

DATE <u>10/2/12</u>	SUSPENSE <u>1/23/13</u>	ENGINEER <u>WST</u>	LOGGED IN	TYPE <u>SWD</u>	APP NO. <u>1301358900</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

1381

1/8/13
Lost Notice

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

Occidental Petroleum LTD
Piglet State SWD #1
30-015-40820
CS Co/Canyon
7950'-8850'

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance _____x_____ Disposal _____ Storage
Application qualifies for administrative approval? _____ Yes _____ No
- II. OPERATOR: OCcidental Permian Limited Partnership
ADDRESS: PO BOX 4294, HOUSTON, TX 77210
CONTACT PARTY: Jennifer Duarte PHONE: 713-513-6640
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? _____ Yes _____x_____ No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Jennifer Duarte TITLE: Regulatory Analyst
SIGNATURE: Jennifer Duarte DATE: 10/22/12
E-MAIL ADDRESS: jennifer-duarte@oxy.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR: OCCIDENTAL PERMIAN LTD (157984)

WELL NAME & NUMBER: Piglet State SWD 1

WELL LOCATION:	2270' FSL & 2016' FEL	J	21	17S	28E
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: 17.5" Casing Size: 13.375"

Cemented with: 830 sx. or ft³

Top of Cement: Surface Method Determined:

Intermediate Casing

Hole Size: 12.25" Casing Size: 9.625"

Cemented with: 900 sx. or ft³

Top of Cement: Surface Method Determined:

Production Casing

Hole Size: 8.75" Casing Size: 7.625"

Cemented with: 550' sx. or ft³

Top of Cement: 1600' Method Determined:

Total Depth: 7950'

Injection Interval

7950' feet to 8850'

(Open Hole from 7950' to 9500')

INJECTION WELL DATA SHEET

Tubing Size: 4 1/2" Lining Material:

Type of Packer: Baker "Hornet" L-80 grade 670-292 Mechanical Set Baker Hughes Hornet Packer nickel coated with wicker slips.

Packer Setting Depth: 7900"

Other Type of Tubing/Casing Seal (if applicable):

Additional Data

1. Is this a new well drilled for injection? X Yes No

If no, for what purpose was the well originally drilled?

2. Name of the Injection Formation: Cisco & Canyon

3. Name of Field or Pool (if applicable):

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. N/A

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

* Wolfcamp: 6729' to 7950'

C-108 Application
Occidental Permian Limited Partnership
Piglet State SWD # 1
2270' FSL & 2016' FEL (Unit J)
Section 21, T-17S, R-28E
Eddy County, New Mexico

- I. The Purpose of the application is to request approval to drill to Piglet State SWD # 1 and complete as salt water disposal well in the Cisco and Canyon formations.
- II. Occidental Permian Limited Partnership
P.O. Box 4294
Houston, TX 77210
Contact Party: Jennifer Duarte (713-513-6640)
- III. Well data
 - a. Attachment A
 - b. See below
 - (1) Cisco and Canyon
 - (2) Injection Interval Intended to be from 7,950' to 8,850'
 - (3) Well is to be drilled for injection purposes
 - (4) There are no other perforated intervals in this wellbore
 - (5) Higher zone: Wolfcamp – Lower zone: Strawn
- IV. This is not an expansion of an existing well
- V. Map of area of review – Attachment B
- VI. List of wells within area of review and data – Attachment C
- VII. Data on proposed operation:
 - a. Plan to inject an anticipated daily rate of 15,000 bwpd and a maximum daily rate of 30,000 bwpd
 - b. Closed System
 - c. Average injection pressure is anticipated to be 1,200 psi with a maximum pressure of 1,400 psi (maintaining 0.2 psi/ft to be in compliance with NMOCDA assigned gradient). If a higher injection pressure is later deemed necessary, Occidental Permian LTD will conduct the necessary step rate injection test to determine the fracture gradient of the injected formations
 - d. Sources of produced water to inject from the Paddock and Blinberry formations, and Morrow formation. Analysis of injection fluid - Attachment D
 - e. Analysis of water of disposal zone not available at this time. Injection is to occur in the Cisco and Canyon formations which are non-productive
- VIII. Lithology: limestone and dolomite
Geologic name: Cisco & Canyon
Thickness of proposed interval: 900' (8800'-7900')
Depth: top of proposed interval 7900' - base of proposed interval: 8800'
Fresh water zone: Rustler, estimated interval: 180'-330'
- IX. Propose to acid stimulate injection interval with 15% NEFE acid
- X. Logs will be submitted after drilling
- XI. Water wells (2 or more) Attachment D (Continued)
- XII. Affirmative statement - Attachment E
- XIII. Proof of notice – Attachment F

12-1/4" Hole to 2,100'
9-5/8" 36# J55 Csg to 2,100'
310 sx cmt, TOC – Surf (circ'd)

TOC @ 1600'

Top San Andres @ 2,068'

Top Glorieta @ 3,423'

Top Tubb @ 4,870'

Top Wolfcamp @ 6,729'

8-3/4" Hole to 7950' 7 5/8" 26.4#
L80Csg to 8000'
550 sx cmt, TOC1600'

Tubing @ 7990'

Packer @ 7980'

Top Cisco @ 7,990'

