APP NO. PSEM 05270360

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

| | | WHICH REQUIRE PROCESSI | NG AT THE DIVISION LEVEL IN SANTA FE | HULES AND REGULATIONS |
|---------------------------|-------------------------|---|--|-----------------------------------|
| Applica | [DHC-Dow [PC-Po | ndard Location] [NSP-Non-Stan nhole Commingling] [CTB-Lea ool Commingling] [OLS - Off-L [WFX-Waterflood Expansion] [SWD-Salt Water Disposal | ndard Proration Unit] [SD-Simultaneo ase Commingling] [PLC-Pool/Lease ease Storage] [OLM-Off-Lease Mea [PMX-Pressure Maintenance Expans] [IPI-Injection Pressure Increase] ertification] [PPR-Positive Product | Commingling] surement] ion] |
| [1] | TYPE OF AI | PPLICATION - Check Those W Location - Spacing Unit - Simu NSL NSP S | • • • | |
| | Checl [B] | COne Only for [B] or [C] Commingling - Storage - Meas DHC | surement PLC PC OLS OLM | 1 |
| • | [C] | | Increase - Enhanced Oil Recovery | <u>:</u> |
| | [D] | Other: Specify | | |
| [2] | NOTIFICAT [A] | | Those Which Apply, or Does Not A rriding Royalty Interest Owners | pply |
| | [B] | Offset Operators, Leaseho | olders or Surface Owner | |
| | [C] | Application is One Which | n Requires Published Legal Notice | |
| | [D] | | nrrent Approval by BLM or SLO mmissioner of Public Lands, State Land Office | |
| | [E] | For all of the above, Proof | f of Notification or Publication is Attac | ched, and/or, |
| | [F] | ☐ Waivers are Attached | | |
| [3] | | CURATE AND COMPLETE I | INFORMATION REQUIRED TO P | ROCESS THE TYPE |
| [4] approva applica | al is accurate a | and complete to the best of my kr | nformation submitted with this application owledge. I also understand that no ac ons are submitted to the Division. | |
| | Note | : Statement must be completed by an | individual with managerial and/or supervisor | y capacity. |
| Print or | Type Name | Signature | Title | Date |
| | | | e-mail Address | |

| Submit 3 Copies To Appropriate District State of New Office Energy, Minerals and N | Mexico | Form C-103 |
|--|---|--|
| Office Energy, Minerals and N | atural Resources | May 27, 2004 |
| | | WELL API NO. |
| District III 1301 W. Grand Ave., Artesia, NM 88210 P District III 1000 Rio Brazos Rd., Aztec, ME7419 | ION DIVISION | 30-045-21517 5. Indicate Type of Lease |
| District III 6 2001220 South St. | Francis Dr. | STATE FEE |
| District III 1000 Rio Brazos Rd., Aztec, ME7(19) District IV Santa Fe, NI District IV | M 87505 | |
| 1220 S. St. Francis Tr., Santa Fe, NM 87505 | | 6. State Oil & Gas Lease No. NMNM020500 |
| SUNDRY NOTICES AND REPORTS ON VICTOR OF THIS FORM FOR PROPOSALS TO DRILL OR TO DEEP DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM PROPOSALS.) | EN OR PLUG BACK TO A | 7. Lease Name or Unit Agreement Name: OHIO B McCORD |
| 1. Type of Well: | | 8. Well Number |
| Oil Well Gas Well X Other | | #1 |
| 2. Name of Operator | | 9. OGRID Number |
| XTO Energy Inc. | *************************************** | 167067 |
| 3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington | NM 87401 | KUIZ FS / FLUCHER KUIZ PC |
| 4. Well Location | , Net 6/201 | KUIZ FS / FIRMIN KUIZ FC |
| Unit Letter O: 1090 feet from the | SOUTH line and | 1790 feet from the EAST line |
| Section 23 Township 28N | Range 11W | NMPM County SAN JUAN |
| 11. Elevation (Show when | her DR, RKB, RT, GR, e 5698' | tc.) |
| Pit or Below-grade Tank Application or Closure | | уческо и рабочницияння сти биролия () - Со, подвинавами станостич на атак- |
| Pit type Depth to Groundwater Distance from nearest | fresh water well Di | stance from nearest surface water |
| Pit Liner Thickness: mil Below-Grade Tank: Vol | umebbls; Constructi | on Material |
| 12. Check Appropriate Box to India NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS | SUE REMEDIAL WORK COMMENCE DRILL | SSEQUENT REPORT OF: ALTERING CASING PLUG AND ABANDONMENT |
| PULL OR ALTER CASING MULTIPLE COMPLETION | L CASING TEST AND CEMENT JOB | |
| OTHER: DOWNHOLE COMMINGLE | OTHER: | |
| 13. Describe proposed or completed operations. (Clearly state a of starting any proposed work). SEE RULE 1103. For Mu or recompletion. | | |
| XTO Energy requests approval to DHC production in Cliffs pools. These pools are not included in the attached. Allocations are based upon a 9-section Pictured Cliffs Water 89% Gas 89% Fruitland Sand Water 11% Gas 11% Ownership is common in both pools with the WI, No offer an economical method of production while proviolation of correlative rights. | the preapproved pool on EUR & calculated a coil 89% oil 11% or of the corotecting against response to the corotection against response to | combinations; hence, a form C107A is s follows: where. Downhole commingling will servoir damage, waste of reserves & |
| I hereby certify that/the information above is true and complete to grade tank has been with he constructed of closed according to NMOCD guid | the best of my knowledg | e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan |
| SIGNATURE ASSIGNATURE CONTRACTOR OF THE SIGNATURE ASSIGNATURE ASSI | TITLE REGULATORY C | COMPLIANCE TECH DATE 8/24/05 |
| Type or print name HOLLY C. PERKINS | E-mail address: Ho | 11y_perkins@xtoenergy.com Telephone No. 505-324-1090 |
| For State Use Only | | · |
| APPROVED BY | TITLE | DATE |
| Conditions of Approval, if any: | - "- "- "- " | |

