurement PLC PC	ols o	LM	
	[C] I		ressure Increase - Enha		PR	
	[D] O	ther: Specify			_	* .
[2] NOT I	FICATION [A]		Check Those Which A or Overriding Royalty	4 A V	t Apply	
	[B]	Offset Operators, I	easeholders or Surface	e Owner	**	
	[C]	Application is One	Which Requires Publi	shed Legal Notice		
	[D] [Notification and/or U.S. Bureau of Land Manage	Concurrent Approval ment - Commissioner of Public Lar	by BLM or SLO nds, State Land Office		* . *• .
to the second of	[E]	For all of the above	e, Proof of Notification	or Publication is At	tached, and/or,	
	[F] [] Waivers are Attach	ed			. s =:
[3] SUBM OF AP	IT ACCUI PLICATIO	RATE AND COMPL ON INDICATED AB	ETE INFORMATIO OVE.	N REQUIRED TO	PROCESS TH	E TYPE
pproval is accu	urate and c	omplete to the best of ed information and no	at the information subning my knowledge. I also tifications are submitted by an Individual with man	understand that no d to the Division.	action will be tak	strative en on this
Print or Type Nan	ne	Signature		Title	ŗ	Date
				e-mail Address		



VIA CM RRR 7160 3901 9848 5473 9082

August 9, 2005

New Mexico Oil Conservation Division

Attn: Mr. David R. Catanach 1220 South St. Francis Drive

Santa Fe, New Mexico 87505

AUG 1 6 2009

Re:

CEDAR CANYON PROSPEÇT

Eddy County, New Mexico

APPLICATION FOR ADMINISTRATIVE APPROVAL FOR DOWNHOLE COMMINGLING

River Bend 23 Federal № 16 Well

1,830' FSL and 1,980' FEL, Unit J, Section 23, T-24-S, R-29-E, N.M.P.M.

Pogo Lease № L696

Gentlemen:

Pogo Producing Company hereby respectfully submits Form C-107A (in duplicate), along with attachments thereto, in connection with Pogo's request for Administrative Approval to downhole commingle production from the captioned well. A copy of this application, along with all attachments thereto, has been sent to the Bureau of Land Management.

Should you have any questions regarding this matter, please contact Mr. Mark Kelley at (432) 685-8100.

Very truly yours,

POGO PRODUÇING COMPANY

Terry Cant Land Manager

TG/dkr

Enclosures

cc (w/copies of enclosures):

New Mexico Oil Conservation Division

Attn: District Supervisor 1301 West Grand Avenue

Artesia, New Mexico 88210-2834

Bureau of Land Management P.O. Box 27115

Santa Fe, New Mexico 87502-0115

District I

State of New MexicRECEIVED

Energy, Minerals and Natural Resources Department

Form C-107A Revised May 15, 2000

District II

District III

District IV 1220 South St. Francis Dr., Santa Fc. NM 87505

OIL CONSERVATION DIVISION 6 2005

APPLICATION FOR DOWNHOLE COMMINGLING

APPLICATION TYPE

1220 South St. Francis Pr. CONSERVATION Establish Pre-Approved Pools Santa Fe, New Mexico 87505 DIVISION EXISTING WELLBORE

EXISTING WELLBORE

_ Yes ___No

Pogo Producing Company		P. O. Box 103	Midland, TX	79702-7340	-35	55)	
Operator River Bend 23	Federal	16	Address J, Sec 23, T-24-S, R-29-E			Eddy	
Lease	017001	Well No.	Unit Letter-Section-Townsh	ip-Range	v	County	
OGRID No	017891	20875 Property Code	30-015-33598 API No	Lease Type:	A Federal	State	Fee

DATA ELEMENT	UPPER :	ZONE	INTERME	DIATE ZONE		R ZONE
Pool Name	Cedar Canyon	; Delaware			Ficres Cross	ng, Bone Spring
Pool Code	1154	10			964136	087Fy
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	Perfora 6707–6				7227–7323	orations (Producing) & 066' (TA)
Method of Production (Flowing or Artificial Lift)	Artificial Lift	(proposed)			Artif	icial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Current: 1600 psi Producing (e) Original: 2700 psi Shut-In (e)				,	Initial Completion (e) Partially Depleted (e)
Oil Gravity or Gas BTU (Degree API or Gas BTU)	40.1 degre	ces API			41.3 d	egrees API
Producing, Shut-In or New Zone	Shut	-In			Pro	ducing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 5-22-05 (I Rates: 7 BO, 50 per day		Date: Rates:		Date: 7-30-05 Rates: 5 BO, 1 per day	(Last Test) 2 BW, 84 MCF
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil	Gas	Oil	Gas	Oil	Gas
than current or past production, supporting data or explanation will be required.)	58 %	14 %	%	%	42 %	86 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	YesX No Yes No
Are all produced fluids from all commingled zones compatible with each other?	YesX No
Will commingling decrease the value of production?	Yes NoX
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes_X No
NMOCD Reference Case No. applicable to this well:	
Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.)	

