District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., S

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

RECEIVED DEC 1 2 2012

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate NMOCD ARTESIA with Rule 116 on back

٠.,٤

220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505			side o	f form
Release Notification IMW /225550869 OPERATOR		ion and Corrective Action OR	☐ Initial Report	Final Report	· 1
Name of Company	OGRID Number	Contact			
Yates Petroleum Corporation	25575	Amanda Trujillo			
Address 104 S. 4 TH Street		Telephone No. 575-748-1471			.]-
Facility Name Amole AMM State #4	API Number 30-015-28542	Facility Type Well	Order Number 2RP- /282		
Surface Owner	Minaral O		Longo Ma		

Yates Petroleum C Address 104 S. 4TH Street Facility Name Amole AMM State Surface Owner Mineral Owner Lease No. State State LG - 864 LOCATION OF RELEASE Unit Letter Feet from the North/South Line Feet from the East/West Line Section Township Range County 16 19S 25E 1980 South 660 East **EDDY** NATURE OF RELEASE Type of Release Volume of Release Volume Recovered Oil and Produced Water 7 bbls Oil 10 bbls PW Source of Release Date and Hour of Occurrence Date and Hour of Discovery Broken Flowline 8/23/2012 - PM 8/23/2012 - PM Was Immediate Notice Given? If YES, To Whom? Mike Bratcher - NMOCD/Artesia By Whom? Date and Hour Amanda Trujillo – Yates Petroleum Corporation 8/28/2012 pm Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ⊠ No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* Broken Flowline caused a release to flow into pasture. Well was shut in and repairs made. Vacuum truck was dispatched to control incident. Describe Area Affected and Cleanup Action Taken.* An approximate size of 8' x 40' was impacted. The impacted area is located South of the well on the edge of the well pad. Soil from the pooling areas was excavated and placed in plastic and will be disposed of at an NMOCD approved facility. Vertical and horizontal delineation samples will taken and analysis ran for TPH and BTEX once all contaminated material has been removed. Depth to Ground Water: >50' (approx. 95', per New Mexico Chevron Texaco Trend Map); Wellhead Protection Area: No; Distance to Surface Water Body: >1000'; SITE RANKING IS 10. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations Signature: 🗘 Signed By_M Approved by District Supervisor Printed Name: Amanda Trujillo Approval Date: DEC 1 4 2012 Expiration Date: A Title: Environmental Scientist Conditions of Approval: E-mail Address: atrujillo@yatespetroleum.com Attached Date: Wednesday, December 12, 2012 Phone: 575-748-4310

* Attach Additional Sheets If Necessary

2RP-1282