District I

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

District II

Oil Conservation Division

APPLICATION TYPE

| District III 1000 Rio Brazos Road, Azico, NM \$7410 | | outh St. Francis Dr. New Mexico 87505 | Single Well Establish Pre-Approved Pools | | | |
|--|--|---|---|--|--|--|
| District IV | | OWNHOLE COMMINGLING | EXISTING WELLBORE | | | |
| 1220 S. St. Francis Dr., Sants Fc, NM 87505 | APPLICATION FOR DO | WINHOLE COMMINGLING | YesNo | | | |
| XTO ENERGY INC. Operator | | ON AVENUE, SUITE K-1 | FARMINGTON, NM 87401 | | | |
| OHIO B McCORD #1 | SEC 23-T28N-R11W UL "O" | 1090' FSL & 1790' FEL | SAN JUAN COUNTY, NM | | | |
| Lease | Well No. Unit Letter | r-Section-Township-Range | County | | | |
| OGRID No. <u>167067</u> Property | Code API No | 30-045-21517 Lease Type: X Fed | leralStateFee | | | |
| DATA ELEMENT | UPPER ZONE | INTERMEDIATE ZONE | LOWER ZONE | | | |
| Pool Name | KUTZ FRUITLAND SAND | | W KUTZ PICTURED CLIFFS | | | |
| Pool Code | 79600 | / | 79680 | | | |
| Top and Bottom of Pay Section (Perforated or Open-Hole Interval) | 1438' & 1448' | | 1672' 1689' | | | |
| Method of Production (Flowing or Artificial Lift) | | | | | | |
| Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) | | | | | | |
| Oil Gravity or Gas BTU (Degree API or Gas BTU) | | | | | | |
| Producing, Shut-In or New Zone | PRODUCING | | PRODUCING | | | |
| Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production | Date: | Date | Date: | | | |
| estimates and supporting data.) | Rates: | Rates | Rates: | | | |
| Fixed Allocation Percentage | Oil Gas Water | Oil Gas | Oil Gas Water | | | |
| (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.) | 11% 11% 11% | % % | 89% 89% 89% | | | |
| | ADDITIC | DNAL DATA | | | | |
| Are all working, royalty and overriding | | | Yes X No | | | |
| If not, have all working, royalty and over | | | Yes No | | | |
| Are all produced fluids from all commi | ngled zones compatible with each | other? | YesX No | | | |
| Will commingling decrease the value of | f production? | | Yes NoX | | | |
| If this well is on, or communitized with or the United States Bureau of Land Ma | | | Yes_X No | | | |
| NMOCD Reference Case No. applicable | e to this well: | | <u></u> | | | |
| Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method o Notification list of working, royalty Any additional statements, data or o | at least one year. (If not available y, estimated production rates and or formula. | e, attach explanation.) supporting data. or uncommon interest cases. | | | | |
| | PRE-APPR | OVED POOLS | | | | |
| If application is | | the following additional information wi | ll be required: | | | |
| List of other orders approving downhol List of all operators within the proposed Proof that all operators within the propo Bottomhole pressure data/ | e commingling within the propose I Pre-Approved Pools | ed Pre-Approved Pools | | | | |
| I hereby certify that the information | above is true and complete to | the best of my knowledge and belie | ef. | | | |

SIGNATURE TYPE OR PRINT NAME HOLLY C. PERKINS TELEPHONE NO. (505) 324-1090
E-MAIL ADDRESS Holly perkins@xtoenergy.com

July

August

October

September

| November | 0 | 1178 | 0 | 30 | 0 | 1033266 | |
|---------------|----------|-------------|-----------|-------------|----------|------------|--------|
| December | 0 | 597 | 0 | 28 | 0 | 1033863 | |
| Total | 0 | 10604 | 0 | 353 | | | |
| Pool Name: Kl | | | | | | | |
| Month Oil(| BBLS) Ga | as(MCF)· Wa | | | | | (MCF) |
| January | 0 | 103 | 0 | 29 | 0 | 1033966 | |
| February | 0 | 98 | 0 | 28 | 0 | 1034064 | |
| March | 0 | 117 | 0 | 30 | .0 | 1034181 | |
| April | 0 | 101 | 0 | 28 | 0 | 1034282 | |
| May | 0 | 123 | 0 | 31 | 0 | 1034405 | |
| June | 0 | 114 | 0 | 30 | 0 | 1034519 | |
| July | 0 | 116 | 0 | 31 | 0 | 1034635 | |
| August | 0 | 114 | 0 | 28 | 0 | 1034749 | |
| September | 0 | 118 | 0 | 30 | 0 | 1034867 | |
| October | 0 | 123 | 0 | 28 | 0 | 1034990 | |
| November | 0 | 118 | 0 | 30 | 0 | 1035108 | |
| December | 0 | 97 | 0 | 31 | 0 | 1035205 | |
| Total | 0 | 1342 | 0 | 354 | | | |
| | | | | | | | |
| Year: | 2004 | | | | | | |
| Pool Name: Fl | JLCHER K | UTZ PICTU | RED CLIFF | S (GAS) | | | |
| | | as(MCF)·Wa | | | cum. Oil | Accum. Gas | s(MCF) |
| January | Ó | 1112 | Ò | 31 | 0 | 1036317 | , |
| February | 0 | 887 | 0 | 29 | 0 | 1037204 | |
| March | 0 | 916 | 0 | 31 | 0 | 1038120 | |
| April | 0 | 818 | 0 | 30 | 0 | 1038938 | |
| May | 0 | 790 | 0 | 31 | 0 | 1039728 | |
| June | 0 | 734 | 0 | 30 | 0 | 1040462 | |
| July | 0 | 923 | 0 | 31 | 0 | 1041385 | |
| August | 0 | 954 | 0 | 31 | Ō | 1042339 | |
| September | 0 | 1070 | Ō | 30 | Ō | 1043409 | |
| October | Ö | 1216 | Ō | 31 | 0 | 1044625 | |
| November | Ō | 1368 | Ö | 30 | 0 | 1045993 | |
| December | Ō | 1462 | Ō | 31 | 0 | 1047455 | |
| Total | Ō | 12250 | Ö | 366 | ŭ | 1011100 | |
| Pool Name: Kl | | | - | 000 | | | |
| | | as(MCF)·Wa | | vs ProduAco | cum Oil | Accum Gas | s(MCF) |
| January | 0 | 84 | 0 | 31 | 0 | 1047539 | S() |
| February | Ō | 57 | 0 | 29 | 0 | 1047596 | |
| March | Ō | 24 | Ö | 21 | 0 | 1047620 | |
| April | Õ | 28 | Ö | 25 | 0 | 1047648 | |
| May | Ő | 10 | Õ | 9 | 0 | 1047658 | |
| June | ő | 7 | Ö | 7 | 0 | 1047665 | |
| July | Ö | 11 | 0 | 10 | 0 | 1047676 | |
| August | Ő | 10 | 0 | 5 | 0 | 1047676 | |
| September | 0 | 12 | 0 | 7 | 0 | 1047698 | |
| October | 0 | 0 | 0 | 31 | 0 | 1047698 | |
| November | 0 | 11 | 0 | 8 | 0 | 1047696 | |
| December | 0 | 23 | 0 | 20 | 0 | 1047709 | |
| Total | 0 | 277 | 0 | 203 | U | 104//32 | |
| , otal | v | 211 | U | 200 | | | |

Used year 2003 Production for Allocations due Fruitland Sand logging off in 2004.

| | Gas | Water | Oil | |
|-----------------|-----|-------|-----|----|
| Pictured Cliffs | | 89 | 89 | 89 |
| Fruitland Sand | | 11 | 11 | 11 |

The well produce no water or oil. Allocation for water and oil the same as gas.

