

DATE IN 11/16/12	SUSPENSE 12-6	ENGINEER DB	LOGGED IN 12-20	TYPE CTB	APP NO. PDKB1235556454
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Yates
Martha AIK Fed
#1, 2, 3, 4, 5, 6, 9, 10,

ADMINISTRATIVE APPLICATION CHECKLIST

11 & 13 & 14

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

664

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners**
- [B] ☐ Offset Operators, Leaseholders or Surface Owner**
- [C] ☐ Application is One Which Requires Published Legal Notice**
- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO**
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,**
- [F] ☒ Waivers are Attached**

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Miriam Morales
 Print or Type Name

Miriam Morales
 Signature

Production Analyst
 Title

11/14/12
 Date

mmorales@yatespetroleum.com
 e-mail Address

District I

1625 N. French Drive, Hobbs, NM 88240

District II

1301 W. Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised June 10, 2003

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Yates Petroleum Corporation

OPERATOR ADDRESS: 105 South Fourth St. Artesia, NM 88210

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: ☐ Fee ☐ State ☒ FederalIs this an Amendment to existing Order? ☐ Yes ☐ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☐ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.(4) Measurement type: ☐ Metering ☐ Other (Specify)(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code. Livingston Ridge; Delaware 39360

(2) Is all production from same source of supply? ☒ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No(4) Measurement type: ☒ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: 

TITLE: Production Analyst

DATE: 11/9/02

TYPE OR PRINT NAME: Miriam Morales

TELEPHONE NO.: (575) 748-1471

E-MAIL ADDRESS: mmorales@yatespetroleum.com

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM-65417

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well



Oil Well



Gas Well



Other PA

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th St., Artesia, NM 88210

3b. Phone No. (include area code)

575-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

430' FSL & 200' FEL Sec. 11-T22S-R31E Unit P, SESE Surface

430' FSL & 1650' FWL Sec. 11-T22S-R31E Unit N, SESW Bottom

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Martha AIK Federal #9H

9. API Well No.

30-015-37512

10. Field and Pool or Exploratory Area

Livingston Ridge; Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



Notice of Intent



Subsequent Report



Final Abandonment Notice



Acidize



Alter Casing



Casing Repair



Change Plans



Convert to Injection



Deepen



Fracture Treat



New Construction



Plug and Abandon



Plug Back



Production (Start/Resume)



Reclamation



Recomplete



Temporarily Abandon



Water Disposal



Water Shut-Off



Well Integrity



Other

Surface/Lease

Commingle

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Yates Petroleum respectfully requests approval to Surface/Lease Commingle oil and gas for all the Martha AIK Federal wells that include #1- #6, #9H-11H, 13H & 14H.

The battery is located at the Martha AIK Federal #1. Please see site security diagram.

The ownership is diversified by percentage. All owners have been notified (see attached).

NOTE- ownership is common between the Martha #1- #6 & #13H.

NOTE- ownership is common between the Martha #9H- #11H & #14H.

Please see continuation attached.

14. I hereby certify that the foregoing is true and correct

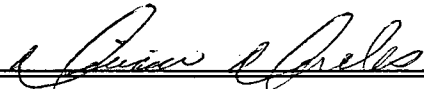
Name (Printed/Typed)

Miriam Morales

Title

Production Analyst

Signature



Date

11/14/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Continuation of Martha AIK Federal #9H Surface/Lease Commingle

Federal Lease #NM-65417

<u>Well name</u>	<u>Field/Pool</u>	<u>BOPD</u>	<u>Gravity</u>	<u>MCFPD</u>	<u>BTU</u>
Martha AIK Federal #1 Sec. 11-T22S-R31E API #30-015-26549 Eddy County, NM	Livingston Ridge; Delaware	7	39	14	1379
Martha AIK Federal #2 Sec. 11-T22S-R31E API #30-015-26650 Eddy County, NM	Livingston Ridge; Delaware	8	39	13	1426
Martha AIK Federal #3 Sec. 11-T22S-R31E API #30-015-26723 Eddy County, NM	Livingston Ridge; Delaware	7	39	16	1493
Martha AIK Federal #4 Sec. 11-T22S-R31E API #30-015-26724 Eddy County, NM	Livingston Ridge; Delaware	12	38	19	1428
Martha AIK Federal #5 Sec. 11-T22S-R31E API #30-015-26908 Eddy County, NM	Livingston Ridge; Delaware	11	36	12	1310
Martha AIK Federal #6 Sec. 11-T22S-R31E API #30-015-26960 Eddy County, NM	Livingston Ridge; Delaware	11	38	14	1346
Martha AIK Federal #9H Sec. 11-T22S-R31E API #30-015-37512 Eddy County, NM	Livingston Ridge; Delaware	*290	*38.9	*250	*1403
Martha AIK Federal #10H Sec. 11-T22S-R31E API #30-015-37509 Eddy County, NM	Livingston Ridge; Delaware	*290	*38.9	*250	*1403
Martha AIK Federal #11H Sec. 11-T22S-R31E API #30-015-37510 Eddy County, NM	Livingston Ridge; Delaware	*290	*38.9	*250	*1403

Continuation of Martha AIK Federal #9H Surface/Lease Commingle

<u>Well name</u>	<u>Field/Pool</u>	<u>BOPD</u>	<u>Gravity</u>	<u>MCFPD</u>	<u>BTU</u>
Martha AIK Federal #13H Sec. 11-T22S-R31E API #30-015-37511 Eddy County, NM	Livingston Ridge; Delaware	56	39	147	1317
Martha AIK Federal #14H Sec. 11-T22S-R31E API #30-015-37556 Eddy County, NM	Livingston Ridge; Delaware	*290	*38.9	*250	*1403

*This is an estimated production, updated information will be provided to BLM upon well completion with an updated site security diagram as requested.

