<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District 11</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District 111</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District 1V</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505								
Release Notification and Corrective Action												
NMLn		136879	7	· · · · · · · · · · · · · · · · · · ·		OPERATOR 🗌 Initial Report 🛛 Final Report						
Name of Company OXY USA Inc. 6696 Address 1017 W. Stanolind Rd.						Contact Brenda Hodges						
Facility Nan					Telephone No. (575) 397-8247 Facility Type Oil Well							
Surface Own	ner			Mineral C)wner	Lease No. API 30-015-26377						
LOCATION OF RELEASE												
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/V	Vest Line	County		
n	23	228	31E	660		C	660		E	Edd.		
<u> </u>	23			·····	<u> </u>	S	ا	l	E	Eddy		
LatitudeLongitude												
Type of Relea	se Flare			NA'I	URE	OF REL	EASE Release 45 MC	E	Volume P	Pacovered 0		
Source of Rel		p. Flare		n			Iour of Occurrence					
Was Immedia	Notice (Sivan?			·,	7-29-12 @9:00 a.m. 15 VES To When 2			09:00 a.m.			
was mineura			Yes [] No 🔲 Not Re	equired	If YES, To Whom? Mike Bratcher/Jim Amos						
			dministra	ative Assistant		Date and Hour 8-7-12 @08:25 a.m.						
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse. n/a					
If a Watercou	rse was Im	_										
		r ,										
Describe Cause of Problem and Remedial Action Taken.* Oxy began flaring at the Federal 23 #001 location on 7-29-12 due to high line pressure on the DCP lines.												
Describe Area	a Affected a	and Cleanup /	Action Tal	ken.* Return to s	ales upo	n purchaser o	opening their lines	3		······································		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
	<u> </u>	e				OIL CONSERVATION DIVISION						
Signature: Scenda Alages							Approved by District Supervisor:			oted for record NMOCD		
Title: HES A				Approval Dat). Duto:					
E-mail Address: Brenda_Hodges@oxy.com						Conditions of	Approval:			Attached		
Date: 8-7-12 Phone: (575) 397-8247 * Attach Additional Sheets If Necessary 2RP-1497												
· Attach Addit	ional Shee	as it inecess	ary							2RP-1426		

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

E.

Signature

Printed Name

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. _

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	Α.	ApplicantOXY PERMIAN								
		whose address is1017 W. Stanolind Rd,								
		hereby requests an exception to Rule 19.15.18.12 for1days or until								
		July 30, Yr _2012,	for the following described tank battery	(or LACT):						
		Name of LeaseFederal 23 #001Name of Pool Livingston Ridge-Delaware								
		Location of Battery: Unit LetterPSe	ection23Township22SF	Range31E						
		Number of wells producing into battery	8							
	В.	Based upon oil production of 350barrels per day, the estimated * volum								
		of gas to be flared is45	_MCF; ValueN/A	per day.						
	C.	Name and location of nearest gas gathering facility:								
		Federal 23 #001								
	D.	Distance on-siteEstimated cost of connectionN/A								
E. 12 du		exception is requested for the following reasons: a line pressure on the DCP line.	: Oxy began flaring at the Federal 23 #	001 location on 7-29-						
OPERATOR			OIL CONSERVATION DIVISION							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			Approved Until							

By

Title _____

Date _____

Gas-Oil ratio test may be required to verify estimated gas volume. *

is true and complete to the best of my knowledge and belief.

& Title Brenda Hodges HES Administrative Assistant

Levda

E-mail Address Brenda_Hodges@oxy.com

Date 8-7-2012 Telephone No. 575-397-8247