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

NMNM020500 6. If Indian, Allottee or Tribe Name

| abandoned well. Use Form | | | | | |
|--|---|--|----------------------------|-------------------|--------------------------|
| SUBMIT IN TRIPLICATE - | Other instructions | on reverse side | | 7. If Unit or CA/ | Agreement, Name and/or N |
| 1. Type of Well Oil Well Gas Well Z Other 2. Name of Operator | _ | | | 8. Well Name an | |
| • | | | | | |
| XTO Energy Inc. 3a. Address | | 3b. Phone No. (include are | ea code) | 9. API Well No. | _ |
| 2700 Farmington Ave., Bldg. K. Ste | 1. Farmington. | 1 | 2 4-1090 | 30-045-2151 | ool, or Exploratory Area |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey I | | | | KUIZ FRUITI | • • |
| 1090' FSL & 1790' FEL SEC 23-T28N | -R11W | | | KUIZ PICTUR | ED CLIFFS |
| | | | | 11. County or F | Parish, State |
| | | | | SAN JUAN | NM |
| 12. CHECK APPROPRIATE | BOX(ES) TO IN | DICATE NATURE OF N | NOTICE, REP | ORT, OR OTH | ER DATA |
| TYPE OF SUBMISSION | | TYF | E OF ACTION | | |
| X Notice of Intent | Acidize | Deepen | Production | (Start/Resume) | Water Shut-Off |
| _ | Alter Casing | Fracture Treat | Reclamatio | on [| Well Integrity |
| Subsequent Report | Casing Repair | New Construction | Recomple | , <u> </u> | X Other DOWNHOLE |
| | Change Plans | Plug and Abandon | | | |
| Final Abandonment Notice | | | <u> </u> | - | COMMINGLE |
| | Convert to Inject | ion Plug Back | Water Dis | posai - | |
| determined that the final site is ready for final inspe XTO Energy Inc. requests approval and the Fulcher Kutz Pictured Cli combinations; therefore, a form (| to downhole co iffs (77200). T Cl07A has been i | These pools are not included with this a | included in application | n the preapp | |
| Allocations are based upon a 9-se | ection for and a | ere carculated as i | ottows: | | |
| Pictured Cliffs Water 89% | Gas 899 | 6 Oil 89% | | | |
| Fruitland Sand Water 11% | Gas 119 | 6 Oil 11% | | | |
| Ownership is common in both pools notice has been sent of our appliproduction while protecting again rights. | ication to DHC. | Downhole commingl: | ing will of: | fer an econo | |
| | | | | | |
| 14. I hereby certify that the foregoing is true and correct hand (Printed/Typed) HOLLY C. PERKINS | | Title | maga | Allen meses | |
| Tolk Take | | Date 8/24/200 | TORY COMPLI | ANCE TECH | |
| THE | S SPACE FOR FFI | DERAL OR STATE OF | | | |
| Approved by | | Title | | Dat | e |
| Conditions of approval, if any, are attached. Approval of | of this notice does not a | warrant or og | | | |
| certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations t | those rights in the sul | varrant or Office oject lease | | | |

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

> Well Number #1

> > Elevation

5698'

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

¹ API Number

⁴ Property Code

OGRID No.

30-045-21517

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

⁵ Property Name

OHIO B McCORD Operator

Name

²Pool Code

79600 & 77200

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDEDED WELL LOCATION AND ACREAGE DEDICATION PLAT **REPORT**

KUTZ FRUITLAND SAND & FULCHER KUTZ PICTURED CLIFFS

| 167067 | | | | | XTO Ene | | 5698' | | |
|------------------------------|-------------|----------|---------------|---------|-----------------------|------------------------------------|--|---|--|
| | | | | | ¹⁰ Surface | Location | | | |
| UL or lot no. | Section | Townsh | . | Lot I | dn Feet from the | North/South line | Feet from the | East/West line | County |
| 0 | 23 | 281 | l 11W | | 1090 | SOUTH | 1790 | EAST | SAN JUAN |
| | • | | 11Bc | ttom H | ole Location I | f Different Fron | n Surface | | |
| UL or lot no. | Section | Townsh | ip Range | Lot l | Idn Feet from the | North/South line | Feet from the | East/West line | County |
| -1 | | | , | | | | | | |
| ² Dedicated Acres | s 3 Joint o | r Infill | 4 Consolidati | on Code | S Order No. | | | | |
| NO ALLOW | ABLE W | ILL BE | | | | INTIL ALL INTERE APPROVED BY TH | | EN CONSOLIDA | TED OR A NON- |
| | | | | | | | I hereby heppin Signature HOLLY Printed No. REGULA | C. PERKIN | rmation contained to the best of my belief |
| | | | | 23— | | | 8/24/2 Date | 1005 | |
| | | | · | | 1090, | 1790' | I hereby of this plat very single and that the second seco | vertify that the well was plotted from fiel wade by me or under the same is true and best of my belie 11974 urvey Signed by E.V. Echol | d notes of actual my supervision, correct to the f. |
| (| | | | | | | Certificate | : Number | |