Oil Measurement

All of the wells with the exception of #1, 2, & 3, which utilize a single well test separator(common ownership), will be equipped with continuous meter separators for oil production prior to oil being commingled for sales at the Martha AIK Federal #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes and periodic tests. Metered volumes will be compared to total battery volumes daily and monthly for accuracy.

Gas Measurement

All of the wells with the exception of #1, 2, and 3 which utilize a single well test separator (common ownership) will be equipped with allocation meters, for gas, prior to commingle. The BLM point of measurement for this commingled production is at the Agave CDP meter # 4028 located on the Martha Battery.

NOTE- wells #1-3 each periodically produce separately through the test separator for allocation purposes.

The purpose of the Surface/lease Commingle of production is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well. This will greatly increase costs and shorten the economic life of each well.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator YATES PETROLEUM CORPORATION			Lease Martha AIK Federal		Well No. 1
Unit Letter P	Section 11	Township 22 South	Range 31 East	County Eddy County, N.M.	
Actual Footage Location of Well: 330 feet from the South line and 430 feet from the East line					
Ground Level Elev. 3566.	Producing Formation DELAWARE	Pool UNOES. LIVINGSTON RIVER DELAWARE	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

	CERTIFICATION	
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
	Name Clifton R. May	
	Position Permit Agent	
Company Yates Petroleum Corporation		
Date 11-9-90		
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
	Date Surveyed November 2, 1990	
	Registered Professional Engineer and/or Land Surveyor 	
Certificate No. NM PE&PS NO. 5412		

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

MEXICO OIL CONSERVATION COMMISS. N
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

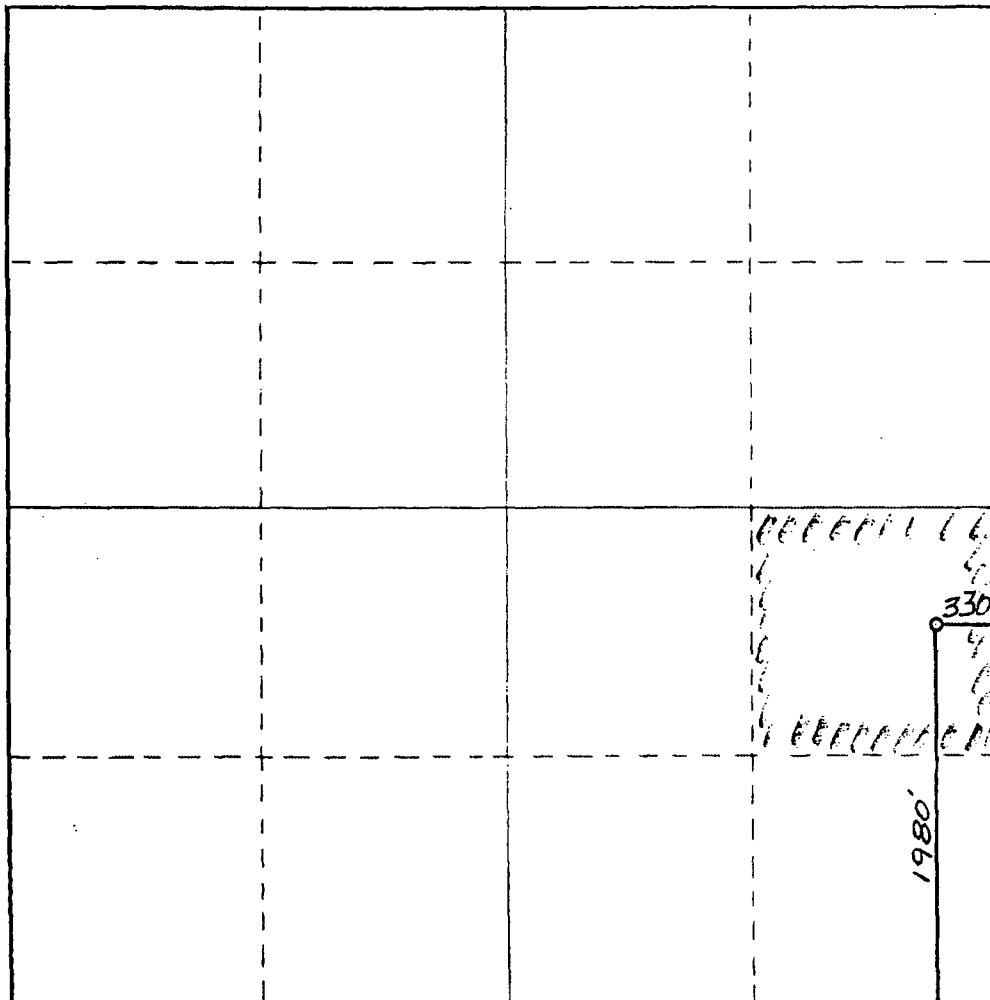
Operator YATES PETROLEUM CORPORATION			Lease Martha AIK Federal		Well No. 2
Unit Letter I	Section 11	Township 22 South	Range 31 East	County Eddy County, N.M.	
Actual Footage Location of Well: 1980 feet from the South line and 330 feet from the East line					
Ground Level Elev. 3580.	Producing Formation Delaware	Pool Under Livingston Ridge Delaware		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes;" type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

