

DATE IN 12-7	SUSPENSE 12-27	ENGINEER OB	LOGGED IN 12-7	TYPE NSL	APP NO. PDKB1234251936
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Barrett
Bill Barrett Corporation
Jicarilla 2505-4
#13H

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

NSL 6729
NSP-1958

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☒ NSP ☐ SD

Jicarilla 2505-4 #13H
 30-039-31139

No such API No in our system

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Brian Wood

Signature

Consultant

Title

12-5-12

Date

Print or Type Name

brian@permitswest.com

e-mail Address

**REQUEST FOR ADMINISTRATIVE APPROVAL
NON-STANDARD PRORATION UNITS
& NON-STANDARD LOCATION
BILL BARRETT CORPORATION'S
JICARILLA 2505-4 #13H
SHL: 1212' FSL & 176' FWL OF SECTION 3
PENETRATION POINT: 2310' FSL & 700' FWL OF SECTION 4
BHL: 2310' FWL & 700' FWL OF SECTION 4
ALL T. 25 N., R. 5 W. RIO ARRIBA COUNTY, NM
API 30-039-31139**

I. The proposed oil well (see APD as Exhibit A) is on Jicarilla Apache Nation surface and Jicarilla Apache Nation oil and gas lease 146 (2,557.2 acres). The perforated portion of the well bore will be $\geq 700'$ from the closest lease line (Exhibit B). The well is planned to produce from the Basin Mancos (97232), Lindrith Gallup-Dakota, West (39189), and Tapacito Gallup (Associated) (58090) pools.

The proposed location is non-standard for the Tapacito Gallup (Associated) pool. The perforated portion of the well bore will be 90' too far east and 460' too far north. A standard location would be no closer than 790' to the quarter section line. The perforated portion of the well bore will be 330' from the north line of the quarter section and 700' from the east line of the quarter section.

Bill Barrett Corporation (BBC) is requesting non-standard proration units for all three zones. BBC plans to dedicate the entire Section 4 (638.60 acres) to the well. Standard proration units are 320 acres for the Basin Mancos, 160 acres for the Lindrith Gallup-Dakota, West, and 80 acres for an oil well in the Tapacito Gallup (Associated).

BBC requests a nonstandard location and non-standard proration units in order to drill the well at an optimal location for all three formations and avoid waste. BBC based its location and dedication decision on 3-D seismic run by BBC earlier this year and the desire to minimize surface use and avoid interfering with other wells. There are 5 producing gas wells ranging in depth from 3,068' to 7,500' that are located 790' to 1,650' FSL in Section 4. These gas wells are producing from the Dakota, Fruitland, Chacra, Mesa Verde, and Pictured Cliffs formations. There are no wells in the S2N2 Section 4.

II. Three Forms C-102 showing the well and 638.60-acre pro-ration unit (all Section 4) are attached as Exhibit A.

Exhibit C shows the lease boundary (solid line) and proposed and existing Basin Mancos acreage dedications (dashed lines). There is only one existing Basin Mancos dedication that touches the proposed dedication. Distance from the closest proposed perforation to that existing dedication is 3,051' and to that existing well is 5,649'.

No existing Lindrith Gallup-Dakota, West dedications border or touch the proposed dedication. Closest existing Lindrith Gallup-Dakota, West dedication is 5,280' south (NW4 16-25n-5w). That acreage is dedicated to Elm Ridge's Jicarilla Apache F 10 (30-039-82339). That well is 8,870' from BBC's closest proposed perforation.

No existing Tapacito Gallup (Associated) dedications border or touch the proposed dedication. Closest existing Tapacito Gallup (Associated) dedication is Burlington's Jicarilla 153 12E (30-039-22420). That dedication (W2 35-26n-5w) is 5,280' east. That well is 7,915' northeast as measured from BBC's closest proposed perforation.

III. The oil and gas lease (2,557.2 acres) boundary is marked as a solid line on the attached (EXHIBIT B) topographic map. The well encroaches to the east. The encroachment is part of the same lease. There is common ownership of the working interest in the section in which the well is located and Section 3 toward which the well encroaches. This information is current and correct.

IV. Exhibit B shows the proposed well, proration unit, and all wells.

V. Five existing gas wells, an arroyo, and a gas pipeline (see Exhibits B & D) prevent a standard location.

VI. Archaeology is not an issue.

VII. The SHL was planned to be staked at 1320 FSL & 270 FWL Section 3. However, an arroyo and a buried gas pipeline prevented that location. The revised location is split in two and shaped like a pentagon to avoid the arroyo and pipeline (see Exhibit D). The BHL was proposed for 1650 FSL & 330 FWL Section 4. The BHL was moved north to avoid interfering with 5 existing

producing gas wells, one of which is at 1650 FSL and two of which are at 1510 FSL. Well details are:

Operator	Well	API	4-25n-5w	TD	Pool
EnerVest	Jicarilla Contract 146 #2	30-039-06156	1650 FSL 1750 FEL	3068	Blanco P. C. South
EnerVest	Jicarilla Contract 146 #1	30-039-06154	1510 FSL 1820 FWL	7464	Basin Dakota & Blanco Mesa Verde
EnerVest	Jicarilla Contract 146 #12	30-039-06153	1510 FSL 1754 FWL	3875	Basin Fruitland Coal, Blanco P. C. South, & Otero Chacra
EnerVest	Jicarilla Contract 146 #11E	30-039-22520	980 FSL 1650 FEL	7500	Basin Dakota
EnerVest	Jicarilla Contract 146 #1	30-039-23721	790 FSL 1640 FEL	4035	Otero Chacra

VIII. BBC does not believe directional drilling to a standard location is cost effective for this well.

IX. I hereby certify that Bill Barrett Corporation and its partners have 100% of the working interest in the lease which comprises the proposed 638.60 acre spacing unit (Section 4) and the adjacent Section 3 of the side toward which it encroaches and that the information is current and correct.

I hereby attest that I, on or before the date that the application was submitted to the division, sent notification to the affected persons (see EXHIBIT E) by certified mail, return receipt requested, advising them that if they have an objection it must be filed in writing within 20 days from the date the division receives the application. These affected persons have working or royalty interests in the sections that border the 638.60-acre spacing unit. Said notice was sent to:

Bureau of Indian Affairs
Bureau of Land Management

ConocoPhillips Company
EnerVest Operating LLC
Jicarilla Apache Nation
XTO Energy, Inc.

Brian Wood

Brian Wood, Consultant

12-3-12

Date

STATE OF NEW MEXICO)
) SS:
COUNTY OF SANTA FE)

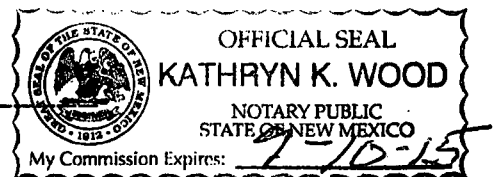
The foregoing instrument was acknowledged before me this 3rd day of December, 2012 by Brian Wood. Witness my hand and official seal.