6-3/4" Hole to 9500'
Open Hole

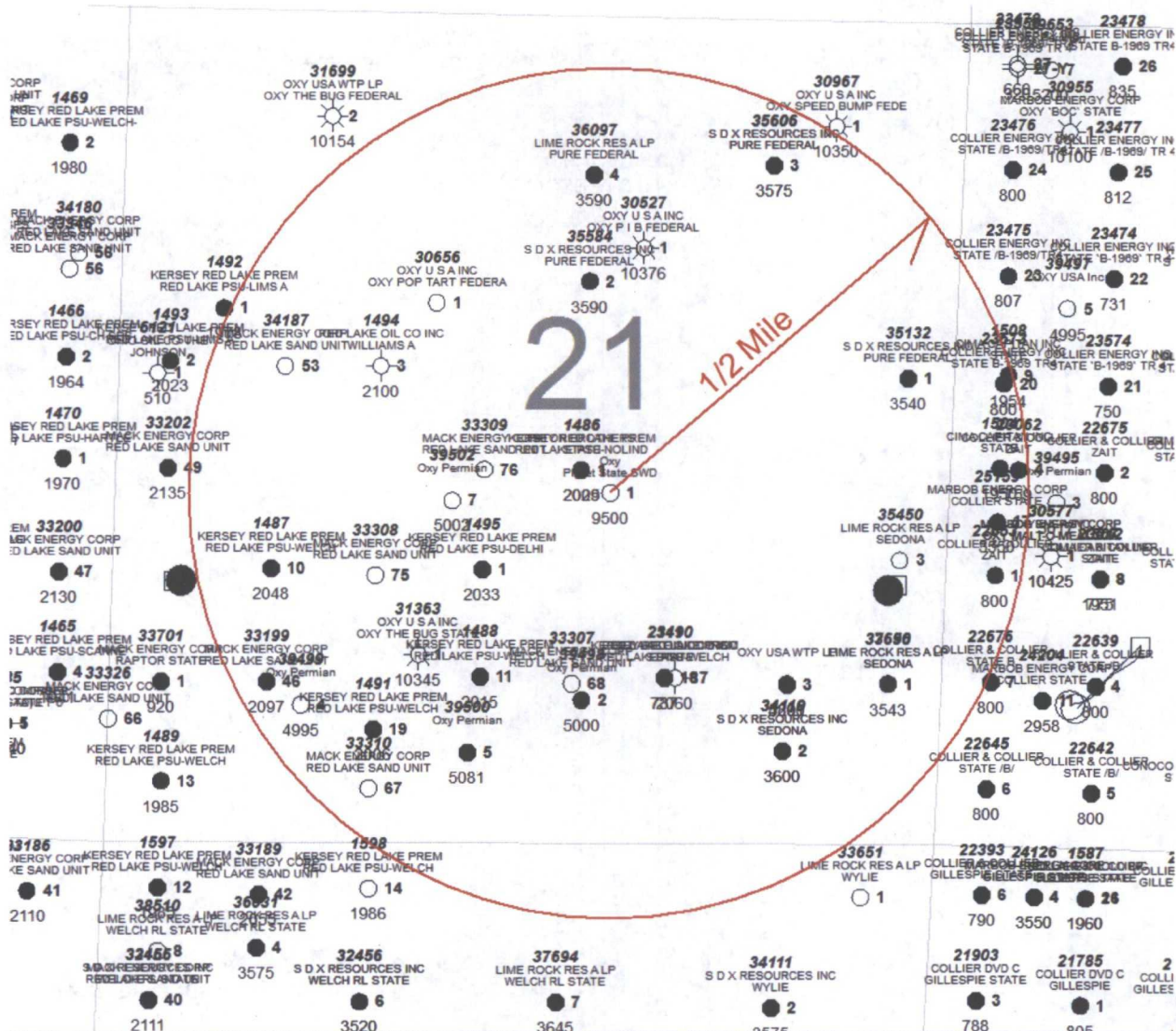
7990' – Top of Injection Interval (top Cisco)

Injection Interval for Piglet State SWD #1

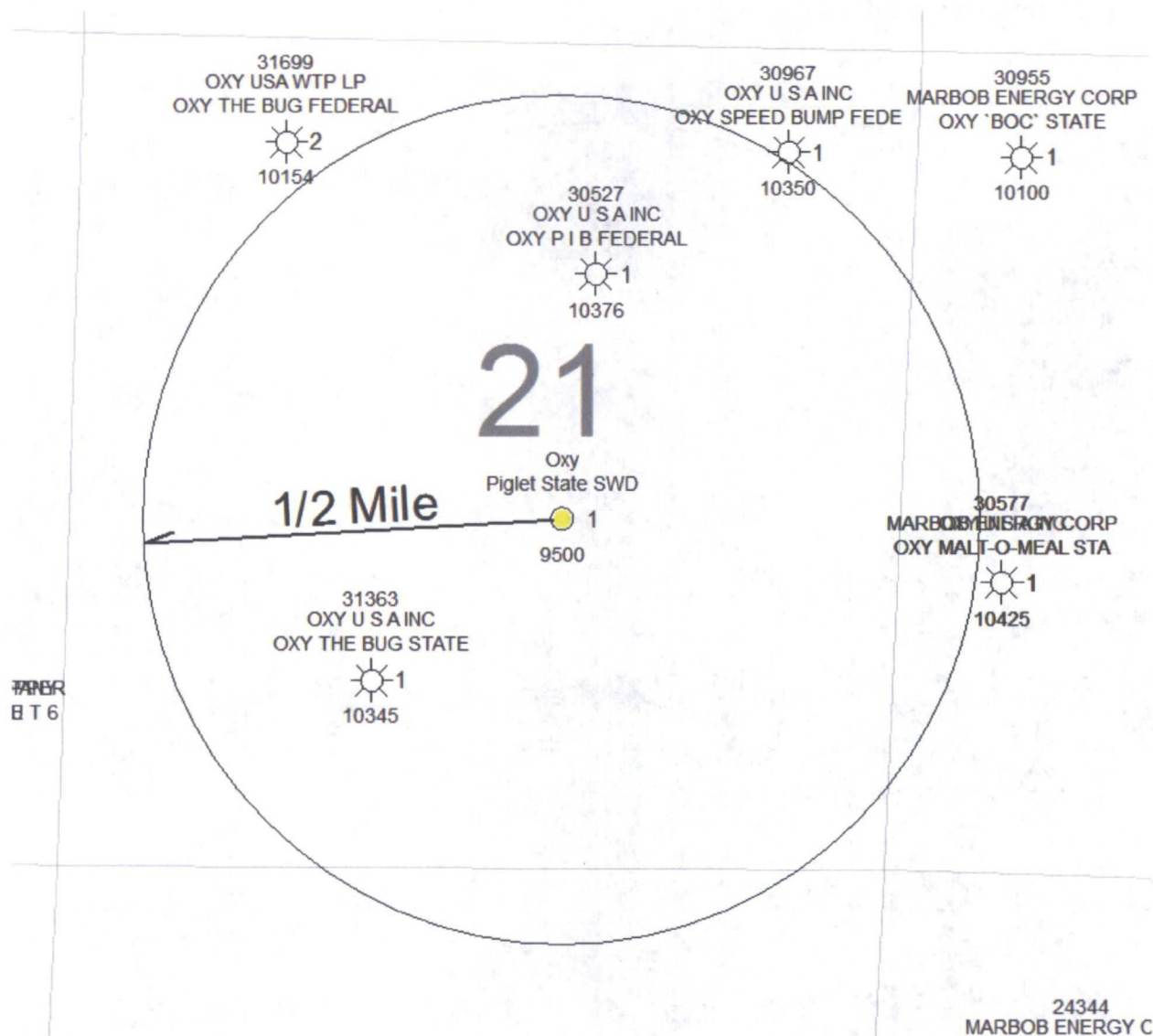
8,850' – Base of Injection Interval (base Canyon)

TD @ 9,500'