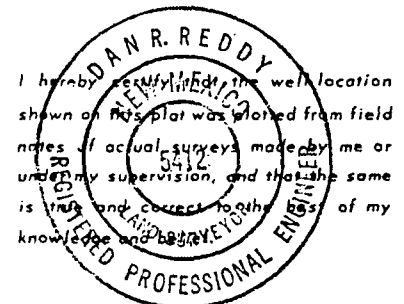
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
KEN BEARDMORE

Position
LANDMAN

Company
Yates Pet. Corp.

Date
1-28-91

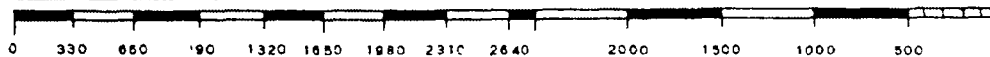


Date Surveyed
January 24, 1991

Registered Professional Engineer
and/or Land Surveyor

Dan R. Reddy

Certificate No.
NM PE&PS NO. 5412



MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

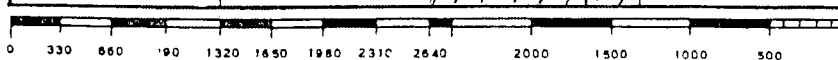
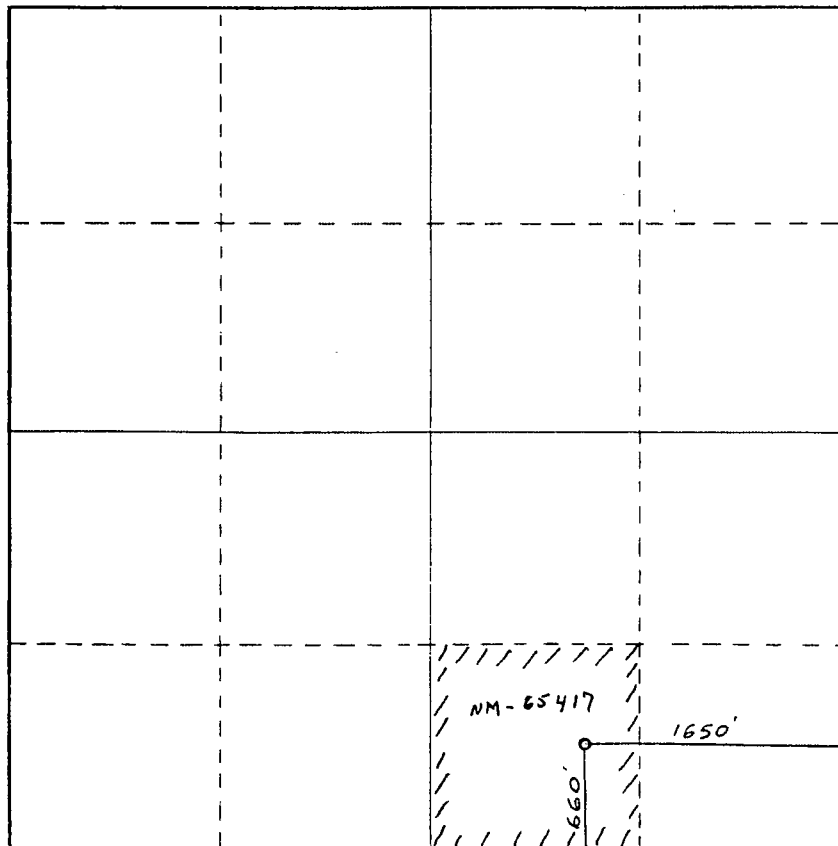
Operator YATES PETROLEUM CORPORATION		Lease Martha AIK Federal		Well No. 3
Unit Letter 0	Section 11	Township 22 South	Range 31 East	County Eddy County, N.M.
Actual Footage Location of Well: 660 feet from the South line and 1650 feet from the East line				
Ground Level Elev. 3560.	Producing Formation DELAVARE	Pool Martha AIK Federal DELAVARE	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Clifton R. May