Kathryn K. Wood

Notary Public

My Commission Expires: *9-10-15*

Business Address:



cc: OCD (Aztec & Santa Fe), Wert

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, N.M. 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, N.M. 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-039-31139		97232	BASIN MANCOS	
*Property Code		*Property Name		*Well Number
		JICARILLA 2505-4		13H
*OGRID No.		*Operator Name		*Elevation
287508		BILL BARRETT CORPORATION UNDER OPERATING AGREEMENT WITH ENERVEST MESA, LLC & EV PROPERTIES, LP		6654

¹⁰ Surface Location

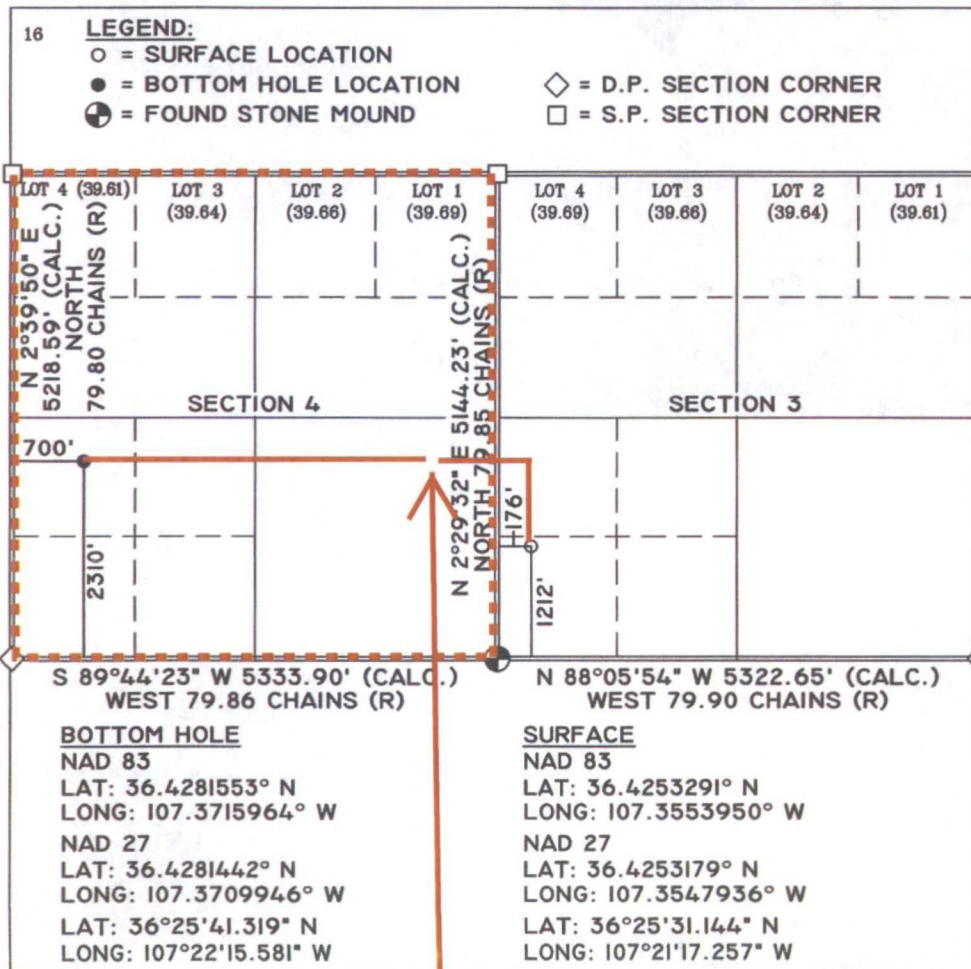
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	25 N	5 W		1212	SOUTH	176	WEST	RIO ARriba

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	4	25 N	5 W		2310	SOUTH	700	WEST	RIO ARriba

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
638.60			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: BRIAN WOOD Date: 11-27-12
Printed: brian@permitswest.com
E-mail Address: _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the data is true and correct to the best of my belief.

Date of Survey: 05/02/12
Signature and Seal of Registered Professional Surveyor: JOHN A. YUKONICH
Certificate Number: 14831
11-5-2412

Penetration Point
2310 FSL & 700 FEL

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, N.M. 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, N.M. 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-039-31139		*Pool Code 39189		LINDRITH GALLUP-DAKOTA, WEST	
*Property Code		*Property Name JICARILLA 2505-4			*Well Number 13H
*OGRID No. 287508		*Operator Name BILL BARRETT CORPORATION UNDER OPERATING AGREEMENT WITH ENERVEST MESA, LLC & EV PROPERTIES, LP			*Elevation 6654

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	25 N	5 W		1212	SOUTH	176	WEST	RIO ARriba

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	4	25 N	5 W		2310	SOUTH	700	WEST	RIO ARriba

¹² Dedicated Acres 638.60	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 **LEGEND:**
○ = SURFACE LOCATION
● = BOTTOM HOLE LOCATION
⊙ = FOUND STONE MOUND
◇ = D.P. SECTION CORNER
□ = S.P. SECTION CORNER

BOTTOM HOLE
NAD 83
LAT: 36.4281553° N
LONG: 107.3715964° W
NAD 27
LAT: 36.4281442° N
LONG: 107.3709946° W
LAT: 36°25'41.319" N
LONG: 107°22'15.581" W

SURFACE
NAD 83
LAT: 36.4253291° N
LONG: 107.3553950° W
NAD 27
LAT: 36.4253179° N
LONG: 107.3547936° W
LAT: 36°25'31.144" N
LONG: 107°21'17.257" W

17 **OPERATOR CERTIFICATION**
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Brian Wood Date 11-27-12
Printed brian@permitswest.com
E-mail Address

18 **SURVEYOR CERTIFICATION**
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the plat is true and correct to the best of my belief.