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

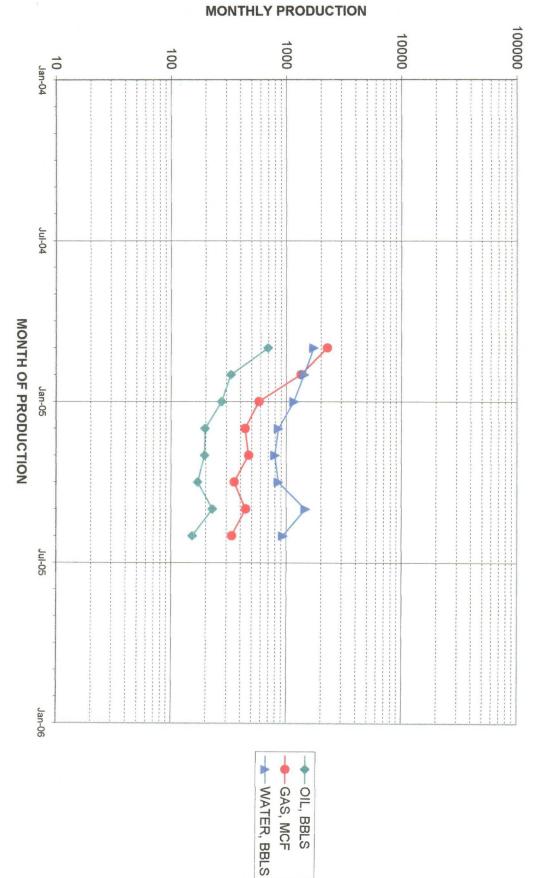
List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

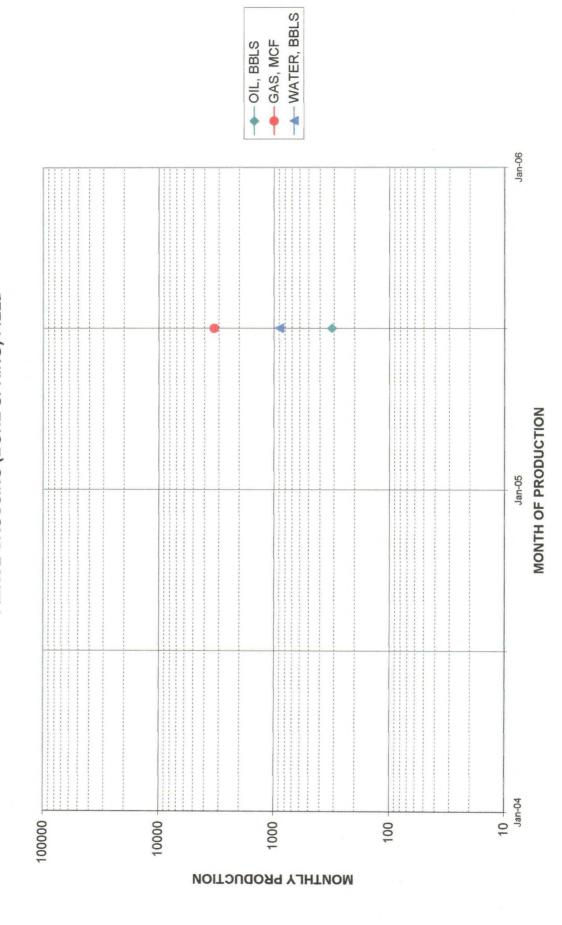
Bottomhole pressure data.

I hereby certify that the information above is true and co	mplete to the best of my knowledge and belief	f.
SIGNATURE Mark VKelley	Dist. Petroleum Engineer	8-5-2005 Date
Mark V. Kelley TYPE OR PRINT NAME	TELEPHONE NO. (32 685-8100

RIVERBEND 23 FEDERAL WELL #16 - DELAWARE PRODUCTION **CEDAR CANYON (DELAWARE) FIELD**



RIVERBEND 23 FEDERAL WELL #16 - BONE SPRING PRODUCTION PIERCE CROSSING (BONE SPRING) FIELD



MONTHLY OIL, GAS AND WATER PRODUCTION

RIVER BEND 23 FEDERAL #16

<u>Date</u>	Oil Prod, BBLS	Gas Prod, MCF	Wtr Prod, BBLS	Days On	COMMENTS
DELAWARE Z	ONE:				
Jan-04					
Feb-04					
Mar-04					
Apr-04					
May-04					
Jun-04					
Jul-04					
Aug-04					
Sep-04					
Oct-04					
Nov-04	693	2268	1728	26	
Dec-04	330	1335	1428	30	
Jan-05	274	575	1161	31	
Feb-05	197	438	850	28	
Mar-05	195	470	793	31	
Apr-05		350			
May-05		443			
Jun-05		333	933		ZONE TA ABOVE PACKER 6-22-05
Jul-05		***			
DEL TOTALS:		6212	9201		
BONE SPRING					
Jan-04					
Feb-04					
Mar-04					
Apr-04					
May-04					
Jun-04					
Jul-04					
Aug-04					
Sep-04					
Oct-04					
Nov-04					
Dec-04					
Jan-05					
Feb-05					
Mar-05					
Apr-05					
May-05					
Jun-05					
Jul-05		3304			ZONE ON PROD 7-1-05; PROD EST FM FIELD RPTS
BS TOTALS:	315	3304	897		

NOTE: Water production shown above for the Delaware zone has been corrected from volumes previously reported on Form C-115. Corrected values will be reported on ammended Form C-115's to be filed in the near future.