Name
Clifton R. May

Position
Permit Agent

Company
Yates Petroleum Corporation

Date
3-13-91

DAN R. REDDY
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
REGISTERED PROFESSIONAL ENGINEER

Date Surveyed
March 7, 1991

Registered Professional Engineer
and/or Land Surveyor

Dan R. Reddy

Certificate No.
NM PE&PS NO. 5412

NE' **WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator YATES PETROLEUM CORPORATION			Lease Martha AIK Federal		Well No. 4
Unit Letter J	Section 11	Township 22 South	Range 31 East	County Eddy County, N.M.	
Actual Footage Location of Well: 1980 feet from the South line and 1650 feet from the East line					
Ground Level Elev. 3580.	Producing Formation DELAWARE		Pool UNDE. LIVINGSTON RIDGE DELAWARE	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

	<p align="center">CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Clifton R. May</i></p> <p>Name Clifton R. May</p> <p>Position Permit Agent</p> <p>Company Yates Petroleum Corporation</p> <p>Date 3-13-91</p>
	<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p align="center">REGISTERED PROFESSIONAL ENGINEER</p> <p>Date Surveyed March 7, 1991</p> <p>Registered Professional Engineer and/or Land Surveyor <i>Don R. Robby</i></p> <p>Certificate No. NM PE&PS NO. 5412</p>

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

Submit to Appropriate
District Office
State Leases - 4 copies
Fee Leases - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator YATES PETROLEUM CORPORATION		Lease MARTHA "AIK" FEDERAL		Well No. 5
Unit Letter H	Section 11	Township 22 SOUTH	Range 31 EAST	County NMPM EDDY
Actual Footage Location of Well: 1980 feet from the NORTH line and 330 feet from the EAST line				
Ground level Elev. 3558	Producing Formation DELAWARE	Pool UNDES. LIVINGSTON RIDGE DELAWARE	Dedicated Acreage: 40 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hectare marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>				
			OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
			Signature <i>Clifton R. May</i> Printed Name Clifton R. May Position Permit Agent Company Yates Petroleum Corp. Date 4-4-91	
			SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
			Date Surveyed 4/1/91 Signature & Seal of Professional Surveyor <i>Herschel Jones</i> Herschel Jones Certificate No. 3640	

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator YATES PETROLEUM CORPORATION			Lease MARTHA "AIK" FEDERAL		Well No. 6
Unit Letter A	Section 11	Township 22 SOUTH	Range 31 EAST	County NMNM EDDY	
Actual Footage Location of Well:					
660 feet from the NORTH line and		330 feet from the EAST line			
Ground level Elev. 3594	Producing Formation DELAWARE		Pool UNION LIVINGSTON RICE DELAWARE	Dedicated Acreage: 40 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					
				OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
				Signature Clifton R. May	
				Printed Name Clifton R. May	
				Position Permit Agent	
				Company YATES PETROLEUM CORPORATION	
				Date January 15, 1992	
				SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
				Date Surveyed 1/14/92	
				Signature & Seal of Professional Surveyor 	
				Certificate No. 3640	

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240
DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised July 16, 2010

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name Brushy Canyon
Property Code	Property Name MARTHA "AIK" FEDERAL	Well Number 9H
OGRID No. 025575	Operator Name YATES PETROLEUM CORP.	Elevation 3568'

Surface Location

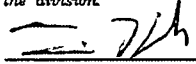
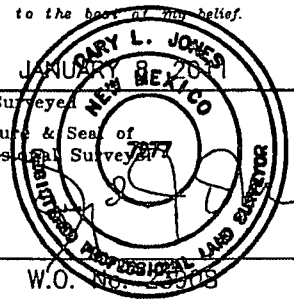
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	11	22 S	31 E		430	SOUTH	200	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	11	22 S	31 E		430	SOUTH	1650	WEST	EDDY

Dedicated Acres 120	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>PROPOSED BOTTOM HOLE LOCATION Lot - N 32°23'59.89" Long - W 103°45'06.62" NMSPCE- N 509727.780 E 720808.039 (NAD-83)</p>	<p>Project area</p>	<p>Production zone</p>	<p>Penetration Point 430' FSL 677' FSL</p>	<p>SURFACE LOCATION Lot - N 32°23'59.93" Long - W 103°44'26.65" NMSPCE- N 509750.872 E 724235.171 (NAD-83)</p>	<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p> 7/29/11 Signature Date</p> <p>Travis Hahn Printed Name</p> <p>thahn@yatespetroleum.com Email Address</p>
<p>Diagram showing well location and acreage. Dimensions: 1650', 530', 3428.0', 3569.5', 3573.0', 3563.6', 3568.3', 200'. Well ID: NM-65417.</p>					<p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p></p> <p>Date Surveyed Signature & Seal of Professional Surveyor</p> <p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS 23908</p>

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

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Energy, Minerals and Natural Resources Department

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1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-37509	Pool Code 39360	Pool Name Livingston Ridge Delaware
Property Code 12538	Property Name MARTHA "AIK" FEDERAL	Well Number 10H
OGRID No. 025575	Operator Name YATES PETROLEUM CORP.	Elevation 3584'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	11	22 S	31 E		1880	SOUTH	200	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	11	22 S	31 E		1880	SOUTH	330	WEST	EDDY

