

GW-289

QUESTIONNAIRE

2013

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



APRIL 15, 2013

Mr. Wayne Roberts
Plains Pipeline LP
6 Desta Drive
Midland, TX 79705

Dear Mr. Roberts:

Based on your responses given in the "Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit" and a file review, the Oil Conservation Division (OCD) has determined that several of your facilities with an expired or soon to be expired permit do not require a Water Quality Control Commission (WQCC) Discharge Permit. This means that WQCC Discharge Permits **GW-294 (Plains Pipeline LP - TNM 97-04 Townsend)**, **GW-289 (Plains Pipeline LP - Loco Hills Crude Pump Station)**, **GW-351 (Plains Pipeline LP - Lea Crude Pump Station)**, and **GW-380 (Plains Pipeline LP - Plains Hobbs Station)** are hereby terminated and you are not required to proceed with the renewal of these expired or soon to expire WQCC Discharge Permit. OCD will close these permits in its database.

Because these WQCC Discharge Permits are no longer valid, you may be required to obtain a separate permit(s) for other processes at your facility, such as: pits, ponds, impoundments, below-grade tanks; waste treatment, storage and disposal operations; and landfarms and landfills. OCD will make an inspection of your facility to determine if any of these existing processes may require a separate permit under OCD's Oil, Gas, and Geothermal regulations. If OCD determines that a separate permit(s) is required, then a letter will be sent to you indicating what type of permit is required.

Please keep in mind, if your facility has any discharges that would require a WQCC Discharge Permit now or in the future, then you will be required to renew or obtain a WQCC Discharge Permit. If you have any questions regarding this matter, please contact Glenn von Gonten at 505-476-3488.

April 15, 2013

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Thank you for your cooperation.

A handwritten signature in black ink, appearing to read "Jami Bailey". The signature is written in a cursive style with a large initial "J" and a long, sweeping underline.

Jami Bailey
Director

JB/ll



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May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011.

• **Name of the owner or operator of the facility**

Plains Marketing, L.P.

• **Point of contact**

Name: Wayne E. Roberts

Telephone: (432) 687-8915

Email: weroberts@paalp.com

Mailing address: # 6 Desta Drive

Midland, TX 79705

• **Facility name: Loco Hills Crude Pump Station**

• **Facility location**

Unit Letter, Section, Township, Range: "H"; SE4/NE4 Section 23; T-17-S; R-31-E; NMPM

Street address (if any) _____

- **Facility type**
- | | | |
|--|---|--|
| <input type="checkbox"/> Refinery | <input type="checkbox"/> Gas Plant | <input type="checkbox"/> Compressor |
| <input checked="" type="checkbox"/> Crude Oil Pump Station | <input type="checkbox"/> Injection Well | <input type="checkbox"/> Service Company |
| <input type="checkbox"/> Geothermal | <input type="checkbox"/> Abatement | |
| <input type="checkbox"/> Other (describe) _____ | | |

• **Current and Past Operations (please check all that apply)**

- | | | |
|--|--|--------------------------------------|
| <input type="checkbox"/> Impoundments | <input type="checkbox"/> Treatment Plant | <input type="checkbox"/> Water flood |
| <input type="checkbox"/> Disposal Well | <input type="checkbox"/> Brine Well | <input type="checkbox"/> Wash Bay |

Oil Conservation Division * 1220 South St. Francis Drive

* Santa Fe, New Mexico 87505

* Phone: (505) 476-3440 * Fax (505) 476-3462* <http://www.emnrd.state.nm.us>

Steam Cleaning Groundwater Remediation

• **Facility Status** Active Idle Closed

• **Does this facility currently have a discharge permit?** Yes No

If so, what is the permit number? GW-289-0

• **Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?**

(This includes process activities, equipment maintenance, or the cleanup of historic spills.)

Yes No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

• **What is the depth below surface to shallowest ground water in the area?** >400'

• **Are there any water supply, groundwater monitoring, or recovery wells at the facility?**

Water supply Monitoring Recovery

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? _____

• **Are abatement actions ongoing?** _____

• **Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility?** Yes No

If so, what are the API numbers assigned to those wells?

• **Are there any sumps at the facility?** Yes No

Number of sumps with volume less than 500 gallons _____

Use and contents _____

Is secondary containment incorporated into the design? Yes No

Number of sumps with volume greater than 500 gallons _____

Use and contents _____

Is secondary containment incorporated into the design? Yes No

- Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? Yes No

If so, what do those buried lines contain?

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY
Director