Date of Survey 05/02/12
Signature and Seal of Registered Professional Surveyor JOHN A. VUKONICH

EXHIBIT A

Certificate Number 14831 11-5-2012

Penetration Point
2310 FSL & 700 FEL

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, N.M. 88210
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State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, N.M. 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-039-31139		58090	TAPACITO GALLUP (ASSOCIATED)
*Property Code	*Property Name JICARILLA 2505-4		*Well Number 13H
*GRID No. 287508	*Operator Name BILL BARRETT CORPORATION UNDER OPERATING AGREEMENT WITH ENERVEST MESA, LLC & EV PROPERTIES, LP		*Elevation 6654

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	25 N	5 W		1212	SOUTH	176	WEST	RIO ARriba

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	4	25 N	5 W		2310	SOUTH	700	WEST	RIO ARriba

¹² Dedicated Acres 638.60	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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¹⁶ **LEGEND:**
○ = SURFACE LOCATION
● = BOTTOM HOLE LOCATION
⊙ = FOUND STONE MOUND
◇ = D.P. SECTION CORNER
□ = S.P. SECTION CORNER

BOTTOM HOLE
NAD 83
LAT: 36.4281553° N
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NAD 27
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LAT: 36°25'41.319° N
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LAT: 36.4253179° N
LONG: 107.3547936° W
LAT: 36°25'31.144° N
LONG: 107°21'17.257° W

¹⁷ **OPERATOR CERTIFICATION**
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

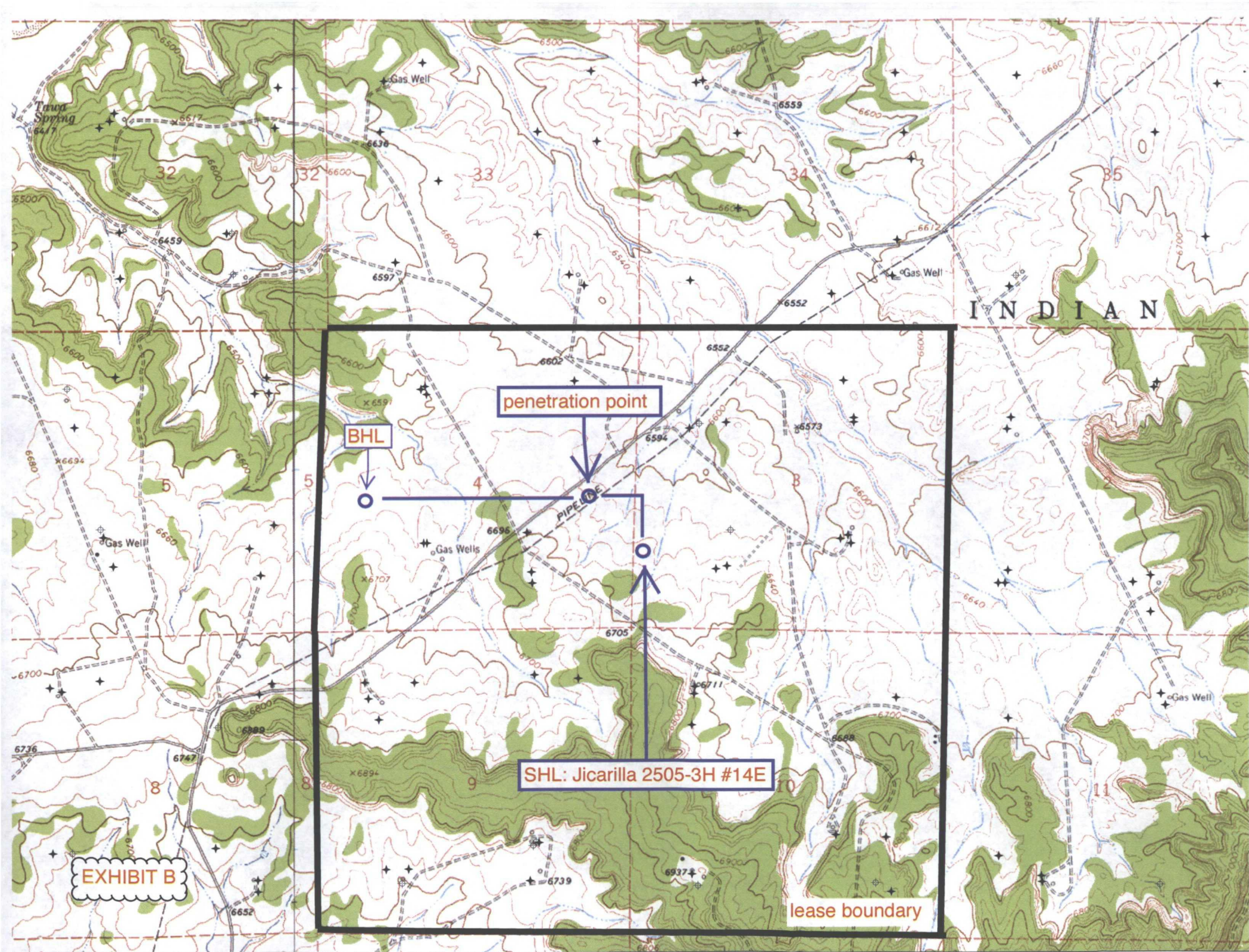
Signature Brian Wood Date 11-27-12
Printed brian@permitswest.com
E-mail Address

¹⁸ **SURVEYOR CERTIFICATION**
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the data is true and correct to the best of my knowledge.

Date of Survey 05/02/12
Signature and Seal of JOHN A. VUKONICH
REGISTERED PROFESSIONAL SURVEYOR
14831

EXHIBIT A
Certificate Number 14831
11-5-2012

Penetration Point
2310 FSL & 700 FEL



closest existing Basin Mancos
dedication & well
XTO's Jicarilla Apache 14G
30-039-29658

