

## ADMINISTRATIVE ORDER DHC-1189

Samedan Oil Corporation  
12600 Northborough, Suite 250  
Houston, Texas 77067

Attention: Ms. Judy Throneberry

*Langlie Mattix '4' Federal Well No.1  
Unit L, Section 4, Township 23 South, Range 37 East, NMPM,  
Lea County, New Mexico.  
North Teague Lower Paddock-Blinebry (Associated - 96314) Pool,  
North Teague Tubb Associated (Associated - 96315) Pool, and,  
North Teague Drinkard-Abo (96313) Pool*

Dear Ms. Throneberry:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle production from three pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4., total commingled oil production from the subject well shall not exceed 40 barrels per day, and total water production shall not exceed 80 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 6000 by the top unit allowable for the North Teague Paddock-Blinebry Tubb Associated Pool.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

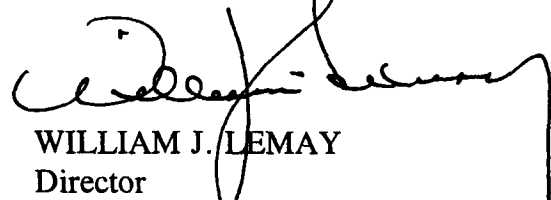
North Teague Lower Paddock-Blinebry Pool	Oil 20%	Gas 25%
North Teague Tubb Pool	Oil 15%	Gas 41%
North Teague Drinkard-Abo Pool	Oil 65%	Gas 34%

FURTHER: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303-C-5, the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 4th day of March, 1996.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY  
Director

S E A L

WJL/BES

cc: Oil Conservation Division - Hobbs  
Bureau of Land Management - Carlsbad



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

**CORRECTED ADMINISTRATIVE ORDER DHC-1189**

Samedan Oil Corporation  
12600 Northborough, Suite 250  
Houston, Texas 77067

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Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

North Teague Lower Paddock-Blinebry Pool	Oil 20%	Gas 25%
North Teague Tubb Pool	Oil 15%	Gas 41%
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STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

DHC-1189

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

GOVERNOR

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC	_____
DHC	_____X_____
NSL	_____
NSP	_____
SWD	_____
WFX	_____
PMX	_____

Gentlemen:

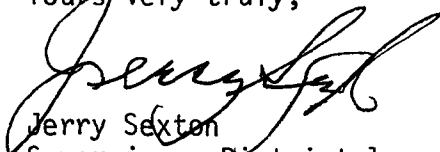
I have examined the application for the:

Samedan Oil Corp      Langlie Mattox 4 Federal      #1-L 4-235-370  
Operator      Lease & Well No.      Unit      S-T-R

and my recommendations are as follows:

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\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

  
Jerry Sexton  
Supervisor, District 1

/ed