- Map of all wells within 2 miles

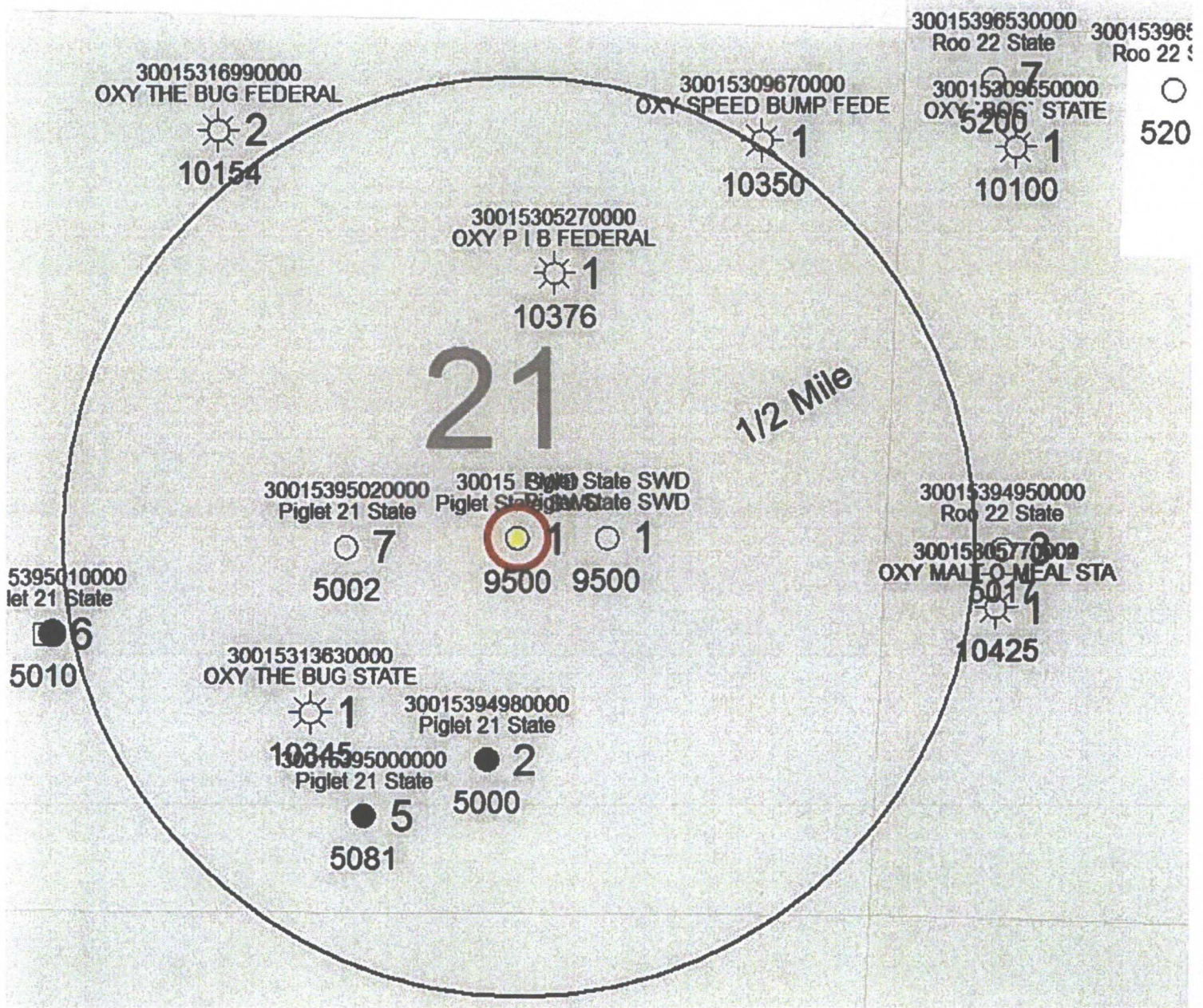


- Map of well within ½ mile that penetrate the proposed injection zone



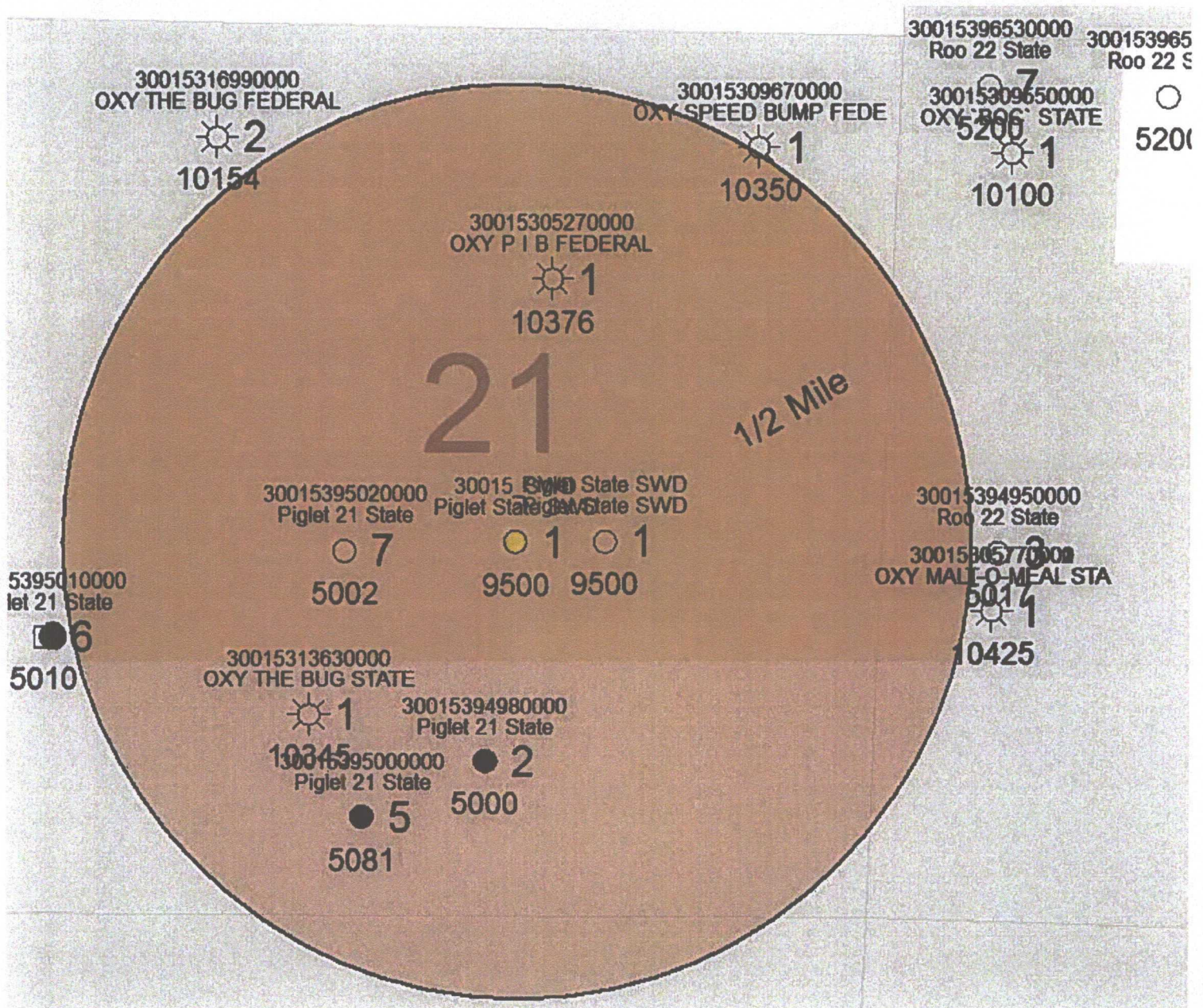
Wells within ½ mile of proposed Oxy SWD well that reached the Cisco Fm.:
 30-015-30527 Oxy, Oxy PIB Federal #1
 30-015-31363 Oxy, Oxy the Bug State #1