INDIAN

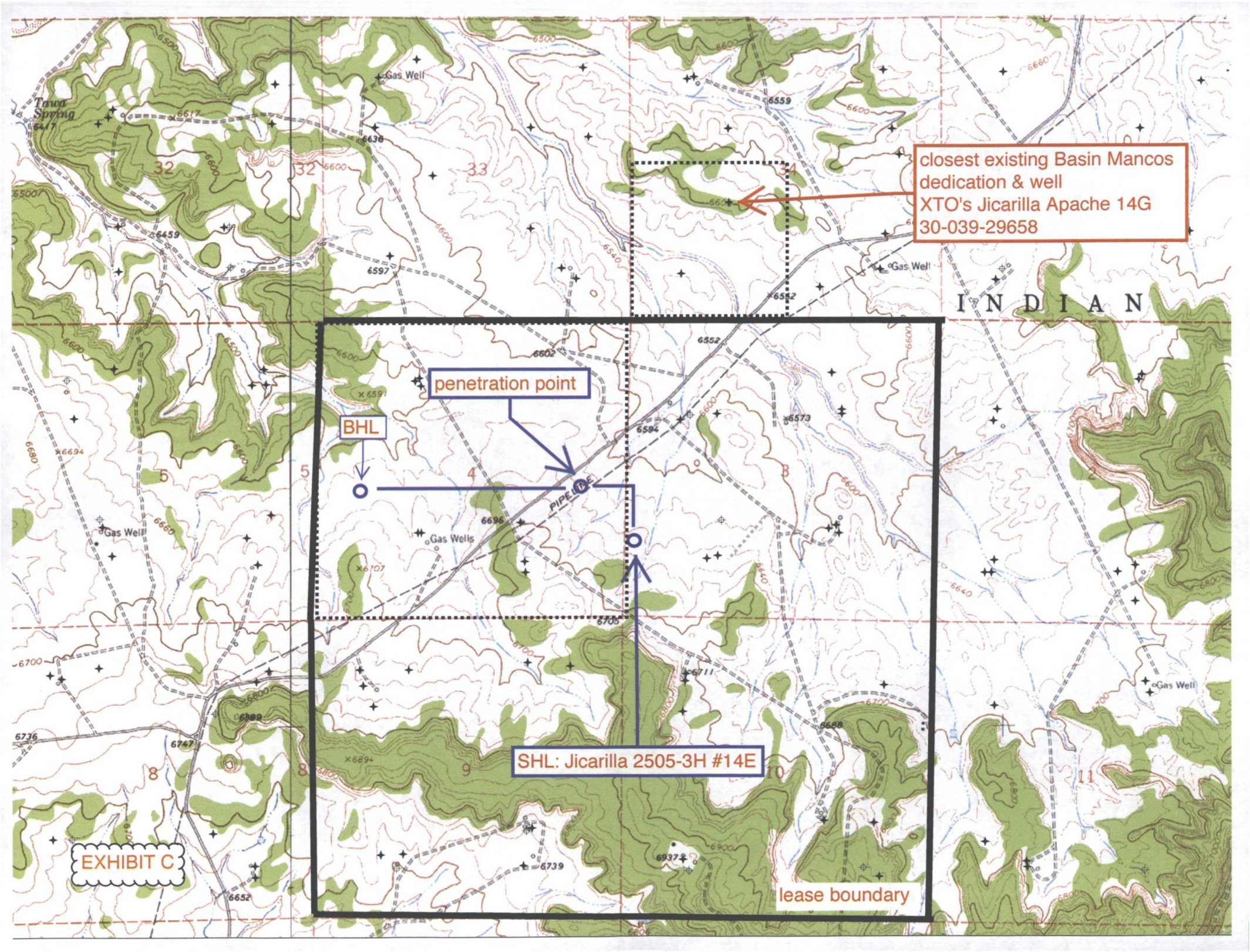
penetration point

BHL

SHL: Jicarilla 2505-3H #14E

lease boundary

EXHIBIT C





frac tank location

pipeline

arroyo

Jicarilla 2505-4 #13H
main pad

pipeline

EXHIBIT D

Google Earth



December 3, 2012

Dixon Sandoval
Oil & Gas Administration
Jicarilla Apache Nation
P. O. Box 146
Dulce, NM 87528

Dear Dixon,

As required by New Mexico Oil Conservation Division (NMOCD) Rules, I am notifying you of the following non-standard location (NSL) and non-standard proration units (NSP) for a well. This letter is a notice only. No action is needed unless you have questions or objections. The NSL and NSP are due to wells, pipeline, and an arroyo.

Bill Barrett Corporation is applying to drill a Tapacito Gallup oil well. The minimum NMOCD distance for this type well is 790' from a quarter section line. The well is 460' further north and 90' further east than is standard (see attachment). Thus, it is a nonstandard location.

Well Name: Jicarilla 2505-4 #13H **SHL:** 2310 FSL & 176 FWL 3-25n-5w
Penetration Point: 2310 FSL & 700 FEL 4-25n-5w **BHL:** 2310 FSL & 700 FWL 4-25n-5w
Proposed NSL Zone: Tapacito Gallup Associated (Oil) **TVD:** 6,465' **MD:** 11,482'
NSL Acreage Dedication: 638.6 acres (Section 4, T. 25 N., R. 5 W., Rio Arriba County, NM Jicarilla Apache Nation lease 146 (well is $\geq 700'$ from the closest lease boundary))
Proposed NSP Acreage Dedication: all of Section 4, T. 25 N., R. 5 W. (= 638.60 acres) in the Basin Mancos, Lindrieth Gallup-Dakota, West, and Tapacito Gallup Associated pools
Approximate Location: ≈ 17 air miles northeast of Counselor, NM
Applicant Name: Bill Barrett Corporation (303) 312-8166
Applicant's Address: 1099 18th Street, Suite 2300, Denver, CO 80202

Submission Information: Application for a nonstandard location and nonstandard proration units will be filed with the NMOCD. If you have an objection, then it must be filed in writing within 20 days from the date the NMOCD receives the application. NMOCD address is 1220 South St. Francis Dr., Santa Fe, NM 87505. Their phone number is (505) 476-3440.

Sincerely,

Brian Wood

Brian Wood

EXHIBIT E



December 3, 2012

Kurt Sandoval & Marlena Reval
Bureau of Indian Affairs
P. O. Box 167
Dulce, NM 87528

Dear Marlena & Kurt,

As required by New Mexico Oil Conservation Division (NMOCD) Rules, I am notifying you of the following non-standard location (NSL) and non-standard proration units (NSP) for a well. This letter is a notice only. No action is needed unless you have questions or objections. The NSL and NSP are due to wells, pipeline, and an arroyo.

Bill Barrett Corporation is applying to drill a Tapacito Gallup oil well. The minimum NMOCD distance for this type well is 790' from a quarter section line. The well is 460' further north and 90' further east than is standard (see attachment). Thus, it is a nonstandard location.

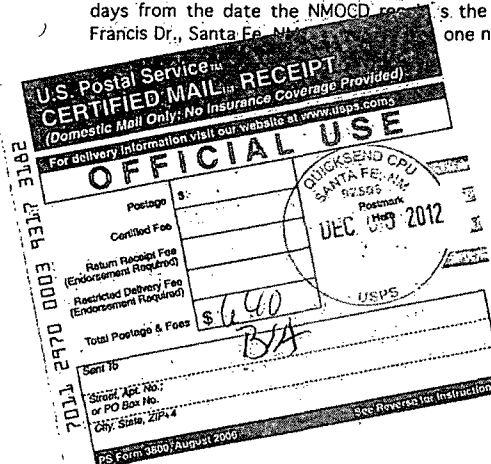
Well Name: Jicarilla 2505-4 #13H **SHL:** 2310 FSL & 176 FWL 3-25n-5w
Penetration Point: 2310 FSL & 700 FEL 4-25n-5w **BHL:** 2310 FSL & 700 FWL 4-25n-5w
Proposed NSL Zone: Tapacito Gallup Associated (Oil) **TVD:** 6,465' **MD:** 11,482'
NSL Acreage Dedication: 638.6 acres (Section 4, T. 25 N., R. 5 W., Rio Arriba County, NM Jicarilla Apache Nation lease 146 (well is $\geq 700'$ from the closest lease boundary))
Proposed NSP Acreage Dedication: all of Section 4, T. 25 N., R. 5 W. (= 638.60 acres) in the Basin Mancos, Lindrieth Gallup-Dakota, West, and Tapacito Gallup Associated pools
Approximate Location: ≈ 17 air miles northeast of Counselor, NM
Applicant Name: Bill Barrett Corporation (303) 312-8166
Applicant's Address: 1099 18th Street, Suite 2300, Denver, CO 80202

Submission Information: Application for a nonstandard location and nonstandard proration units will be filed with the NMOCD. If you have an objection, then it must be filed in writing within 20 days from the date the NMOCD receives the application. NMOCD address is 1220 South St. Francis Dr., Santa Fe, NM 87505. Their phone number is (505) 476-3440.