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>PROPOSED BOTTOM HOLE LOCATION Lat - N 32°24'14.21" Long - W 103°45'22.02" NMSPC- N 511168.378 E 719479.812 (NAD-83)</p>	<p>1880 FSL + 677 FEL Penetration Point</p>	<p>SURFACE LOCATION Lat - N 32°24'14.27" Long - W 103°44'26.65" NMSPC- N 511200.533 E 724227.237 (NAD-83)</p>	<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature <u>Travis Hahn</u> Date <u>7/19/11</u></p> <p>Printed Name <u>Travis Hahn</u></p> <p>Email Address <u>thahn@yatespetroleum.com</u></p>
<p>PRODUCTION ZONE</p> <p>NM-65417</p>			<p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Signature & Seal of Professional Surveyor</p> <p>Certificate No. <u>Gary L. Jones 7977</u></p> <p>BASIN SURVEYS 23909</p>

<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>Lat - N 32°24'13.22" Long - W 103°45'22.02" NMSPCE- N 511068.402 E 719480.401 (NAD-83)</p>	<p>SURFACE LOCATION</p> <p>Lat - N 32°24'13.28" Long - W 103°44'26.65" NMSPCE- N 511100.543 E 724227.784 (NAD-83)</p>
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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lind C. Jones 4/4/11
 Signature Date

Armando A. Lopez
 Printed Name

Armando Lopez Petro
 Email Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

JAN 11 8 20
 Date Surveyed

GARY L. JONES
 Signature & Seal of Professional Surveyor 3977

W.O. No. 1000000000

Certificate No. Gary L. Jones 7977

BASIN SURVEYS 23910

620

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised July 16, 2010
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District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-37511	² Pool Code 39360	³ Pool Name Livingston Ridge; Delaware
⁴ Property Code 12538	⁵ Property Name Martinez A/K Federal	⁶ Well Number 13H
⁷ OGRID No. 025575	⁸ Operator Name Yates Petroleum Corporation	⁹ Elevation 3549' GR

¹⁰ Surface Location

UL or lot no. II	Section 11	Township 22S	Range 31E	Lot Idn	Feet from the 1650	North/South line North	Feet from the 330	East/West line East	County Eddy
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. E	Section 11	Township 22S	Range 31E	Lot Idn	Feet from the 1671	North/South line North	Feet from the 4915	East/West line East	County Eddy
¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 N. 1/4 4915'E	RECEIVED DEC 22 2010 NMOCD ARTESIA				N. 1/4 330'E	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Tina Huerta</i> December 20, 2010 Signature Date Tina Huerta Printed Name tina.h@yatespetroleum.com E-mail Address
						¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

OK 2/24/11 CS

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240
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1301 W. Grand Avenue, Artesia, NM 88210
DISTRICT III
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1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

30-015-37556		Pool Code 39360	Pool Name Livingston Ridge, Delaware
Property Code 12538	Property Name - MARTHA "AIK" FEDERAL		Well Number 14H ✓
OGRID No. 025575 ✓	Operator Name - YATES PETROLEUM CORP.		Elevation 3570'

Surface Location

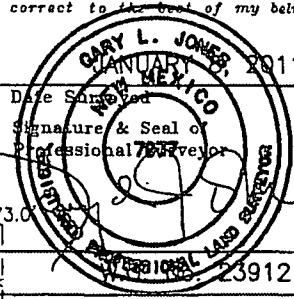
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	11	22 S	31 E		530	SOUTH	200	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	11	22 S	31 E		530	SOUTH	1650	WEST	EDDY

Dedicated Acres 120	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>RECEIVED SEP 19 2011 NMCCD-ARTESIA</p>		OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature <u>Travis Hahn</u> Date <u>7/27/11</u> Printed Name <u>Travis Hahn</u> Email Address <u>thahn@yatespetroleum.com</u>	
		SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Certificate No. Gary L. Jones 7977 BASIN SURVEYS 23912	
<p>PROPOSED BOTTOM HOLE LOCATION Lat - N 32°24'00.88" Long - W 103°45'06.62" NMSPCE- N 509827.757 E 720807.450 (NAD-83)</p> <p>SURFACE LOCATION Lat - N 32°24'00.92" Long - W 103°44'26.65" NMSPCE- N 509850.849 E 724234.624 (NAD-83)</p> <p>Penetration Point 530' FS + 677' FEL</p> <p>Project Area</p> <p>Production Area</p> <p>NM-65417</p> <p>3428.0'</p> <p>3564.7'</p> <p>3563.6'</p> <p>3568.3'</p> <p>1650'</p> <p>530'</p> <p>B.H.</p> <p>3573.0'</p> <p>200'</p>			