State of New Mexico

DISTRICT I 1626 N. FRENCH DR., HOBBS, NN 86240

Energy, Minerals and Natural Resources Department

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NW 66210 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR.

Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87505

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA PK, NM 87505	WELL LOCATION AND	ACREAGE DEDICATION PLAT	□ AMENDED REPORT
API Number	Pool Code	Pool Name	
30-015-33598	50371	Pierce Crossing Bone Spring	
Property Code	Pı	roperty Name	Well Number
20875	RIVER BE	ND 23 FEDERAL	16
OGRID No.	Oj	perator Name	Elevation
017891	POGO PROI	DUCING COMPANY	3023'

Surface Location

-	UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
į	J	23	24-S	29-E		1830	SOUTH	1980	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	onsolidation (Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THI	E DIVISION
GEODETIC COORDINATES NAD 27 NME Y=436900.6 N X=617785.3 E	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
LAT.=32*12'02.10" N LONG.=103*57'09.16" W	Colly What
	Cathy Wright Printed Name Sr. Eng Tech Title
	08/05/05 Date SURVEYOR CERTIFICATION
3019.6' 3030.1'	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
3020.6' 3024.8'	AUGUST 23, 2004 Date Surveyed JR Signature & Scalling Professional Surveyor
1830	04-11 1004 Certificate No. BONALD 1 EESON 3239
	Cardinato no Eurali Aggon 3239

State of New Mexico

DISTRICT I 1625 N. FRENCE DR., HOBBS, NM 86240

Energy, Minerals and Natural Resources Department

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NE 88210

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 Form C-102
Revised JUNE 10, 2003
Submit to Appropriate District Office
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DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. ST. FRANCES DR., SANTA PE, NW 87505	WELL LOCATION AND	ACREAGE DEDICATI	ON PLAT	□ AMENDED REPORT
30-015-33598	Pool Code	Cedar Canyon De	Pool Name	
Property Code 20857	-	perty Name D 23 FEDERAL		Well Number 16
OGRID No. 017891		ator Name JCING COMPANY		Elevation 3023'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	23	24-S	29-E		1830	SOUTH	1980	EAST	EDDY

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Dedicated Acres	loint o	r Infill Co	onsolidation (Code Or	der No.		L		

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	Cathy Wright Printed Name
	Sr. Eng. Tech Title 11/30/04 Date
	SURVEYOR CERTIFICATION
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3020.6 3024.8	AUGUST 23, 2004 Date Surveyed JR Signature ** Selling
1830.	Profession & State White State
	Certificate No. RONALE EDSON 3239

The attached plat was inadvertently omitted from this mailing.

RECEIVE

OGO PRODUCING COMPANY 145 well 8/16/05

VIA CM RRR 7160 3901-9848 5473 9082

August 9, 2005

AUG 1 2 2005

OIL CONSERVATION

DIVISION

New Mexico Oil Conservation Division

Attn: Mr. David R. Catanach 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re:

CEDAR CANYON PROSPECT

Eddy County, New Mexico

APPLICATION FOR ADMINISTRATIVE APPROVAL FOR DOWNHOLE COMMINGLING

River Bend 23 Federal № 16 Well

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Very truly yours,

POGO PRODUCING COMPANY

Terry Gant

Land Manager

TG/dkr

Enclosures

cc (w/copies of enclosures):

New Mexico Oil Conservation Division

Attn: District Supervisor 1301 West Grand Avenue

Artesia, New Mexico 88210-2834

Bureau of Land Management

P.O. Box 27115

Santa Fe, New Mexico 87502-0115

bcc (w/copies of enclosures):

Land Administration

Richard L. Wright Mark Kelley

State of New Mexico

DISTRIČT I 1625 N. FRENCE DR., HOBBS, NM 86246

Energy, Minerals and Natural Resources Department

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NN 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

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State Lease - 4 Copies Pee Lease - 3 Copies

DISTRICT IV 1220 S. ST. FRANCIS DEL, SANTA FR. NN 87505	WELL LOCATION AND	□ AMENDED REPORT	
API Number 30-015-33598	Pool Code		
Property Code 20857	RIVER BE	Well Number 16	
OGRID No. 017891	•	perator Name DUCING COMPANY	Elevation 3023'

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40									

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GEODETIC COORDINATES NAD 27 NME Y=436900.6 N X=617785.3 E LAT.=32*12'02.10" N	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and betief.
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