| Submit 3 Copies To Appropriate District | State of New M | exico | | Form C-103 |
|---|---|---|--|--|
| Office | Energy, Minerals and Natu | ral Resources | · . | May 27, 2004 |
| District I 1625 N. French Dr., Hobbs, NM 87240 | | | WELL API NO. | |
| District II | OIL CONSERVATION | N DIVISION | 30-045-2 | |
| 1301 W. Grand Ave., Artesia, NM 88210 | 1220 South St. Fr | | 5. Indicate Type of | Lease |
| District III 1000 Rio Brazos Rd., Aztec, NM 87410 | Santa Fe, NM 8 | | STATE | FEE |
| District IV | Santa I C, 14141 C | 17303 | 6. State Oil & Gas I | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | NMM020500 | case No. |
| SUNDRY NOTIC | ES AND REPORTS ON WE | IIS | | nit Agreement Name: |
| (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) | DSALS TO DRILL OR TO DEEPEN | OR PLUG BACK TO A | OHIO B McCORD | int rigitoiment rume. |
| 1. Type of Well: | | | 8. Well Number | |
| Oil Well Gas Well 🗷 | Other | | #1 | |
| 2. Name of Operator | | | 9. OGRID Number | |
| XTO Energy Inc. | | | 1670 | 57 |
| 3. Address of Operator | | | 10. Pool name or W | |
| 2700 Farmington Ave., Bld | r. K. Ste 1 Farmington. N | M 87401 | KUIZ FS / FLUCHE | |
| 4. Well Location | r. At. Dec 2 2 dandington, 2 | | 1 1012 10 / 1200 | |
| | | | | ļ |
| Unit Letter O: | 1090 feet from the SO | UIH line and | 1790 feet from | the EAST line |
| Guatian an | Township cor | Dance 4322 | NINADNA | Country Cons |
| Section 23 | | Range 11W | NMPM | County SAN JUAN |
| | 11. Elevation (Show whether | | tc.) | |
| | | 5698' | | |
| Pit or Below-grade Tank Application | | | | • |
| Pit type Depth to Groundwater | Distance from nearest free | b water well Di | stance from nearest surfac | e water |
| Pit Liner Thickness: mil | Below-Grade Tank: Volume | bbls; Construct | ion Material | |
| 12. Check A | Appropriate Box to Indicate FNTION TO: | | , Report, or Other I | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | | ALTERING CASING |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRILL | ING OPNS. 🔲 | PLUG AND |
| PULL OR ALTER CASING | MULTIPLE | CASING TEST AND | | ABANDONMENT |
| | COMPLETION | CEMENT JOB | | |
| OTHER: DOWNHOLE COMMUNGLE | x | OTHER: | | |
| Describe proposed or completed of starting any proposed work). or recompletion. | d operations. (Clearly state all pe SEE RULE 1103. For Multipl | ertinent details, and give Completions: Attac | ve pertinent dates, inclu h wellbore diagram of | ding estimated date proposed completion |
| | val to DHC production from | | | |
| | s are not included in the | | | e, a form C107A is |
| attached. Allocations ar | e based upon a 9-section 1 | TUR & calculated a | s follows: | |
| Pictured Cliffs | Water 89% Gas 89% | Oil 89% | | |
| Fruitland Sand | Water 11% Gas 11% | Oil 11% | | |
| Ownership is common in bo | th pools with the WI, NRI | & ORRI interest o | wners. Downhole co | mmingling will |
| | d of production while prot | | | |
| violation of correlative | | | | |
| I hereby certify that/the/mation a | <u> </u> | best of my knowledge | e and belief I further of | ertify that any nit or helow- |
| grade tank has been with he constructed of | losed according to NMOCD guidelin | es , a general permit | or an (attached) altern | ative OCD-approved plan |
| SIGNATURE AND () | e true | | COMPLIANCE TECH [| |
| SIGNATURE // | | | | |
| Type or print name HOLLY C. PERK | | mail address: Ho | lly_perkins@xtoene: Telenh | rgy.com one No. 505-324-1090 |
| -Ata as been some and a proper | | | reichii | ONO 110, 303-324-1030 |
| For State Use Only | | | | |
| APPROVED BY | TO | TLE | D | ATE |

Conditions of Approval, if any:

District I 1625 N. French Drive

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

District II

1301 W. Grand Avenus, Artesia, NM \$8210

District III

Oil Conservation Division 1220 South St. Francis Dr.

APPLICATION TYPE ___Single Well

| District IV | | | Santa Fe, N | lew Mexico | o 87505 | | | sh Pre-App KISTING W | ELLBOR |
|--|---|--------------------------------------|--|------------------------------|---|------------|-------------|-------------------------|----------------|
| 220 S. St. Francis Dr., Santa Fe, NM 87505 | APPLI | CATION | FOR DO | WNHOLE | COMMINGL | ING | | Yes | No |
| KTO ENERGY INC. Operator | | 2700 | | ON AVENUE, dress | SUITE K-1 | | FARM | INGTON, NA | 4 87401 |
| OHIO B McCORD #1 | SEC 23-T28N | 1-R11W U | L "O" | 1090' FSI | L & 1790' FEL | | SAN | JUAN COU | NTY, NM |
| ease | Well No. | | Unit Letter- | Section-Town | nship-Range | | | County | |
| OGRID No. <u>167067</u> Property | Code | · | API No. <u>3</u> | 0-045-215 | 17 Lease Type: | X Fed | eral | State | _Fee |
| DATA ELEMENT | UF | PPER ZO | ONE | INTE | RMEDIATE ZO | ONE | L | OWER ZO | ONE |
| Pool Name | KUTZ | FRUITLAN | ID SAND | | | | w KU | TZ PICTURE | D CLIFFS |
| Pool Code | | 79600 | | | | | | 79680 | |
| Top and Bottom of Pay Section (Perforated or Open-Hole Interval) |] | 438' & 14 | 48' | | | | | 1672' 168 | 9' |
| Method of Production (Flowing or Artificial Lift) | i | | | | | | | | |
| Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the | | | | | | | | | |
| Oil Gravity or Gas BTU (Degree API or Gas BTU) | | | | | | | | | |
| Producing, Shut-In or New Zone | PRODUCI | NG | | | | | | PRODUCIN | 1G |
| Date and Oil/Gas/Water Rates of Last Production (Note: For new zones with no production history, applicant shall be required to attach production | Date: | | | Date: | | | Date: | | |
| estimates and supporting data.) | Rates: | | | Rates: | | | Rates: | | |
| Fixed Allocation Percentage (Note: If allocation is based upon something other | Oil | Gas | Water | Oil | Gas | | Oil | Gas | Water |
| than current or past production, supporting data or explanation will be required.) | 11% | 11% | 11 % | | % | % | 89% | 89% | 89% |
| | | | <u>ADDITIO</u> | NAL DAT | <u>'A</u> | | | | |
| Are all working, royalty and overriding f not, have all working, royalty and over | | | | | | | | Yes <u>X</u> Yes | |
| Are all produced fluids from all commi | | - | | | ,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | Yes X | |
| Vill commingling decrease the value of | _ | • | | | | | | Yes | No |
| f this well is on, or communitized with or the United States Bureau of Land Ma | | | | | | ands | | | |
| NMOCD Reference Case No. applicable | _ | | ed in writing | or uns appr | reaction? | | | Yes <u>X</u> | _ NO |
| Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method of Notification list of working, royalty Any additional statements, data or of the committee of the committe | at least one ry, estimated or formula. and overric | year. (If not production ding royalt | ot available, on rates and s y interests for | attach expla supporting d | anation.) lata. | | | | |
| | | <u>P</u> | RE-APPRO | OVED PO | <u>OLS</u> | | | | |
| If application is | to establish | Pre-Appro | oved Pools, t | he following | g additional inform | nation wil | l be requir | red: | |
| List of other orders approving downhol List of all operators within the proposed Proof that all operators within the proposed Bottomhole pressure data | Pre-Appro | ved Pools | | | | n. | | | |
| hereby certify that the information | above)is t | , | Z! . | | my knowledge a | | | 8/24/05 | |