Sincerely,

Brian Wood

Brian Wood





December 3, 2012

Bureau of Land Management
6251 College Blvd.
Farmington, NM 87402

As required by New Mexico Oil Conservation Division (NMOCD) Rules, I am notifying you of the following non-standard location (NSL) and non-standard proration units (NSP) for a well. This letter is a notice only. No action is needed unless you have questions or objections. The NSL and NSP are due to wells, pipeline, and an arroyo.

Bill Barrett Corporation is applying to drill a Tapacito Gallup oil well. The minimum NMOCD distance for this type well is 790' from a quarter section line. The well is 460' further north and 90' further east than is standard (see attachment). Thus, it is a nonstandard location.

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Submission Information: Application for a nonstandard location and nonstandard proration units will be filed with the NMOCD. If you have an objection, then it must be filed in writing within 20 days from the date the NMOCD receives the application. NMOCD address is 1220 South St. Francis Dr., Santa Fe, NM 87505. Their phone number is (505) 476-3440.

Please call me if you have any questions.

Sincerely,

Brian Wood

EXHIBIT E



December 3, 2012

ConocoPhillips Company
3401 E. 30th St.,
Farmington, NM 87402

As required by New Mexico Oil Conservation Division (NMOCD) Rules, I am notifying you of the following non-standard location (NSL) and non-standard proration units (NSP) for a well. This letter is a notice only. No action is needed unless you have questions or objections. The NSL and NSP are due to wells, pipeline, and an arroyo.

Bill Barrett Corporation is applying to drill a Tapacito Gallup oil well. The minimum NMOCD distance for this type well is 790' from a quarter section line. The well is 460' further north and 90' further east than is standard (see attachment). Thus, it is a nonstandard location.

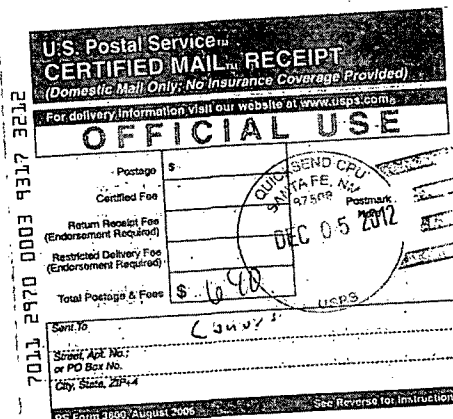
Well Name: Jicarilla 2505-4 #13H **SHL:** 2310 FSL & 176 FWL 3-25n-5w
Penetration Point: 2310 FSL & 700 FEL 4-25n-5w **BHL:** 2310 FSL & 700 FWL 4-25n-5w
Proposed NSL Zone: Tapacito Gallup Associated (Oil) **TVD:** 6,465' **MD:** 11,482'
NSL Acreage Dedication: 638.6 acres (Section 4, T. 25 N., R. 5 W., Rio Arriba County, NM Jicarilla Apache Nation lease 146 (well is $\geq 700'$ from the closest lease boundary)
Proposed NSP Acreage Dedication: all of Section 4, T. 25 N., R. 5 W. (= 638.60 acres) in the Basin Mancos, Lindrith Gallup-Dakota, West, and Tapacito Gallup Associated pools
Approximate Location: ≈ 17 air miles northeast of Counselor, NM
Applicant Name: Bill Barrett Corporation (303) 312-8166
Applicant's Address: 1099 18th Street, Suite 2300, Denver, CO 80202

Submission Information: Application for a nonstandard location and nonstandard proration units will be filed with the NMOCD. If you have an objection, then it must be filed in writing within 20 days from the date the NMOCD receives the application. NMOCD address is 1220 South St. Francis Dr., Santa Fe, NM 87505. Their phone number is (505) 476-3440.

Please call me if you have any questions.

Sincerely,

Brian Wood





December 3, 2012

Malia Villers
XTO Energy Inc.
382 Road 3100
Aztec, NM 87410

Dear Malia,

As required by New Mexico Oil Conservation Division (NMOCD) Rules, I am notifying you of the following non-standard location (NSL) and non-standard proration units (NSP) for a well. This letter is a notice only. No action is needed unless you have questions or objections. The NSL and NSP are due to wells, pipeline, and an arroyo.

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Sincerely,

Brian Wood

EXHIBIT E

U.S. Postal Service[®]
CERTIFIED MAIL[®] RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

OFFICIAL USE

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Certified Fee
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Total Postage & Fees \$10.40

QuickSend CRU
SANTA FE, NM
DEC 05 2012

Sent To XTO
Street, Apt. No., or PO Box No.
City, State, ZIP+4

PS Form 3800, August 2006 See Reverse for Instructions



December 3, 2012

Peter Tower
EnerVest Operating LLC
1001 Fannin St., Suite 800
Houston, TX 77002-6707

Dear Peter,

As required by New Mexico Oil Conservation Division (NMOCD) Rules, I am notifying you of the following non-standard location (NSL) and non-standard proration units (NSP) for a well. This letter is a notice only. No action is needed unless you have questions or objections. The NSL and NSP are due to wells, pipeline, and an arroyo.

Bill Barrett Corporation is applying to drill a Tapacito Gallup oil well. The minimum NMOCD distance for this type well is 790' from a quarter section line. The well is 460' further north and 90' further east than is standard (see attachment). Thus, it is a nonstandard location.

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Please call me if you have any questions.

Sincerely,

Brian Wood

U.S. Postal Service[®]
CERTIFIED MAIL[®] RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

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Certified Fee
Return Receipt Fee (Endorsement Required)
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$10.40

QuickSend CRU
SANTA FE, NM
DEC 05 2012

Sent To EnerVest
Street, Apt. No., or PO Box No.
City, State, ZIP+4

Brooks, David K., EMNRD

From: Brooks, David K., EMNRD
Sent: Tuesday, December 11, 2012 6:05 PM
To: Hoppe, William, EMNRD
Subject: RE: Barrett NSL and NSP

Bill

I believe you are right. Per Conoco Phillips map, Tapacito includes all of 35-26N-5W, and is therefore within 2 miles of this location. Since Tapacito can be expanded, this is in Tapacito, not Basin Mancos. If it tests oil, the appropriate unit would be 80 acres. They can designate a project area consisting of two lay down, or four stand up 80s. Either would be standard; so no NSP would be required, but I cannot see that a case is made of a 640 acre unit as requested. If it tests gas, they it would be 320 acre unit and maybe they can do a 640 project area comprising two stand up 320s. But if that is ok, and I believe we are committed to approving it, it would not require an NSP.