Piglet State SWD #1

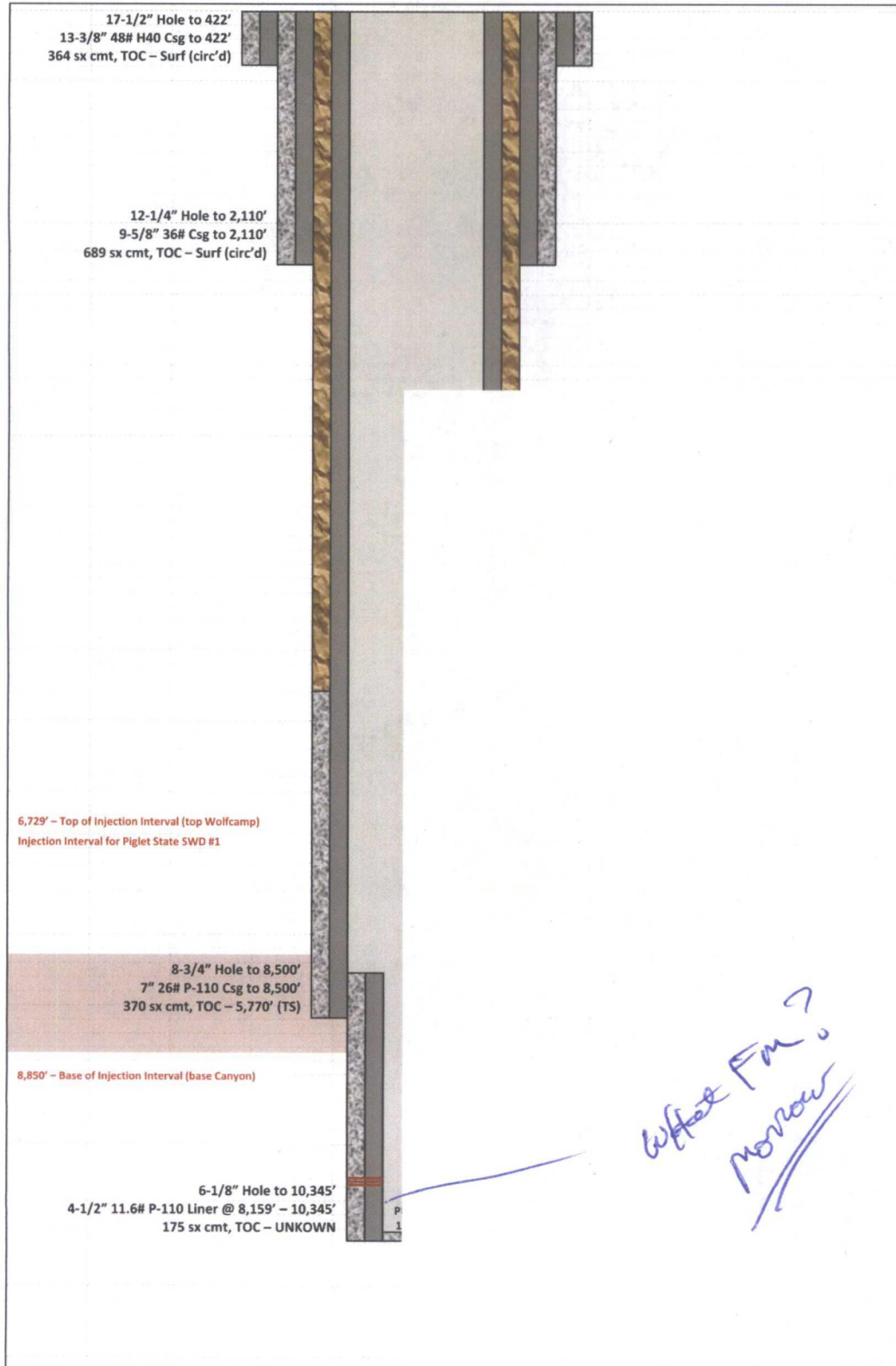


Piglet State SWD #1

Within a 0.5 mile radius:



