



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**  
Governor  
**Jennifer A. Salisbury**  
Cabinet Secretary

**Lori Wrotenbery**  
Director  
Oil Conservation Division

## ***AMENDED ADMINISTRATIVE ORDER DHC-1169***

Burlington Resources Oil & Gas Company  
P.O. Box 4289  
Farmington, New Mexico 87499

Attention: Ms. Peggy Cole

*Harrington No. 9  
API No. 30-039-25503  
Unit J, Section 31, Township 27 North, Range 7 West, NMPM,  
Rio Arriba County, New Mexico  
Otero-Chacra (Gas – 82329),  
Largo-Gallup (Prorated Gas – 80000),  
Blanco-Mesaverde (Prorated Gas – 72319) and  
Basin-Dakota (Prorated Gas – 71599) Pools*

Dear Ms. Cole:

Reference is made to your recent application for an amendment to Division Order No. DHC-1169 dated November 27, 1995, which order authorized a dual downhole commingled completion whereby the Basin-Dakota and Largo-Gallup Pools were commingled and the Otero-Chacra and Blanco-Mesaverde Pools were commingled. It is our understanding that the well will now be configured so as to allow the commingling of all four zones in the well.

It appearing that the subject well qualifies for approval for such amendment pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

The applicant shall consult with the supervisor of the Aztec District Office of the Division upon completion and testing of the well in order to determine a fixed allocation of production from each of the commingled zones. Upon approval by the Division's Aztec District Office, the applicant shall

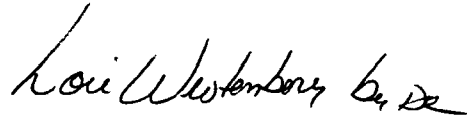
submit the allocation formula to the Santa Fe Office of the Division.

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.C.(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 5th day of December, 2000.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



LORI WROTENBERY  
Director

S E A L

LW/DRC

cc: Oil Conservation Division - Aztec  
Bureau of Land Management-Farmington