TYPE OR PRINT NAME (HOLLY C. PERKINS TELEPHONE NO. (505) 324-1090
E-MAIL ADDRESS Holly perkins@xtoenergy.com Holly perkins@xtoenergy.com

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

1 API Number

District I

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDEDED

REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| 30- | 1517 | | 7 | 9600 | 8 7 | | ITZ FRUITLAN | D SA | ND & FULCH | IER KUT | Z PICT | URED CLIFFS | |
|---------------------------|------------|----------|------------|-------------------------------|------------------|-------|-------------------------|------------------|------------|---|---|--|---------------|
| ⁴ Property Cod | | | | 5 Property Name 6 Well Number | | | | | | | Well Number #1 | | |
| OGRID No | | | | | 8 Operator 9 Ele | | | | | | | | |
| 167067 | 1 | | | Name XTO Energy. Inc. | | | | | | | 5698' | | |
| | | | | ** | | | ¹⁰ Surface I | | | | | | |
| UL or lot no. | Section | Townsh | ip | Range | Lot | Idn | Feet from the | North/South line | e I | eet from the | East/W | | County |
| 0 | 23 | 28N | <u> 1</u> | 1W | | | 1090 | SOUTH | | 1790 | EA | ST | SAN JUAN |
| | | 1 | | | | | | Different Fro | | | | | |
| UL or lot no. | Section | Townsh | ip 1 | Range | Lot | ldn | Feet from the | North/South line | F | eet from the | East/We | est line | County |
| 2 Dedicated Acres | 3 Joint or | · Infill | 4 Cons | solidation | Code | 5 Ore | der No. | | | | | | |
| NO ALLOWA | BLE W | ILL BE | ASSIC | | | | | TIL ALL INTE | | | EN CONS | OLIDA | TED OR A NON- |
| | | | | | 23- | | | | | I hereby herein i. Signature HOLLY Printed Na | Certify that s true and c knowled C. PE me | the inforcempleted dge and |) j. |
| | , | | | | | 1090' | | 1790' | | I hereby c this plat w surveys m and that t | ertify that to as plotted f ade by me of he same is best of to 1974 arvey Signed by E. | he well l from field or under true and my belief | |

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL | Days Produ | Accum. Oil | Accum. Gas(M | CF) |
|-----------|-----------|----------|-----------|------------|------------|--------------|-----|
| January | 0 | 1060 | - 0 | 31 | 0 | 1024319 | |
| February | 0 | 656 | 0 | 28 | 0 | 1024975 | |
| March | 0 | 688 | 0 | 30 | 0 | 1025663 | |
| April | 0 | 513 | 0 | 28 | 0 | 1026176 | |
| May | 0 | 983 | 0 | 31 | 0 | 1027159 | |
| June | 0 | 997 | 0 | 30 | 0 | 1028156 | |
| July | 0 | 979 | 0 | 31 | 0 | 1029135 | |
| August | 0 | 919 | 0 | 28 | 0 | 1030054 | |
| September | r 0 | 971 | 0 | 30 | 0 | 1031025 | |
| October | 0 | 1063 | 0 | 28 | 0 | 1032088 | |

| November | 0 | 1178 | 0 | 30 | 0 | 1033266 | | | | |
|--------------------------------------|--------|-------------|-------------|----------|----------|-----------|--------|--|--|--|
| December | 0 | 597 | 0 | 28 | 0 | 1033863 | | | | |
| Total | 0 | 10604 | 0 | 353 | | | | | | |
| Pool Name: KUTZ FRUITLAND SAND (GAS) | | | | | | | | | | |
| Month Oil(Bl | BLS) G | as(MCF)·Wa | iter(BBL Da | | | | (MCF) | | | |
| January | 0 | 103 | 0 | 29 | 0 | 1033966 | | | | |
| February | 0 | 98 | 0 | 28 | 0 | 1034064 | | | | |
| March | 0 | 117 | 0 | 30 | 0 | 1034181 | | | | |
| April | 0 | 101 | 0 | 28 | 0 | 1034282 | | | | |
| May | 0 | 123 | 0 | 31 | 0 | 1034405 | | | | |
| June | 0 | 114 | 0 | 30 | 0 | 1034519 | | | | |
| July | 0 | 116 | 0 | 31 | 0 | 1034635 | | | | |
| August | 0 | 114 | 0 | 28 | 0 | 1034749 | | | | |
| September | . 0 | 118 | 0 | 30 | 0 | 1034867 | | | | |
| October | 0 | 123 | 0 | 28 | 0 | 1034990 | | | | |
| November | 0 | 118 | 0 | 30 | Ō | 1035108 | | | | |
| December | 0 | 97 | 0 | 31 | Ō | 1035205 | | | | |
| Total | 0 | 1342 | Ö | 354 | • | | | | | |
| | _ | | - | | | | | | | |
| Year: | 2004 | | | | | | | | | |
| Pool Name: FUL | | UTZ PICTU | RED CLIEF | S (GAS) | | | | | | |
| | | as(MCF)·Wa | | | um Oil. | Accum Gas | (MCE) | | | |
| January | 0 | 1112 | 0 | 31 | 0 | 1036317 | | | | |
| February | 0 | 887 | 0 | 29 | 0 | 1030317 | | | | |
| March | 0 | 916 | 0 | 31 | 0 | 1037204 | | | | |
| April | Ö | 818 | 0 | 30 | 0 | 1038120 | | | | |
| May | 0 | 790 | 0 | 31 | 0 | 1030938 | | | | |
| June | 0 | 734 | 0 | 30 | 0 | 1039728 | | | | |
| | 0 | 923 | 0 | 30 31 | | | | | | |
| July | 0 | 923 954 | 0 | | 0 | 1041385 | | | | |
| August | 0 | 954 1070 | 0 | 31 | 0 | 1042339 | | | | |
| September October | | | | 30 | 0 | 1043409 | | | | |
| | 0 | 1216 | 0 | 31 | 0 | 1044625 | | | | |
| November | 0 | 1368 | 0 | 30 | 0 | 1045993 | | | | |
| December | 0 | 1462 | 0 | 31 | 0 | 1047455 | | | | |
| Total | 0 | 12250 | 0 | 366 | | | | | | |
| Pool Name: KUT | | | | | . | | | | | |
| | _ | as(MCF)·Wa | _ | | | | s(MCF) | | | |
| January | 0 | 84 | 0 | 31 | 0 | 1047539 | | | | |
| February | 0 | 57 | 0 | 29 | 0 | 1047596 | | | | |
| March | 0 | 24 | 0 | 21 | 0 | 1047620 | | | | |
| April | 0 | 28 | 0 | 25 | 0 | 1047648 | | | | |
| May | 0 | 10 | 0 | 9 | 0 | 1047658 | | | | |
| June | 0 | 7. | 0 | 7 | 0 | 1047665 | | | | |
| July | 0 | 11 | 0 | 10 | 0 | 1047676 | | | | |
| August | 0 | 10 | 0 | 5 | 0 | 1047686 | | | | |
| September | 0 | 12 | 0 | 7 | 0 | 1047698 | | | | |
| October | 0 | 0 | 0 | 31 | 0 | 1047698 | | | | |
| November | 0 | 11 | 0 | 8 | 0 | 1047709 | | | | |
| December | 0 | 23 | 0 | 20 | 0 | 1047732 | | | | |
| Total | 0 | 277 | 0 | 203 | | | | | | |