Oxy The Bug State #1
API: 30-015-31363



After Fin?
narrow

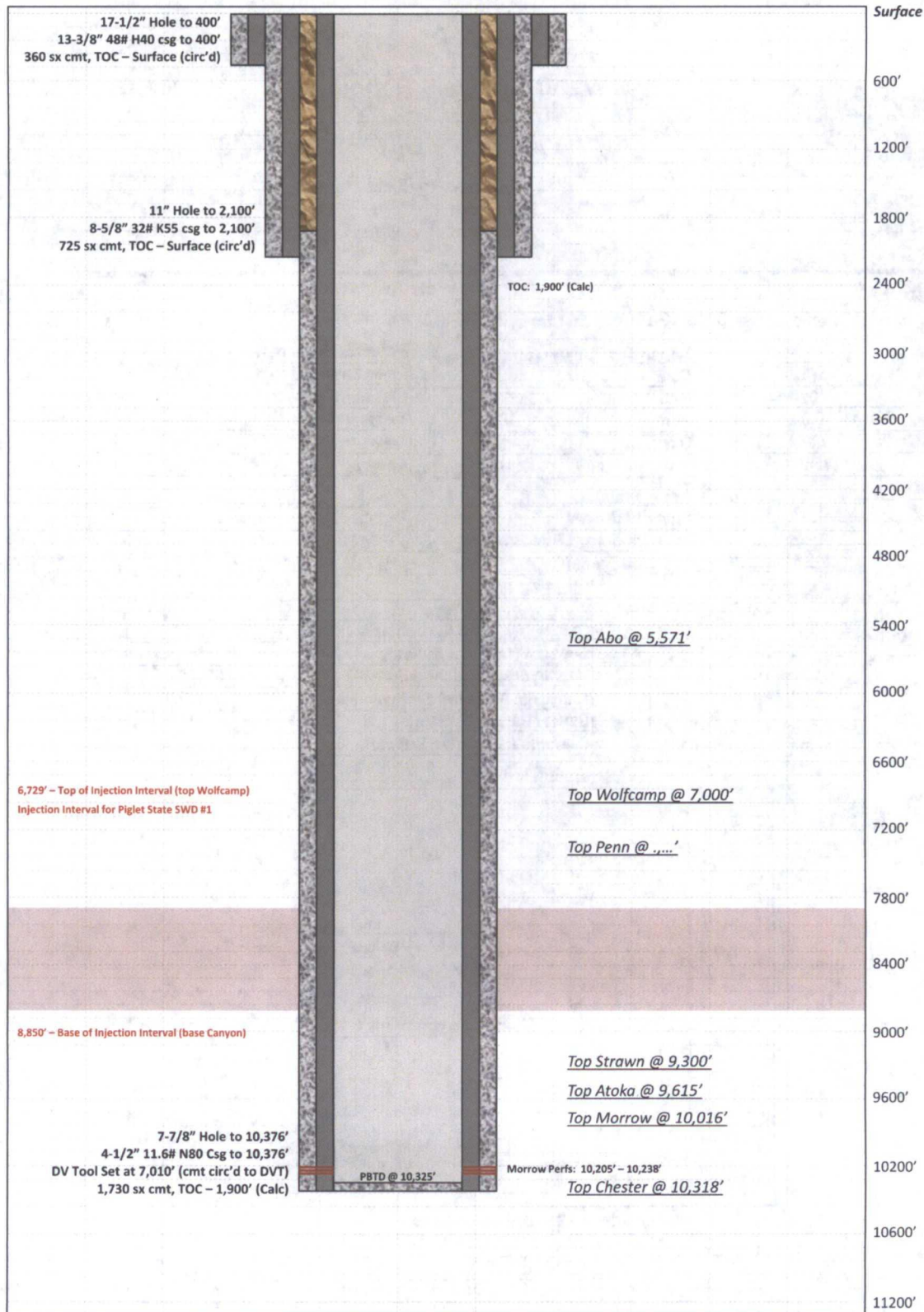
ATTACHMENT C

- Wells data within area of review

Wells within 1/2 Mile of proposed SWD well

Well Name	API	OPERATOR	SEC	UNIT	TWN	RNG	N/S DIR	E/W DIR	WELL TYPE	STATUS	DEPTH	COMPLETION DATE
PIB Federal # 1	30-015-30527	OXY USA WTP	21	G	17S	28E	2440 FNL	1980' FEL	GAS	ACTIVE	10,376'	1/22/1998
The Bug State # 1	30-015-31363	OXY USA WTP	21	N	17S	28E	1160' FSL	1937' FWL	GAS	ACTIVE	10,345'	12/11/2000

Oxy PIB Federal #1
API: 30-015-30527



ATTACHMENT D

Water test results

- Paddock and Blinebry:



Water Analysis Report

6/28/2012

Address:

Customer: OXY USA
Attention: Van Barton

Lease: Roo 22 St
Formation:
Salesman: John Vie

CC: Jerry Harrison

Target Name: Roo 22 St. 4

Sample Point: Roo 22 St. 4

Sample Date: 06/21/2012

Test Date: 06/25/2012

Water Analysis(mg/L)

Calcium	5432
Magnesium	1010
Barium	0.08
Strontium	159.4
Sodium(calc.)	65669
Bicarbonate Alkalinity	732
Sulfate	3412
Chloride	111000
Resistivity	0.0341

Appended Data(mg/L)

CO2	570
H2S	205.2
Iron	6.451
Oxygen	
Manganese	.114

Physical Properties

Ionic Strength(calc.)	3.43
pH(calc.)	6.39
Temperature(°F)	90
Pressure(psia)	50
Density	9.42

Additional Data

Specific Gravity	1.13
Total Dissolved Solids(Mg/L)	187421
Total Hardness(CaCO3 Eq Mg)	17719

Dew Point	
Lead	
Zinc	

Calcite Calculation Information

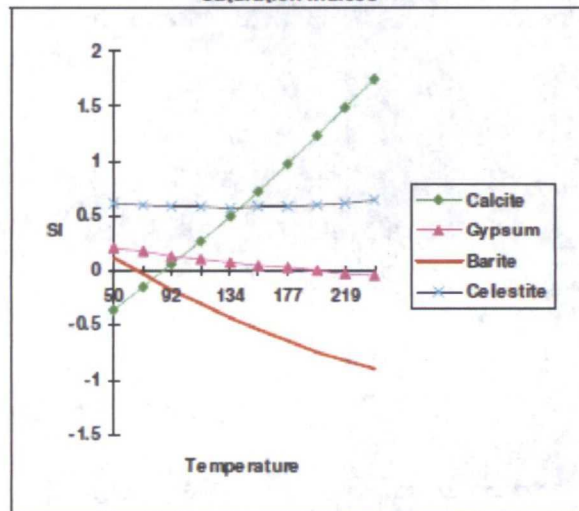
Calculation Method	Value
CO2 in Brine(mg/L)	570

Remarks: Potassium-787.7

SI & PTB Results

Scale Type	SI	PTB
Calcite (Calcium Carbonate)	0.03	13.10
Gypsum (Calcium Sulfate)	0.14	467.40
Hemihydrate (Calcium Sulfate)	0.10	289.00
Anhydrite (Calcium Sulfate)	0.20	492.90
Barite (Barium Sulfate)	-0.17	
Celestite (Strontium Sulfate)	0.59	84.80

Saturation Indices



Saturation Index Data Points

	50	71	92	113	134	156	177	198	219	240
Calcite	-0.37	-0.16	0.05	0.27	0.50	0.73	0.98	1.23	1.49	1.75
Gypsum	0.21	0.17	0.13	0.10	0.07	0.04	0.02	-0.01	-0.03	-0.05
Barite	0.12	-0.04	-0.18	-0.31	-0.44	-0.55	-0.65	-0.75	-0.83	-0.90
Celestite	0.62	0.61	0.59	0.59	0.58	0.59	0.60	0.61	0.63	0.66