David

From: Hoppe, William, EMNRD
Sent: Tuesday, December 11, 2012 7:55 AM
To: Brooks, David K., EMNRD
Subject: RE: Barrett NSL and NSP

David,

The Conoco map should suffice. The Lindrith pool is frozen. Tapacito can expand by two miles due to the Basin Mancos rule. Thus this well I believe should be in Tapacito (790 feet setbacks).

How hard would it be for them to form a unit that includes sections 3,4,9,10 of a single lease? Just wondering.
We will be a meeting most of today.
Bill

From: Brooks, David K., EMNRD
Sent: Monday, December 10, 2012 4:51 PM
To: Hoppe, William, EMNRD
Subject: RE: Barrett NSL and NSP

Good afternoon, Bill

The plat submitted with this application does not show pool boundaries – at least I cannot see that it does. But I have ConocoPhillips' map and can probably figure it out.

If I need something I do not have, I will let everyone know.

David

From: Hoppe, William, EMNRD
Sent: Monday, December 10, 2012 8:44 AM
To: Brooks, David K., EMNRD; Perrin, Charlie, EMNRD
Subject: Barrett NSL and NSP

David and Charlie,

Barrett has submitted an application for approval of NSL and NSD for the

Jicarilla 2505-4 #13H

30-039-31139

Horizontal well

I noticed that the Lindrith Gallup –Dakota West pool was included in the application. By virtue of this pool not being listed in order R-12984 and thus being frozen does it need to be in this paperwork?

Thanks,

Bill

Brooks, David K., EMNRD

From: Brooks, David K., EMNRD
Sent: Friday, December 07, 2012 2:38 PM
To: brian@permitswest.com
Subject: Bill Barrett Corporation; Jicarilla 2505-4 #13h

Dear Mr. Wood

This recently received NSL application states the API No. for the well as 30-039-31139. There is no such API in our system.

Sincerely

David K. Brooks

Brooks, David K., EMNRD

From: Vermersch, Amy H, EMNRD
Sent: Tuesday, December 11, 2012 3:20 PM
To: Brooks, David K., EMNRD
Cc: Brian Wood (brian@permitswest.com); Hoppe, William, EMNRD
Subject: RE: Barrett's Jicarilla 2505-4 #13H API #?

There is no API # in our system yet as the APD has not been approved. As soon as the APD is approved and entered into our system you will be able to see it online. The number has already been generated and is correct for this well.

Thanks, Amy

Amy H. Vermersch
Data Compliance Manager
Oil Conservation Division
Office: 505-334-6178 Ext 113
Fax: 505-334-6170



From: Hoppe, William, EMNRD
Sent: Tuesday, December 11, 2012 3:14 PM
To: Vermersch, Amy H, EMNRD
Subject: FW: Barrett's Jicarilla 2505-4 #13H API #?

From: Brian Wood [<mailto:brian@permitswest.com>]
Sent: Tuesday, December 11, 2012 11:51 AM
To: Hoppe, William, EMNRD
Subject: Barrett's Jicarilla 2505-4 #13H API #?

Barrett received this API number from BLM.
What is the correct API # ?
Thanks

Begin forwarded message:

From: "Brooks, David K., EMNRD" <david.brooks@state.nm.us>
Subject: **Bill Barrett Corporation; Jicarilla 2505-4 #13h**
Date: December 7, 2012 2:37:50 PM MST
To: "brian@permitswest.com" <brian@permitswest.com>

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Sincerely

David K. Brooks

Brooks, David K., EMNRD

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30-039-31139
Horizontal well

I noticed that the Lindrith Gallup –Dakota West pool was included in the application. By virtue of this pool not being listed in order R-12984 and thus being frozen does it need to be in this paperwork?

Thanks,

Bill



RECEIVED OGD

2012 DEC 14 A 11: 34

December 13, 2012

Mr. David Brooks, New Mexico Oil Conservation Division
1220 S. St. Francis Drive,
Santa Fe, NM 87505

Dear Mr. Brooks:

This letter is being written to you on behalf of EnerVest Operating LLC, who is the Lessee and Operator of several hundred wells on the Jicarilla Apache Nation in Rio Arriba County, New Mexico. EnerVest has an excellent relationship with the Jicarilla Apache Nation and always endeavors to maintain that relationship.

Recently, EnerVest has entered into a Joint Venture Agreement with Bill Barrett Corporation under which we will jointly develop the Mancos formation on certain leases within the Nation. This has been endorsed by the Council of the Jicarilla Apache Nation, and they are very much in favor of commencing the first horizontal well on the Nation in the Mancos Formation. All approvals have been obtained from the Nation, The BIA and the BLM, and we are waiting on approval from the NMOCD to complete our permitting applications. Four wells have been applied for.

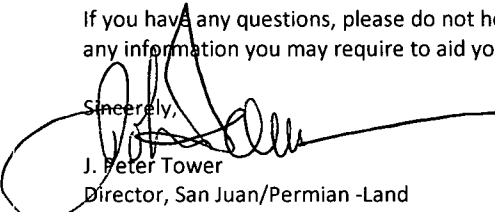
The leases upon which these wells are located is the Jicarilla Apache Nation leases 146 and 147. EnerVest Operating LLC is the operator of the existing vertical wells on these leases, and is the owner of 95% of the Operating Rights under the entirety of these leases together with the Jicarilla Apache Nation, who owns 5% of the Operating Rights. EnerVest and the Nation also have producing Vertical Mancos formation (Gallup) wells that are producing on these leases.

The purpose of this letter is to state that EnerVest has no objection to the approval of an application of Bill Barrett Corporation to drill Mancos wells on these leases that come within safe distances of existing wellbores, notwithstanding the fact that we have existing vertical wells that produce from the Mancos formation. The Oil and Gas Division of the sovereign Jicarilla Apache Nation has also endorsed these wells, and evidence of same can be seen from their approval on the Application for Permit to Drill, submitted to your offices by Bill Barrett Corporation, which same application has been approved by the BIA and the BLM. In addition to this, the Nation has stated to us that they are desirous of these wells being drilled as soon as possible.

We are aware of the differing existing spacing orders that exist for this area, as is also the Nation. Nevertheless, we endorse an exemption applicable to these two leases and this situation only, which would allow the drilling of these wells under the Applications for Permit to Drill, which have been approved by the Nation, the BIA and the BLM.

If you have any questions, please do not hesitate to phone me at (713) 495-5300 and I will be happy to come forth with any information you may require to aid you in this process.

Sincerely,


J. Peter Tower

Director, San Juan/Permian -Land
ptower@enervest.net
(713) 495-5300

bcc: Mr. David Hoppe,
1000 Rio Brazos Road
Aztec, New Mexico 87410
Dixon Sandoval, Director, Oil and Gas Division, Jicarilla Apache Nation
Brian Wert, Bill Barrett Corporation, Denver Colorado
Jim Lovato, BLM, Farmington, New Mexico
Kurt Sandoval, BIA, Dulce, New Mexico
Brian Wood, Permits West, Santa Fe

EV ENERGY PARTNERS, L.P.