Used year 2003 Production for Allocations due Fruitland Sand logging off in 2004.

| | Gas | Water | Oil | |
|-----------------|-----|-------|-----|----|
| Pictured Cliffs | | 89 | 89 | 89 |
| Fruitland Sand | | 11 | 11 | 11 |

The well produce no water or oil. Allocation for water and oil the same as gas.

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

NMNM020500

| SUNDRY | NOTICES | AND | REPORTS | ON WEL | LS |
|--------|---------|-----|---------|--------|----|
| | | | | | |

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

| abandoned well. Use Form | 1 3160-3 (APD) for | such proposals. | | | |
|---|---|---|-------------------------|------------------------------|---------------------------------------|
| SUBMIT IN TRIPLICATE - C | Other instructions | on reverse side | | 7. If Unit or CA/ | Agreement, Name and/or No |
| 1. Type of Well Oil Well Gas Well 2. Name of Operator | | | | 8. Well Name and OHIO B McCO | |
| XTO Energy Inc. | _ | | | 9. API Well No. | |
| 3a. Address | | 3b. Phone No. (include ar | ea code) | 30-045-2151 | 7 |
| 2700 Farmington Ave., Bldg. K. Ste | | 505-3 | 24-1090 | 10. Field and Po | ol, or Exploratory Area |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey L. | Description) | | | KUIZ FRUITL | |
| 1090' FSL & 1790' FEL SEC 23-T28N | -R11W | | | KUIZ PICTUR | |
| | | | | 11. County or P | |
| | - | | · | SAN JUAN | NM |
| 12. CHECK APPROPRIATE | BOX(ES) TO IND | | | ORT, OR OTH | ER DATA |
| TYPE OF SUBMISSION | | TYI | PE OF ACTION | | · · · · · · · · · · · · · · · · · · · |
| X Notice of Intent | Acidize Alter Casing | Deepen Fracture Treat | Production Reclamatio | (Start/Resume) | Water Shut-Off Well Integrity |
| Subsequent Report | Casing Repair | New Construction | Recomplet | | X Other DOWNHOLE |
| Final Abandonment Notice | Change Plans | Plug and Abandon | Temporan | ly Abandon | COMMINGLE |
| | Convert to Injection | on Plug Back | Water Disp | posal | |
| determined that the final site is ready for final inspect XTO Energy Inc. requests approval and the Fulcher Kutz Pictured Cli combinations; therefore, a form C | to downhole co ffs (77200). T 107A has been i | hese pools are not ncluded with this | included in application | n the preapp | |
| Pictured Cliffs Water 89% | Gas 89% | Oil 89% | | | |
| Fruitland Sand Water 11% | Gas 11% | | | | |
| Ownership is common in both pools notice has been sent of our appli production while protecting again rights. | cation to DHC. | Downhole commingl | ing will of | fer an econo | mical method of |
| 14 14 to 15 14 15 15 15 15 15 15 15 15 15 15 15 15 15 | | L Duc | | | |
| 14. I hereby certify that the foregoing is true and correct plane (Printed Typed) | | Title | | | |
| HOLLY C. PEKKINS | | REGUL? | ATORY COMPLI | ANCE TECH | |
| filly (. leskus | | Date 8/24/20 | | | |
| | SPACE FOR FEL | ERAL OR STATE OF | FICE USE | | |
| Approved by | | Title | | Dat | e |
| Conditions of approval, if any, are attached. Approval o certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the | those rights in the sub | varrant or Office ject lease | | | |

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| Submit 3 Copies To Appropriate District Office | State of New Me Energy, Minerals and Natur | | Form C-103 May 27, 2004 |
|---|---|---|--|
| District I 1625 N. French Dr., Hobbs, NM 87240 District II | OIL CONSERVATION | | WELL API NO. 30-045-21517 |
| 1301 W. Grand Ave., Artesia, NM 88210 District III | 1220 South St. Fra | | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | Santa Fe, NM 8 | 7505 | STATE FEE |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | 6. State Oil & Gas Lease No. |
| SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC | ES AND REPORTS ON WEL SALS TO DRILL OR TO DEEPEN C ATION FOR PERMIT" (FORM C-10 | R PLUG BACK TO A | 7. Lease Name or Unit Agreement Name: OHIO B McCORD |
| PROPOSALS.) 1. Type of Well: | | | 8. Well Number |
| Oil Well Gas Well | Other | | #1 |
| 2. Name of Operator | | | 9. OGRID Number |
| XTO Energy Inc. | | | 167067 10. Pool name or Wildcat |
| 3. Address of Operator 2700 Farmington Ave., Bldg | . K. Ste 1 Farmington, N | 1 87401 | KUIZ FS / FLOCHER KUIZ PC |
| 4. Well Location | | | |
| Unit Letter O: | 1090 feet from the SOU | III line and | 1790 feet from the EAST line |
| | | | NIMPM County CONTRACT |
| Section 23 | Township 28N 11. Elevation (Show whether) | Range 11W DR RKB RT GR et | NMPM County SAN JUAN |
| | 1 | 598' | |
| Pit or Below-grade Tank Application | or Closure | | |
| Pit type Depth to Groundwater . | Distance from nearest fresh | water well Dis | stance from nearest surface water |
| Pit Liner Thickness: mil | Below-Grade Tank: Volume | bbls; Construction | on Material |
| NOTICE OF INTE | ppropriate Box to Indicate ENTION TO: PLUG AND ABANDON | | Report, or Other Data SEQUENT REPORT OF: ALTERING CASING |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRILLI | |
| PULL OR ALTER CASING | MULTIPLE COMPLETION | CASING TEST AND CEMENT JOB | ABANDONMENT |
| OTHER: DOWNHOLE COMMINGLE | X | OTHER: | |
| | | | e pertinent dates, including estimated date wellbore diagram of proposed completion |
| | | | nd Sand & Fulcher Kutz Pictured |
| | | | combinations; hence, a form C107A is |
| attached. Allocations are Pictured Cliffs | e based upon a 9-section E Vater 89% Gas 89% | UR & calculated as Oil 89% | s follows: |
| | Vater 11% Gas 11% | Oil 11% | |
| | | | mers. Downhole commingling will |
| offer an economical method violation of correlative a | i of production while proto | ecting against res | servoir damage, waste of reserves & |
| | <u> </u> | 1 | 11.11.6 |
| grade tank has been will be sonstructed of s | losed according to NMOCD guideline | best of my knowledge , a general permit | and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan |
| SIGNATURE AND COLOR | $\sim m_{\star}$ | | OMPLIANCE TECH DATE 8/24/05 |
| Type or print name HOLLY C. PERK | E-n | | .ly_perkins@xtoenergy.com Telephone No. 505-324-1090 |
| For State Use Only | | | |
| APPROVED BY | TIT | LE | DATE |