- Morrow



Water Analysis Report

9/5/2012

Address:

Customer: OXY USA
Attention: Van Barton

Lease: Spurck
Formation:
Salesman: Mike Arnold

CC: Jerry Harrison

Target Name: Spurck 15 St Com #2

Sample Point: Spurck 15 St Com #2

Sample Date: 08/29/2012

Test Date: 09/04/2012

Water Analysis(mg/L)

Calcium	889.5
Magnesium	137.3
Barium	0.537
Strontium	89.63
Sodium(calc.)	12109
Bicarbonate Alkalinity	610
Sulfate	493
Chloride	20000
Resistivity	0.1864

Appended Data(mg/L)

CO2	550
H2S	17.1
Iron	102.3
Oxygen	
Manganese	7.102

Physical Properties

Ionic Strength(calc.)	0.62
pH(calc.)	5.78
Temperature(°F)	90
Pressure(psia)	50
Density	8.53

Additional Data

Specific Gravity	1.02
Total Dissolved Solids(Mg/L)	34431
Total Hardness(CaCO3 Eq Mg)	2786

Dew Point	
Lead	
Zinc	

Calcite Calculation Information

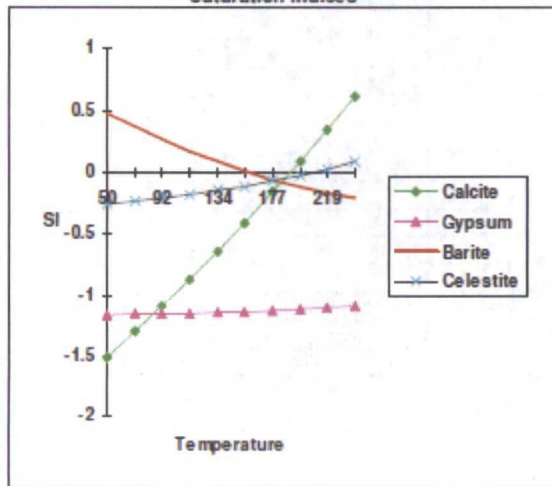
Calculation Method	Value
CO2 in Brine(mg/L)	550

Remarks:

SI & PTB Results

Scale Type	SI	PTB
Calcite (Calcium Carbonate)	-1.11	
Gypsum (Calcium Sulfate)	-1.16	
Hemihydrate (Calcium Sulfate)	-1.09	
Anhydrite (Calcium Sulfate)	-1.38	
Barite (Barium Sulfate)	0.28	0.10
Celestite (Strontium Sulfate)	-0.21	

Saturation Indices



Saturation Index Data Points

	50	71	92	113	134	156	177	198	219	240
Calcite	-1.51	-1.30	-1.09	-0.87	-0.64	-0.41	-0.16	0.09	0.35	0.61
Gypsum	-1.17	-1.16	-1.16	-1.15	-1.14	-1.14	-1.13	-1.12	-1.10	-1.09
Barite	0.48	0.37	0.27	0.17	0.09	0.01	-0.06	-0.12	-0.17	-0.21
Celestite	-0.25	-0.23	-0.21	-0.18	-0.14	-0.11	-0.06	-0.02	0.03	0.09

ATTACHMENT D (continued)

Surrounding water well analysis

P.O. BOX 98
MIDLAND, TX. 79702
PHONE (432) 683-4521

Martin Water Laboratories, Inc.

709 W. INDIANA
MIDLAND, TEXAS 79701
FAX (432) 682-8819

RESULT OF WATER ANALYSES

TO: Dusty Weaver
6 Desta Drive, Suite 6000, Midland, TX 79705

LABORATORY NO. 912-77
SAMPLE RECEIVED 8-30-12
RESULTS REPORTED 9-7-12

COMPANY Occidental Permian Ltd.

LEASE _____ McHam 34 State #1

FIELD OR POOL

SECTION _____ BLOCK _____ SURVEY _____ COUNTY Eddy STATE NM

SOURCE OF SAMPLE AND DATE TAKEN:

NO. 1 Section 22, T/S-17S, Range 28E. 8-29-12

NO. 2 Section 23, T/S-17S, Range 28E. 8-29-12

NO. 3

NO. 4

REMARKS:

[illegible]

Form No. 3

9.

Greg Ogden, B.S.

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40820
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OCCIDENTAL PERMIAN LTD		6. State Oil & Gas Lease No. B0-1969
3. Address of Operator PO BOX 4294; HOUSTON, TX 77210		7. Lease Name or Unit Agreement Name PIGLET STATE SWD
4. Well Location Unit Letter <u>J</u> : _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 157984
		10. Pool name or Wildcat SWD; CISCO-CANYON (96186)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Occidental Permian LTD request to make changes to the proposed drilling plan for the above mentioned well. Please see the attached documents that will outline the changes. If you have any questions or need any additional information, please feel free to contact us at any time.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Duarte TITLE Regulatory Analyst DATE 11/09/2012

Type or print name Jennifer Duarte E-mail address: jennifer_duarte@oxy.com PHONE: 713-513-6640

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

OXY USA Inc
Piglet State SWD 1
Sundry Information

OPERATOR NAME / NUMBER: OCCIDENTAL PERMIAN LIMITED PARTNERSHIP

LEASE NAME / NUMBER: Piglet State SWD 1

STATE: NM **COUNTY:** Eddy

SURFACE LOCATION: 2270' FSL & 2016' FEL, Sec 21, T17S, R28E

C-102 PLAT APPROX GR ELEV: 3653.5'

EST KB ELEV: 3670' (16.5' KB)

1. SUMMARY OF CHANGES

- a. Changed the casing program/hole sizes to allow us to drill with a smaller rig (Flex 4, H&P 344).
- b. Adjusted cement program with smaller casing sizes/hole sizes.
- c. We will install our BOPE for the Intermediate Section instead of having to use a diverter.
- d. Mud Logging: Intermediate (2100') to TD (9500').
- e. Two Open Hole Logs as follows: Open Hole Triple Combo – Intermediate Hole Section (2100') to TD (7950'). Open Hole Triple Combo – Open Hole Section (7950') to TD (9500').