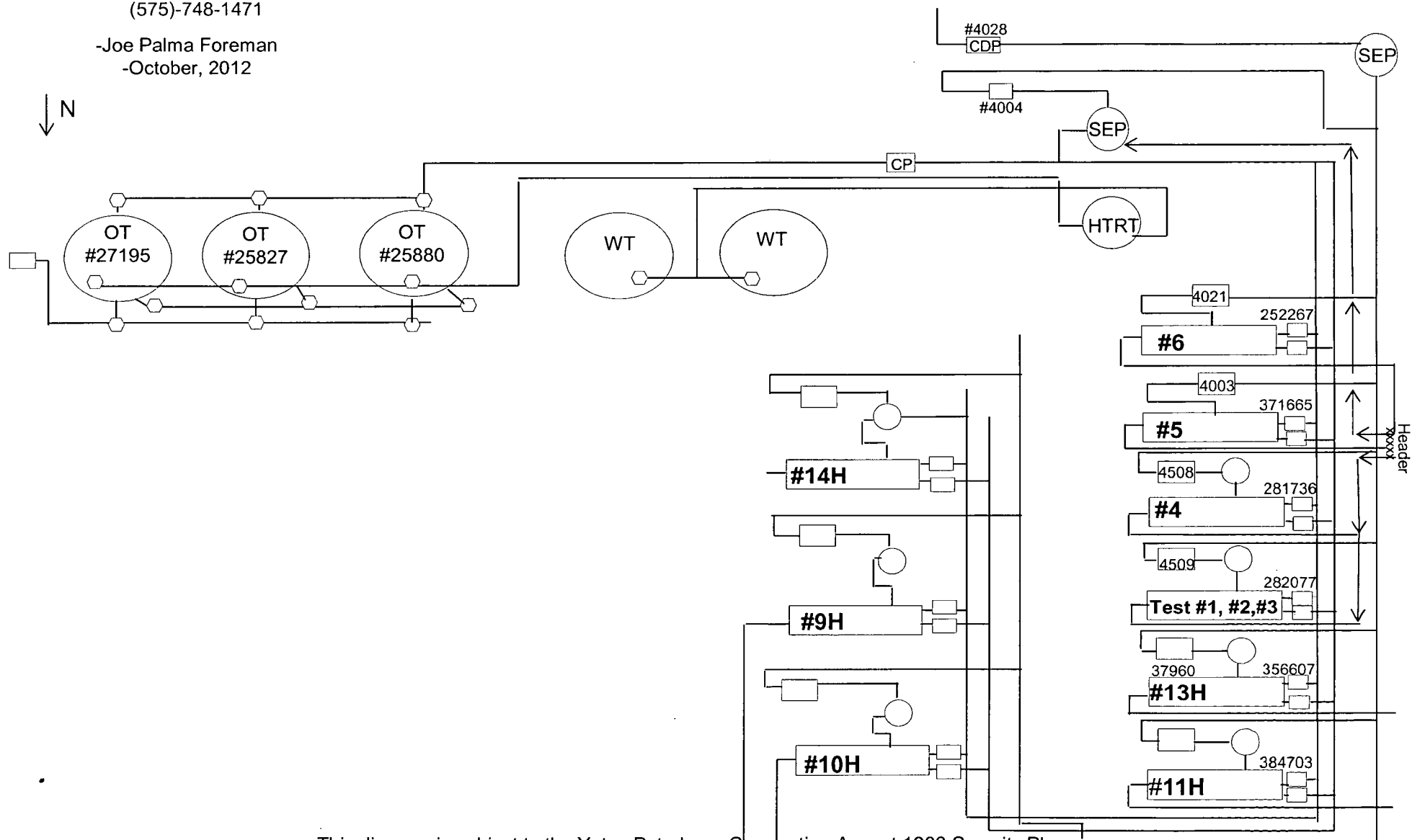


105 South 4th Street * Artesia, NM 88210
(575)-748-1471

-Joe Palma Foreman
-October, 2012

Martha AIK Battery

330' FSL & 430' FEL * Sec11 – T22S R31E * Unit P
Eddy County, NM
API- 3001526549



This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan
which is on file at 105 South 4th Street, Artesia, NM

MARTIN YATES, III
1912-1985

FRANK W. YATES
1936-1986

S.P. YATES
1914-2008



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

JOHN A. YATES
CHAIRMAN OF THE BOARD

JOHN A. YATES JR.
PRESIDENT

JAMES S. BROWN
CHIEF OPERATING OFFICER

JOHN D. PERINI
CHIEF FINANCIAL OFFICER

JORGE S. MENDOZA
CHIEF ADMINISTRATIVE OFFICER

November 9, 2012

RE: Surface Lease Commingle
Martha AIK Federal #1-6, 9H-11H, 13H & 14H
Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of an application to Surface Lease Commingle the Martha AIK Federal wells that include #1-6, 9H-11H, 13H and 14H.

The battery is located at the Martha AIK Federal #1.
The ownership is diversified by percentage.

NOTE- ownership is common between the Martha #1- #6 & #13H.
NOTE- ownership is common between the Martha #9H- #11H & #14H.

Oil Measurement

All of the wells with the exception of #1, 2, & 3, which utilize a single well test separator (common ownership), will be equipped with continuous meter separators for oil production prior to oil being commingled for sales at the Martha AIK Federal #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes and periodic tests. Metered volumes will be compared to total battery volumes daily and monthly for accuracy.

