

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised October 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

*NKMW 11019 41341*

<b>OPERATOR</b>		<input type="checkbox"/> Initial Report	<input checked="" type="checkbox"/> Final Report
Name of Company <b>COG Operating LLC</b>	Contact <b>Pat Ellis</b>		
Address <b>550 W. Texas, Suite 1300 Midland, Texas 79701</b>	Telephone No. <b>(432) 230-0077</b>		
Facility Name <b>RJU South Tank Battery</b>	Facility Type <b>Tank Battery</b>		
Surface Owner: <b>Federal</b>	Mineral Owner	Lease No. (API #) <b>30-015-03783</b>	

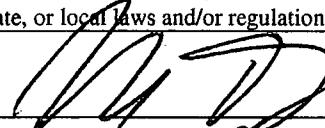
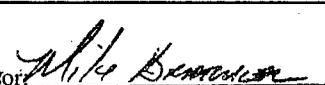
**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	35	17S	29E					

Latitude 32 47.647 Longitude 104 03.004

**NATURE OF RELEASE**

Type of Release: <b>Produced Fluid</b>	Volume of Release <b>9 bbls</b>	Volume Recovered <b>8 bbls</b>
Source of Release: <b>Steel Flowline</b>	Date and Hour of Occurrence <b>12/22/2010</b>	Date and Hour of Discovery <b>12/22/2010</b>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.*  N/A		
Describe Cause of Problem and Remedial Action Taken.*  A steel flowline ruptured at the RJU South Tank Battery Location. A clamp has been placed over the ruptured part in the flowline and the entire flowline is going to be replaced from the well to the header.		
Describe Area Affected and Cleanup Action Taken.*  Tetra Tech personal inspected the site and collected samples to define the spills extent. Soil that exceeded the RRAL was removed and hauled to proper disposal. Once excavated to appropriate depths the site was then brought up to surface grade with clean backfill material. Tetra Tech prepared a closure report and submitted to the NMOCD for review.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature: 		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Ike Tavarez</b>	<i>(Agent for COG)</i>	Approved by District Supervisor: 	
Title: <b>Project Manager</b>	Approval Date: <b>DEC 18 2012</b>	Expiration Date: <b>N/A</b>	
E-mail Address: <b>Ike.Tavarez@TetraTech.com</b>	Conditions of Approval: <b>N/A</b>	Attached <input type="checkbox"/>	<b>2RP-569</b>
Date: <b>7-15-12</b>	Phone: <b>(432) 682-4559</b>		

\* Attach Additional Sheets If Necessary