1001 FANNIN STREET, SUITE 800 • HOUSTON, TEXAS 77002-6707 • 713.651.1144 • FAX 713.651.1260 • WWW.EVENERGYPARTNERS.COM

Brooks, David K., EMNRD

From: Brian Wood <brian@permitswest.com>
Sent: Monday, December 17, 2012 11:28 AM
To: Hoppe, William, EMNRD
Cc: Brooks, David K., EMNRD
Subject: Barrett's Jicarilla 2505-3H 14E Sundry
Attachments: Jicarilla 2505-4 #13H.pdf

This is now the Jicarilla 2505-4 #13H.

This is the well for which we have filed an NSL NSP application.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 15 2012

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
JIC 146

6. If Indian, Allottee or Tribe Name
Jicarilla Apache Nation

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
JICARILLA 2505-3H 14E

2. Name of Operator
Bill Barrett Corporation

9. API Well No.
30-039-31139

3a. Address
1099 18th Street, Suite 2300 Denver, CO 80202

3b. Phone No. (include area code)
303-312-8172

10. Field and Pool or Exploratory Area
Lindrieth Gallup-Dakota, West

4. Location of Well (Footage, Sec., T.R., M., or Survey Description)
SW SW 1212' FSL and 176' FWL, Sec. 3, T25N-R5W (Surface)
NW SW 2310' FSL and 380' FWL, Sec. 4, T25N-R5W (Blm Hole)

11. County or Parish, State
Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BBC hereby requests to revise the well name, bottom hole and also add a pilot hole to this location.

The bottom hole location is being revised to comply with the Basin-Mancos Gas Pool 660' spacing setback. The project area will now be the E/2 and W/2 of Section 4, T25N-R5W; 640 acres.

Approved Well Name: Jicarilla 2505-3H 14E

Revised Well Name: Jicarilla 2505-4 13H

Approved Bottom Hole: NW SW 2310' FSL and 380' FWL, Sec. 4, T25N-R5W

Revised Bottom Hole: NW SW 2310' FSL and 700' FWL, Sec. 4, T25N-R5W

Please see revised plats, drilling program and directional plan attached.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Venessa Langmacher

Title Senior Permit Analyst

Signature

Venessa Langmacher

Date 11/13/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Troy L. Savers

Title Petroleum Engineer

Date 12/17/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATOR

DISTRICT I
1826 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-8720

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-8178 Fax: (505) 334-8170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, N.M. 87505
Phone: (505) 476-3480 Fax: (505) 476-3482

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Farmington Field Office
Santa Fe, N.M. 87505 Bureau of Land Management

RECEIVED

NOV 15 2012

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039-31139	*Pool Code	*Pool Name
*Property Code	*Property Name JICARILLA 2505-4	*Well Number 13H
*GRID No.	*Operator Name BILL BARRETT CORPORATION UNDER OPERATING AGREEMENT WITH ENERVEST MESA, LLC & EV PROPERTIES, LP	*Elevation 6654

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	25 N	5 W		1212	SOUTH	176	WEST	RIO ARriba

11 Bottom Hole Location If Different From Surface

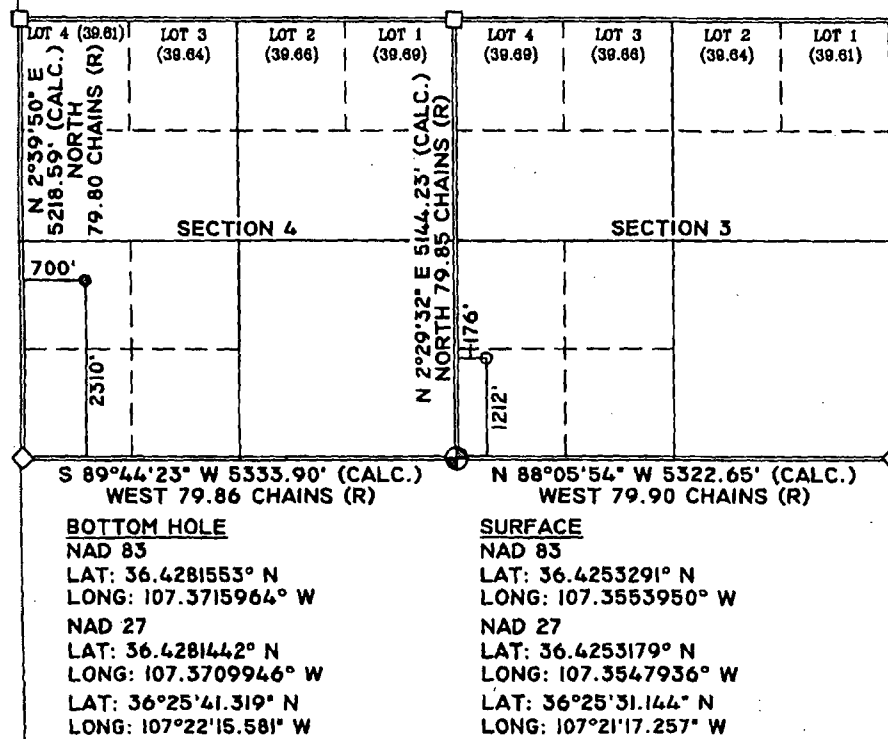
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	4	25 N	5 W		2310	SOUTH	700	WEST	RIO ARriba

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
--------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 LEGEND:

- = SURFACE LOCATION
- = BOTTOM HOLE LOCATION
- ⊕ = FOUND STONE MOUND
- ◇ = D.P. SECTION CORNER
- = S.P. SECTION CORNER



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Venessa Langmacker 11-13-12
Signature Date
Venessa Langmacker
Printed Name
vlangmacker@billbarrettcorp.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same are true and correct to the best of my belief.

05/02/12
Date of Survey
Signature and Seal of Professional Surveyor:
JOHN A. VUKOVICH
14831
Certificate Number
11-5-2012

Brooks, David K., EMNRD

From: Brooks, David K., EMNRD
Sent: Tuesday, December 18, 2012 11:26 AM
To: brian@permitswest.com
Cc: Hoppe, William, EMNRD
Subject: Bill Barrett Corporation - Jicarilla 2505-4 #13H; NSL Application

Dear Mr. Wood

As you have been, or will be, informed by our Aztec District Office, OCD has determined that this proposed well will be placed in the Tapacito Gallup Associated Pool, where the standard oil unit is 80 acres.

Because the unit size is 80 acres, and the well does not penetrate any part of the N/2 of Section 4, you cannot assign a 640-acre project area to this well. The Aztec office will request that you file a new C-102 designating a different project area. For the purpose of processing your NSL request, unless otherwise advised, I will assume you will designate a 320-acre project area comprising four stand-up 80-acres units.