Gas Measurement

All of the wells with the exception of #1, 2, and 3 which utilize a single well test separator (common ownership) will be equipped with allocation meters, for gas, prior to commingle. The BLM point of measurement for this commingled production is at the Agave CDP meter # 4028 located on the Martha Battery.

NOTE- wells #1-3 each periodically produce separately through the test separator for allocation purposes.

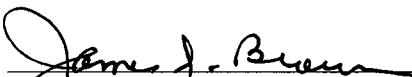
The purpose of the Surface/lease Commingle of production is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well. This will greatly increase costs and shorten the economic life of each well.

If you should have any questions, please give me a call at (575) 748-4200 (direct line).

Sincerely,

Miriam Morales
Production Analyst

I hereby approve this application


Company: Yates Petroleum Corporation

KATHY H. PORTER
SECRETARY

DENNIS G. KINSEY
TREASURER

MARTIN YATES, III
1912-1985

FRANK W. YATES
1936-1986

S.P. YATES
1914-2008



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CHIEF ADMINISTRATIVE OFFICER

November 9, 2012

RE: Surface Lease Commingle
Martha AIK Federal #1-6, 9H-11H, 13H & 14H
Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of an application to Surface Lease Commingle the Martha AIK Federal wells that include #1-6, 9H-11H, 13H and 14H.

The battery is located at the Martha AIK Federal #1.
The ownership is diversified by percentage.

NOTE- ownership is common between the Martha #1- #6 & #13H.
NOTE- ownership is common between the Martha #9H- #11H & #14H.

Oil Measurement

All of the wells with the exception of #1, 2, & 3, which utilize a single well test separator (common ownership), will be equipped with continuous meter separators for oil production prior to oil being commingled for sales at the Martha AIK Federal #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes and periodic tests. Metered volumes will be compared to total battery volumes daily and monthly for accuracy.

Gas Measurement

All of the wells with the exception of #1, 2, and 3 which utilize a single well test separator (common ownership) will be equipped with allocation meters, for gas, prior to commingle. The BLM point of measurement for this commingled production is at the Agave CDP meter # 4028 located on the Martha Battery.

NOTE- wells #1-3 each periodically produce separately through the test separator for allocation purposes.

The purpose of the Surface/lease Commingle of production is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well. This will greatly increase costs and shorten the economic life of each well.

If you should have any questions, please give me a call at (575) 748-4200 (direct line).

Sincerely,

Miriam Morales
Production Analyst

I hereby approve this application

Company: ABO Petroleum Corporation

MARTIN YATES, III
1912-1985

FRANK W. YATES
1936-1986

S.P. YATES
1914-2008



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (575) 748-1471

JOHN A. YATES
CHAIRMAN OF THE BOARD

JOHN A. YATES JR.
PRESIDENT

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CHIEF OPERATING OFFICER

JOHN D. PERINI
CHIEF FINANCIAL OFFICER

JORGE S. MENDOZA
CHIEF ADMINISTRATIVE OFFICER

November 9, 2012

RE: Surface Lease Commingle
Martha AIK Federal #1-6, 9H-11H, 13H & 14H
Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of an application to Surface Lease Commingle the Martha AIK Federal wells that include #1-6, 9H-11H, 13H and 14H.

The battery is located at the Martha AIK Federal #1.
The ownership is diversified by percentage.

NOTE- ownership is common between the Martha #1- #6 & #13H.
NOTE- ownership is common between the Martha #9H- #11H & #14H.

Oil Measurement

All of the wells with the exception of #1, 2, & 3, which utilize a single well test separator (common ownership), will be equipped with continuous meter separators for oil production prior to oil being commingled for sales at the Martha AIK Federal #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes and periodic tests. Metered volumes will be compared to total battery volumes daily and monthly for accuracy.

Gas Measurement

All of the wells with the exception of #1, 2, and 3 which utilize a single well test separator (common ownership) will be equipped with allocation meters, for gas, prior to commingle. The BLM point of measurement for this commingled production is at the Agave CDP meter # 4028 located on the Martha Battery.

NOTE- wells #1-3 each periodically produce separately through the test separator for allocation purposes.

The purpose of the Surface/lease Commingle of production is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well. This will greatly increase costs and shorten the economic life of each well.

If you should have any questions, please give me a call at (575) 748-4200 (direct line).

Sincerely,

Miriam Morales
Production Analyst

I hereby approve this application


Company: MYCO Industries, INC

MARTIN YATES, III
1912-1985

FRANK W. YATES
1936-1986

S.P. YATES
1914-2008



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
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CHIEF OPERATING OFFICER

JOHN D. PERINI
CHIEF FINANCIAL OFFICER

JORGE S. MENDOZA
CHIEF ADMINISTRATIVE OFFICER

November 9, 2012

RE: Surface Lease Commingle
Martha AIK Federal #1-6, 9H-11H, 13H & 14H
Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is requesting approval from the Bureau of Land Management and the Oil Conservation Division to Surface Lease Commingle the Martha AIK Federal wells that include #1-6, 9H-11H, 13H and 14H.