2. CASING PROGRAM (All casing is in NEW CONDITION)

Surface Casing: 11.75" casing set at $\pm 500'$ MD/ 500' TVD in a 14.75" hole filled with 8.4 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0' - 500'	500'	42	H-40	ST&C	1070	1980	307	11.084	10.92 8	7.94	2.80	20.97

Intermediate Casing: 9.625" casing set at $\pm 2100'$ MD/ 2100' TVD in a 10.625" hole filled with 10 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0' - 2100'	2100'	36	J-55	Ult-FJ	2020	3520	523.2	8.842	8.75	2.86	2.68	3.19

Production Casing: 7.625" casing set at $\pm 7950'$ MD / 7950' TVD in a 8.75" hole filled with 9.2 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0' - 7950'	7950'	26.4	L-80	Ult-FJ	3400	6020	424	6.975	6.844	1.84	3.80	1.51

Collapse and burst loads calculated using Stress Check with actual anticipated loads.

Open Hole: 6.75" hole filled with 9.2 ppg mud from $\pm 7950'$ - $\pm 9500'$ the wellbore will be exposed. (Open Hole Completion). Before moving the rig, a second barrier will be installed in the well.

3. CEMENT PROGRAM:

Surface Interval

Interval	Amount sx	Ft of Fill	Type	Gal/Sk	PPG	Ft ³ /sk	24 Hr Comp
Surface (TOC: 0' - 500')							
Tail: 0' - 500' (150% Excess)	430	500'	Premium Plus Cement: 94 lbm/sk Premium Plus Cement, 2 % Calcium Chloride - Flake	6.39	14.8	1.35	2500 psi

Intermediate Interval

Interval	Amount sx	Ft of Fill	Type	Gal/Sk	PPG	Ft ³ /sk	24 Hr Comp
Intermediate (TOC: 0' - 2100')							
Lead: 0' - 1600' (150 % Excess)	210	1600'	Halliburton Light Premium Plus with 5% Salt, 3 lbm/sk Kol-Seal 0.125 lb/sx Poly- E-Flake	9.95	12.9	1.89	530 psi
Tail: 1600' - 2100' 150 % Exccss)	150	500'	50/50 Poz Premium Plus with 3% Salt, 0.4% Halad@-322, 0.125 lbm/sk Poly-E- Flake	5.64	14.5	1.24	1045 psi

Production Interval

Interval	Amount sx	Ft of Fill	Type	Gal/Sk	PPG	Ft ³ /sk	24 Hr Comp
Production (TOC: 1600' - 7950')							
Lead: 0' - 6230' (65 % Excess)	380	6230'	Interfill H: 2 lbm/sk Kol-Seal, 0.3% CFR-3	14.34	11.9	2.50	509 psi
Tail: 6230' - 7950' (65 % Excess)	190	1720'	Super H Cement with 0.4% Halad@-322, 0.3% CFR-3, 2 lbm/sk Kol-Seal, 1 lbm/sk Salt, 0.2% HR-601	5.69	14.5	1.25	1044 psi

Description of Cement Additives: Cal-Seal 60 (Accelerator), Poly-E-Flake (Lost Circulation Additive), Kol-Seal (Lost Circulation Additive), Calcium Chloride - Flake (Accelerator), CFR-3 (Dispersant), Halad@-322 (Low Fluid Loss Control), HR-601 (Retarder)

PRESSURE CONTROL EQUIPMENT

Surface: 0' - 500' None.

Intermediate: 500' - 2100' the minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required to drill below the surface casing shoe shall be 3000 (3M) psi. Operator will be using an 11" 5M two ram stack w/ 3M annular preventer, & 3M Choke Manifold.

- The 11" 3000 psi blowout prevention equipment will be installed and operational after setting the 11 3/4" surface casing and the 11 3/4" SOW x 13 5/8" 3K conventional wellhead; the rotating head body will be installed but the rubber will be installed when it becomes operationally necessary.
- The BOP and ancillary BOPE will be tested by a third party upon installation to the 11 3/4" H-40 42ppf surface casing. All equipment will be tested to 250/1386 (70% of casing burst) psi for 30 minutes with

third party and charted. This is to be in compliance with the Onshore Order # 2 which states the BOPE shall be tested to 70 % of the yield of the casing when the BOP and casing are not isolated

Production: 2100' - 9500' Production hole will be drilled be drilled with a 11" 5M two ram stack w/ 3M annular preventer, & 5M Choke Manifold.

- a. The BOP and ancillary BOPE will be tested by a third party upon installation to the 9 5/8" intermediate casing at 2100'. All equipment will be tested to 3000 psi (high) and 250 psi (low) except the annular, which will be tested to 70% of its rated working pressure (high) and also to 250 psi (low). All test will be performed with the implementation of a test type plug.
- b. The pipe rams will be functionally tested during each 24 hour period; the blind rams will be functionally tested on each trip out of the hole. These functional tests will be documented on the Daily Driller's Log. Other accessory equipment (BOPE) will include a safety valve and subs as needed to fit all drill strings, and a 2" kill line and 3 " choke line having a 5000 psi WP rating. Oxy requests that the system be tested at 5,000 psi.
- c. Oxy requests a variance if H&P 344 is used to drill this well to use a co-flex line between the BOP and choke manifold. See attached schematic.
Manufacturer: ContiTech Beattie Co.
Serial Number: 60220
Length: 25' Size: 3" Ends: flanges
WP rating: 5000 psi Anchors required by manufacturer: No
- d. See attached BOP & Choke manifold diagrams.

4. LOGGING / CORING AND TESTING PROGRAM:

- A. Mud Logging: Intermediate (2100') to TD (9500').
- B. DST's: None.
- C. Open Hole Logs as follows: Open Hole Triple Combo – Intermediate Hole Section (2100') to TD (7950').
Open Hole Triple Combo – Open Hole Section (7950') to TD (9500').

5. POTENTIAL HAZARDS:

- A. H2S detection equipment will be in operation after drilling out the surface casing shoe until the production casing has been cemented. Breathing equipment will be on location from drilling out the surface shoe until production casing is cemented. If H2S is encountered the operator will comply with Onshore Order #6.
- B. The bottomhole pressure is anticipated to be 4275 psi.
- C. No abnormal temperatures or pressures are anticipated. **The highest anticipated pressure gradient is 0.45 psi/ft.** All personnel will be familiar with all aspects of safe operation of equipment being used to drill this well. Adequate flare lines will be installed off the mud/gas separator where gas may be flared safely.