Conditions of Approval, if any:

District III

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

District II **Oil Conservation Division**

Santa

APPLICATION TYPE

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

XTO ENERGY INC.

Pool Name

Pool Code

upper zone)

Oil Gravity or Gas BTU (Degree API or Gas BTU)

Date and Oil/Gas/Water Rates of

(Note: For new zones with no production history. applicant shall be required to attach production extimates and supporting data.)

Fixed Allocation Percentage

than current or past production, supporting data or

Producing, Shut-In or New Zone

Last Production.

explanation will be required.)

OHIO B McCORD #1

OGRID No. 167067 Property Code

DATA ELEMENT

Top and Bottom of Pay Section (Perforated or Open-Hole Interval) Method of Production (Flowing or Artificial Lift) **Bottomhole Pressure** (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the

Operator

Lease

| 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION FOR DOWNHOLE COMMINGLING | | | | | Single WellEstablish Pre-Approved Pools EXISTING WELLBOREYesNo | | | |
|---|---------------------|---|----------------|------|--|--------------|----------------|--|
| | | ON AVENUE, SUITE | K-1 | | FARN | INGTON, NA | <u>4 87401</u> | |
| SEC 23-T28N-R11 | W UL "O" | 1090' FSL & 1790 |)' FEL | | SAN | I JUAN COU | NTY, NM | |
| Well No. | Unit Letter- | Section-Township-Ra | nge | | | County | | |
| Code | API No. <u>3</u> | 0-045-21517 Lea | ase Type: X | Fede | eral | _State | _Fee | |
| UPPER | ZONE | INTERMED | IATE ZONE | E |] | LOWER ZO | ONE | |
| KUTZ FRUIT | LAND SAND | | | | w Kt | JTZ PICTURE | D CLIFFS | |
| 79 | 600 | | | | <u> </u> | 79680 | | |
| 1438' | & 1448' | | | | | 1672' 168 | 9' | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| PRODUCING | | | | | | PRODUCIN | 1 <u>G</u> | |
| | | | | | | | | |
| Date: | | Date: | | | Date: | | | |
| Rates: | | Rates: | | | Rates: | | | |
| Oil Ga | s Water | Oil | Gas | | Oil | Gas | Water | |
| 11% 11 | % 11% | % | | % | 89% | 89% | 89% | |
| | ADDITIO | NAL DATA | | | | | | |
| g royalty interests verriding royalty in | | mmingled zones? en notified by certifi | ied mail? | | | Yes_X Yes | No | |
| ingled zones comp | atible with each | other? | | | | Yes_X | No | |
| of production? | | | | | | Yes | X | |
| h, state or federal l lanagement been n | ands, has either to | he Commissioner of of this application? | f Public Lands | | | Yes X | _ No | |
| le to this wall | | | | | | | | |

ADD

| Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? | YesX Yes | No |
|--|-------------|----|
| Are all produced fluids from all commingled zones compatible with each other? | Yes_X_ | No |
| Will commingling decrease the value of production? | Yes | No |
| If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? | YesX | No |
| NMOCD Reference Case No. applicable to this well: | | |
| Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling. | | |

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE REGULATORY COMPLIANCE TECH DATE 8/24/05 SIGNATURE

TYPE OR PRINT NAME (HOLLY C. PERKINS TELEPHONE NO. (505) 324-1090

E-MAIL ADDRESS Holly perkins@xtoenergy.com

State of New Mexico

Energy, Minerals & Natural Resources Department Revised August 15, 2000

1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

District I

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

Form C-102

AMENDEDED

REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number ²Pool Code 79600 & 77200 KUTZ FRUITLAND SAND & FULCHER KUTZ PICTURED CLIFFS 30-045-21517 Well Number **Property Code Property Name** #1 OHIO B McCORD Operator OGRID No. Elevation Name 5698' 167067 XTO Energy. Inc. ¹⁰ Surface Location UL or lot no. Township East/West line Lot Idn Feet from the North/South line Section Range Feet from the County SAN JUAN 0 23 28N 11W 1090 SOUTH 1790 **EAST** ¹¹Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Feet from the North/South line East/West line County 2 Dedicated Acres Joint or Infill 4 Consolidation Code 5 Order No. 160 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained heppin is true and complete to the best of my knowledge and belief HOLLY C. PERKINS Printed Name REGULATORY COMPLIANCE TECH Title 8/24/2005 23 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision. and that the same is true and correct to the best of my belief. 5/17/1974 1790' Original Signed by E.V. Echohawk LS Certificate Number