The battery is located at the Martha AIK Federal #1.
The ownership is diversified by percentage.

NOTE- ownership is common between the Martha #1- #6 & #13H.
NOTE- ownership is common between the Martha #9H- #11H & #14H.

Oil Measurement

All of the wells with the exception of #1, 2, & 3, which utilize a single well test separator (common ownership), will be equipped with continuous meter separators for oil production prior to oil being commingled for sales at the Martha AIK Federal #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes and periodic tests. Metered volumes will be compared to total battery volumes daily and monthly for accuracy.

Gas Measurement

All of the wells with the exception of #1, 2, and 3 which utilize a single well test separator (common ownership) will be equipped with allocation meters, for gas, prior to commingle. The BLM point of measurement for this commingled production is at the Agave CDP meter # 4028 located on the Martha Battery.

NOTE- wells #1-3 each periodically produce separately through the test separator for allocation purposes.

The purpose of the Surface/lease Commingle of production is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well. This will greatly increase costs and shorten the economic life of each well.

Any objection must be filed in writing with the Oil Conservation Division in Santa Fe within 20 days from the date the division receives the application. Application will be sent in conjunction with notification to owners.

If you should have any questions, please give me a call at (575) 748-4200 (direct line).

Sincerely,

Miriam Morales
Production Analyst

Federal Lease #NM-65417

<u>Well name</u>	<u>Field/Pool</u>	<u>BOPD</u>	<u>Gravity</u>	<u>MCFPD</u>	<u>BTU</u>
Martha AIK Federal #1 Sec. 11-T22S-R31E API #30-015-26549 Eddy County, NM	Livingston Ridge; Delaware	7	39	14	1379
Martha AIK Federal #2 Sec. 11-T22S-R31E API #30-015-26650 Eddy County, NM	Livingston Ridge; Delaware	8	39	13	1426
Martha AIK Federal #3 Sec. 11-T22S-R31E API #30-015-26723 Eddy County, NM	Livingston Ridge; Delaware	7	39	16	1493
Martha AIK Federal #4 Sec. 11-T22S-R31E API #30-015-26724 Eddy County, NM	Livingston Ridge; Delaware	12	38	19	1428
Martha AIK Federal #5 Sec. 11-T22S-R31E API #30-015-26908 Eddy County, NM	Livingston Ridge; Delaware	11	36	12	1310
Martha AIK Federal #6 Sec. 11-T22S-R31E API #30-015-26960 Eddy County, NM	Livingston Ridge; Delaware	11	38	14	1346
Martha AIK Federal #9H Sec. 11-T22S-R31E API #30-015-37512 Eddy County, NM	Livingston Ridge; Delaware	*290	*38.9	*250	*1403
Martha AIK Federal #10H Sec. 11-T22S-R31E API #30-015-37509 Eddy County, NM	Livingston Ridge; Delaware	*290	*38.9	*250	*1403
Martha AIK Federal #11H Sec. 11-T22S-R31E API #30-015-37510 Eddy County, NM	Livingston Ridge; Delaware	*290	*38.9	*250	*1403
Martha AIK Federal #13H Sec. 11-T22S-R31E API #30-015-37511 Eddy County, NM	Livingston Ridge; Delaware	56	39	147	1317
Martha AIK Federal #14H Sec. 11-T22S-R31E API #30-015-37556 Eddy County, NM	Livingston Ridge; Delaware	*290	*38.9	*250	*1403

*This is an estimated production, updated information will be provided to BLM upon well completion with an updated site security diagram as requested.

Yates Petroleum Corporation
105 South 4th Street
Artesia, NM 88210

Bureau of Land Management
620 E. Greene St.
Carlsbad, NM 88220

7011 2970 0002 0898 9380
7011 2970 0002 0898 9380

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For delivery information visit our website at www.usps.com	
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Postage	\$ <i>undone paid.</i>
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$
Sent To <i>BLM</i>	
Street, Apt. No., or PO Box No. <i>620 E. Greene St.</i>	
City, State, ZIP+4 [®] <i>Carlsbad NM 88220</i>	
PS Form 3800, August 2006 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
620 E. Greene St.
Carlsbad, NM 88220

2. Article Number
(Transfer from se)

7011 2970 0002 0898 9380

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes



YATES BUILDING - 105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210

ADDRESS SERVICE REQUESTED

CERTIFIED MAIL™

7011 2970 0002 0898 9373

7011 2970 0002 0898 9373

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

MAILED 10:18 AM

Postage \$
Certified Fee
Return Receipt Fee (Endorsement Required)
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$

Postmark Here

Sent to *OXY Y-1 Company*
Street, Apt. No. *P.O. Box 841803*
City, State, ZIP+4 *Dallas TX 75284-1803*

PS Form 3800, August 2006 See Reverse for Instructions

OXY Y-1 COMPANY
P.O. BOX 841803
DALLAS, TX 75284-1803

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

OXY Y-1 COMPANY
P.O. BOX 841803
DALLAS, TX 75284-1803

2. Article Number (Transfer from s) 7011 2970 0002 0898 9373

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent
☒ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540