Since the N/2 of Section 4 cannot be included in the project area, the proposed location will encroach to the North, as well as to the east and west. If there are any additional owners in the N/2 of Section 4 that have not already been notified of this NSL application, you will need to notify them and furnish a supplemental proof of notice. If there are not, please so advise us.

Sincerely

David K. Brooks

Brooks, David K., EMNRD

From: Brian Wood <brian@permitswest.com>
Sent: Wednesday, December 19, 2012 2:54 PM
To: Brooks, David K., EMNRD
Cc: Hoppe, William, EMNRD; Brian Wert
Subject: Re: Bill Barrett Corporation - Jicarilla 2505-4 #13H; NSL Application
Attachments: APD & C-102 package.PDF

Attached are the revised forms requested by Bill.
Barrett has confirmed that there are no additional owners in the N2 Sec. 4.

On Dec 18, 2012, at 11:26 AM, Brooks, David K., EMNRD wrote:

Dear Mr. Wood

As you have been, or will be, informed by our Aztec District Office, OCD has determined that this proposed well will be placed in the Tapacito Gallup Associated Pool, where the standard oil unit is 80 acres.

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Sincerely

David K. Brooks

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

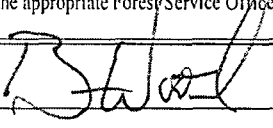
FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. JIC 146
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name JICARILLA APACHE NATION
2. Name of Operator BILL BARRETT CORPORATION under operating agreement with Enervest Mesa, LLC and EV Properties, LP		7. If Unit or CA Agreement, Name and No.
3a. Address 1099 18th ST., SUITE 2300 DENVER, CO 80202	3b. Phone No. (include area code) 303 312 8172	8. Lease Name and Well No. JICARILLA 2505-4 13H
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1212' FSL & 176' FWL 3-25N-5W At proposed prod. zone 2310' FSL & 380' FWL 4-25N-5W		9. API Well No. 30-039-31139
14. Distance in miles and direction from nearest town or post office* 17 AIR MILES NE OF COUNSELOR, NM		10. Field and Pool, or Exploratory TAPACITO GALLUP (ASSOCIATED)
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of acres in lease 2,557.20	11. Sec., T. R. M. or Blk. and Survey or Area SHL: SWSW (M) 3-25N-5W NMPM BHL: NWSW (L) 4-25N-5W NMPM
17. Spacing Unit dedicated to this well S2 4-25n-5w (= 320 acres)	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1306' (Jicarilla 146 21R, a Chacra & DK well)	12. County or Parish RIO ARRIBA
19. Proposed Depth 6,465' TVD 11,482' MD	13. State NM	20. BLM/BIA Bond No. on file BIA nationwide LPM4138175
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6,654' GL	22. Approximate date work will start* 01/15/2013	23. Estimated duration 7 WEEKS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

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| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) BRIAN WOOD (505 466-8120)	Date 12/19/2012
Title CONSULTANT (FAX 505 466-9682)		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-8181 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, N.M. 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, N.M. 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

X AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-039-31139	58090	TAPACITO GALLUP (ASSOCIATED)
*Property Code	*Property Name JICARILLA 2505-4	*Well Number 13H
*GRID No. 287508	*Operator Name BILL BARRETT CORPORATION UNDER OPERATING AGREEMENT WITH ENERVEST MESA, LLC & EV PROPERTIES, LP	*Elevation 6654

¹⁰ Surface Location

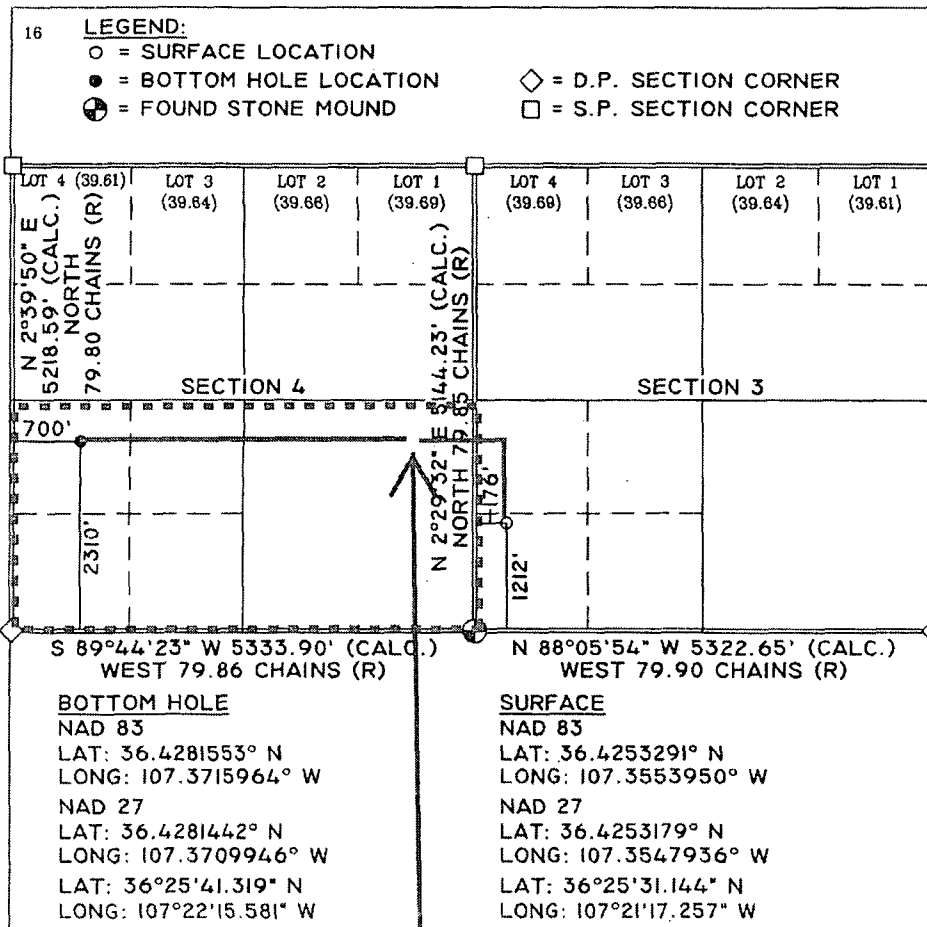
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	25 N	5 W		1212	SOUTH	176	WEST	RIO ARriba

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	4	25 N	5 W		2310	SOUTH	700	WEST	RIO ARriba

¹² Dedicated Acres 80x4= 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Penetration Point
2310 FSL & 700 FEL

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature *Brian Wood* Date 12-19-12
Printed brian@permitswest.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge.

Date of Survey 05/02/12
Signature and Seal of Professional Surveyor
Certificate Number 14831
11-5-2012