June

July

August

October

September

| November | 0 | 1178 | 0 | 30 | 0 | 1033266 | |
|-----------------|--------|-------------|-------------|--------------|------------|------------|--------|
| December | 0 | 597 | 0 | 28 | 0 | 1033863 | |
| Total | 0 | 10604 | 0 | 353 | | | |
| Pool Name: KUTZ | | | | | | | |
| Month Oil(BB | LS) G | as(MCF)·Wa | ter(BBL Day | ys Prodi Acc | ium. Oil A | Accum. Gas | (MCF) |
| January | 0 | 103 | 0 | 29 | 0 | 1033966 | |
| February | 0 | 98 | 0 | 28 | 0 | 1034064 | |
| March | 0 | 117 | 0 | 30 | 0 | 1034181 | |
| April | 0 | 101 | 0 | 28 | 0 | 1034282 | |
| May | 0 | 123 | 0 | 31 | 0 | 1034405 | |
| June | 0 | 114 | 0 | 30 | 0 | 1034519 | |
| July | 0 | 116 | 0 | 31 | 0 | 1034635 | |
| August | 0 | 114 | 0 | 28 | 0 | 1034749 | |
| September | 0 | 118 | 0 | 30 | 0 | 1034867 | |
| October | 0 | 123 | 0 | 28 | 0 | 1034990 | |
| November | 0 | 118 | 0 | 30 | 0 | 1035108 | |
| December | 0 | 97 | 0 | 31 | 0 | 1035205 | |
| Total | 0 | 1342 | 0 | 354 | | | |
| | | | | | | | |
| Year: 2 | 2004 | | | | | | |
| Pool Name: FULC | HER K | CUTZ PICTUI | RED CLIFF | S (GAS) | | | |
| | | as(MCF)·Wa | | | um. Oil | Accum. Gas | s(MCF) |
|) January | Ó | `1112 | ` o | 31 | 0 | 1036317 | · · |
| February | 0 | 887 | 0 | 29 | 0 | 1037204 | |
| March | 0 | 916 | 0 | 31 | 0 | 1038120 | |
| April | 0 | 818 | 0 | 30 | 0 | 1038938 | |
| May | 0 | 790 | 0 | 31 | 0 | 1039728 | |
| June | 0 | 734 | 0 | 30 | 0 | 1040462 | |
| July | 0 | 923 | 0 | 31 | 0 | 1041385 | |
| August | 0 | 954 | 0 | 31 | 0 | 1042339 | |
| September | 0 | 1070 | 0 | 30 | 0 | 1043409 | |
| October | 0 | 1216 | 0 | 31 | 0 | 1044625 | |
| November | 0 | 1368 | 0 | 30 | 0 | 1045993 | |
| December | 0 | 1462 | 0 | 31 | 0 | 1047455 | |
| Total | 0 | 12250 | 0 | 366 | | | |
| Pool Name: KUT | z FRUI | | D (GAS) | | | | |
| | | as(MCF)·Wa | | vs ProduAco | cum. Oil | Accum. Ga | s(MCF) |
|) January | Ó | ` 84 | ` 0 | 31 | 0 | 1047539 | , |
| February | 0 | 57 | 0 | 29 | 0 | 1047596 | |
| March | 0 | 24 | 0 | 21 | 0 | 1047620 | |
| April | 0 | 28 | 0 | 25 | 0 | 1047648 | |
| May | 0 | 10 | 0 | 9 | 0 | 1047658 | |
| June | 0 | 7 | 0 | 7 | 0 | 1047665 | |
| July | 0 | 11 | 0 | 10 | 0 | 1047676 | |
| August | Ō | 10 | Ö | 5 | Ō | 1047686 | |
| September | Ö | 12 | 0 | 7 | Ö | 1047698 | |
| October | Ö | 0 | 0 | 31 | Ö | 1047698 | |
| November | Ö | 11 | Ö | 8 | 0 | 1047709 | |
| December | Ö | 23 | Ö | 20 | 0 | 1047732 | |
| Total | 0 | 277 | 0 | 203 | | | |
| | | | | | | | |

Used year 2003 Production for Allocations due Fruitland Sand logging off in 2004.

| | Gas | Water | Oil | |
|-----------------|-----|-------|-----|----|
| Pictured Cliffs | 89 |) | 89 | 89 |
| Fruitland Sand | 11 |] | 11 | 11 |

The well produce no water or oil. Allocation for water and oil the same as gas.

* Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

BUREAU OF LAND MANAGEMENT 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

NMNM020500 If Indian Allottee or Tribe Name

| Do not use this form for particular abandoned well. Use Form | 6. If Indian, Another of The Name | | | | |
|--|---|--|---------------------|------------------------------|-------------------------|
| SUBMIT IN TRIPLICATE - | 7. If Unit or CA/ | Agreement, Name and/or No | | | |
| 1. Type of Well Oil Well Gas Well Z Other 2. Name of Operator | | | | 8. Well Name and OHIO B McCO | |
| XTO Energy Inc. | | | H | 9. API Well No. | |
| 3a. Address | | 3b. Phone No. (include ar | an andal | 30-045-2151 | 7 |
| 2700 Farmington Ave., Bldg. K. Ste | | 505-3 | 24-1090 | | ol, or Exploratory Area |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey) | Description) | | I | KUIZ FRUITL | |
| 1090' FSL & 1790' FEL SEC 23-T28N | Y-R11W | | | KUIZ PICTUR | |
| | | | | 11. County or P | |
| | | | 1 | SAN JUAN | NM. |
| 12. CHECK APPROPRIATE | BOX(ES) TO INI | | | ORT, OR OTHE | ER DATA |
| TYPE OF SUBMISSION | | . ! *! | PE OF ACTION | | |
| X Notice of Intent | Acidize | Deepen | Production (| (Start/Resume) | Water Shut-Off |
| _ | Alter Casing | Fracture Treat | Reclamation | , | Well Integrity |
| Subsequent Report | Casing Repair | New Construction | Recomplete | Ē | X Other DOWNHOLE |
| <u></u> | | | | _ | A Other DOWNHOLLE |
| Final Abandonment Notice | Change Plans | Plug and Abandon | Temporarily | - | COMMINGLE |
| | Convert to Inject | ion Plug Back | Water Dispo | osal _ | |
| testing has been completed. Final Abandonment determined that the final site is ready for final inspection. The second state of the full site is ready for final inspection. The second state of the full state of the full state of the full state of the full state of the second state of t | ection.) 1 to downhole co iffs (77200). 7 | ommingle production These pools are not | from the Ku | tz Fruitland | i Sand (79600) |
| Allocations are based upon a 9-se | ection EUR and a | are calculated as f | ollows: | | |
| Pictured Cliffs Water 89% | Gas 899 | k Oil 89% | | | |
| Fruitland Sand Water 11% | | | | | |
| Ownership is common in both pools notice has been sent of our appliproduction while protecting again rights. | ication to DHC. | Downhole commingl | ing will off | er an econom | mical method of |
| | | | | | |
| 14. I hereby certify that the foregoing is true and correct hand (Printed Typed) HOLLY C. PERKINS | | Title | MODAL COMMETTE | A2012 1111000 | |
| Holly Leskus | 1. T. W | Date 8/24/20 | ATORY COMPLIA 05 | INE IECH | |
| THI | S SPACE FOR FE | DERAL OR STATE OF | | | |
| Approved by | | Title | | Date | 3 |
| Conditions of approval, if any, are attached. Approval | of this notice does not | warrant or Office | | <u></u> | |
| | | | | | |

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.