Piglet State SWD # 1

Productivity potential and nearest production from proposed injecting interval:

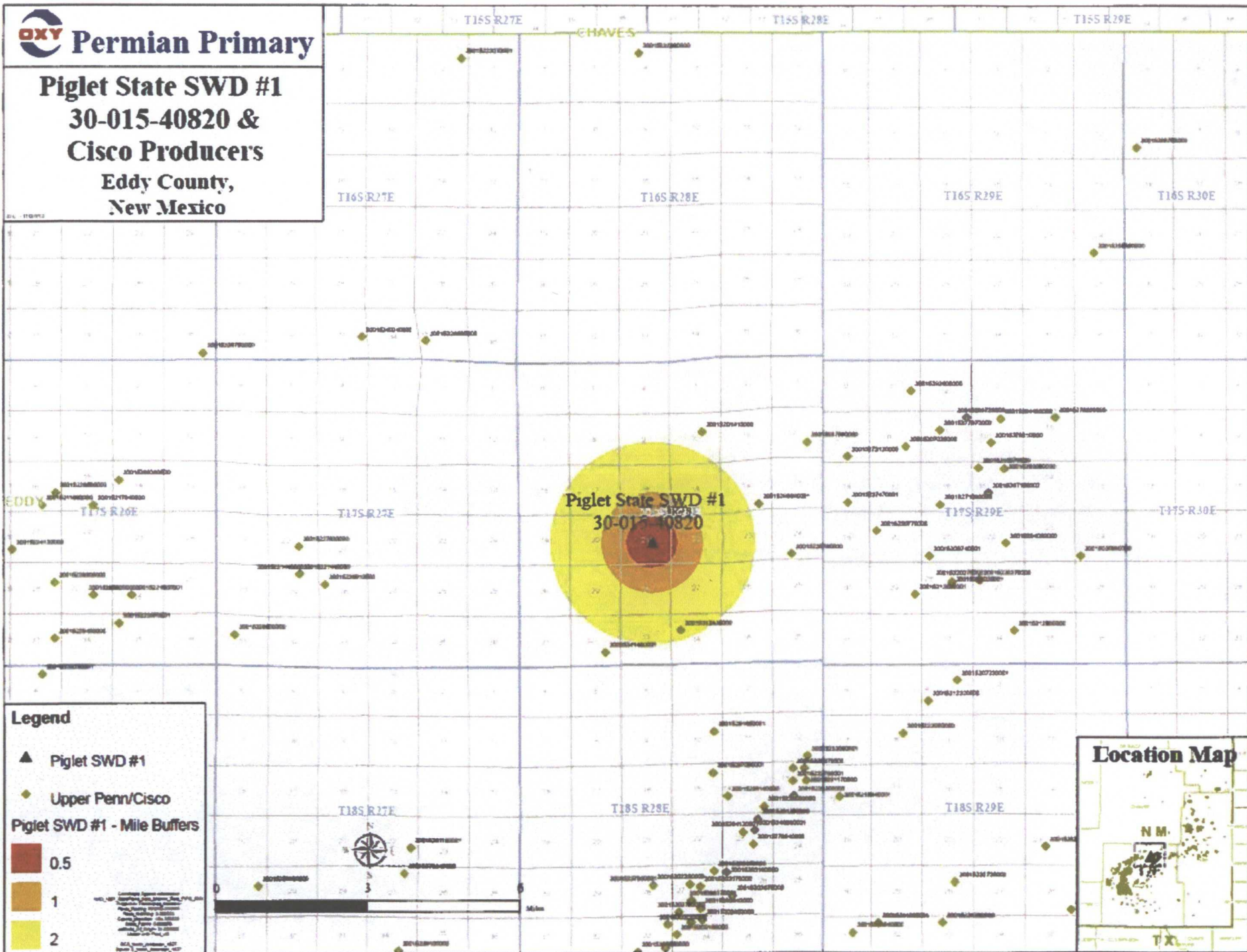
According to the NMOCD records of nearby production in the Canyon-Cisco formation, RKI Exploration & Production LLC has a well located two miles from the proposed location of the Piglet State SWD #1. The Geronimo 34 State Com # 1Y (API: 30-015-31293) produced from the Cisco formation until 2007 with minimal production until 2010, when the well has reported no production. In 2008, the Geronimo 34 State Com # 1Y filed intent to be converted to SWD, but no records show injection being done currently. The approval of the conversion is pending a change of operatorship to (GSWD LLC).

Attachments:

1. Map of nearby wells showing 0.5, 1 and 2 mile radius including surrounding Cisco producer wells.
2. Memo form RKI Exploration & Production LLC stating intent to change operator and application to conversion of Geronimo 34 State Com # 1Y into a SWD well



Piglet State SWD #1
30-015-40820 &
Cisco Producers
Eddy County,
New Mexico



DEC - 4 2008

RKI Exploration & Production LLC **OCD-ARTESIA**

3817 NW Expressway, Suite 950, Oklahoma City, OK 73112
405-949-2221 Fax 405-949-2223

December 1, 2008

NMOCD
Attn: SWD Permitting Dept.
1301 W. Grand Avenue
Artesia, NM 88210

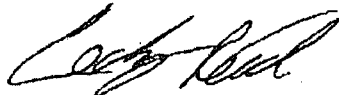
Re: Geronimo 34 State Com #1Y
API #3001531293
E-Section 34-17S-28E
Eddy County, NM

Gentlemen:

Regarding the subject well, please be advised that your office will soon receive from Geronimo SWD, LLC ("GSWD") an Application for Authorization to Inject for saltwater disposal purposes. RKI Exploration & Production, LLC ("RKI") is the operator of the subject property and has entered into negotiations with GSWD to sell the subject wellbore to GSWD; accordingly, RKI is aware of and approves GSWD's application.

Should you have any questions or need anything further from RKI, please do not hesitate to contact me by phone at (405) 996-5767 or via email at creid@rkixp.com.

Sincerely,



Cody Reid
Sr. Landman

*No Approval will be
granted pending
Approval of change of
operator*



November 29, 2012

Dear Customer:

The following is the proof-of-delivery for tracking number **469500890085**.

Delivery Information:

Status:	Delivered	Delivered to:	Receptionist/Front Desk
Signed for by:	C.GONZALEZ	Delivery location:	310 OLD SANTA FE TRL SANTA FE, NM 87501
Service type:	FedEx Priority Overnight	Delivery date:	Oct 23, 2012 10:20
Special Handling	Deliver Weekday		

Shipping Information:

Tracking number:	469500890085	Ship date:	Oct 22, 2012
		Weight:	0.5 lbs/0.2 kg

Recipient:
PETE MARTINEZ
NEW MEXICO STATE LAND OFFICE
310 OLD SANTA FE TRAIL
SANTA FE, NM 87501 US

Reference

Shipper:
MAILROOM
OXY INC
5 GREENWAY PLAZA STE 110
HOUSTON, TX 77046 US
JENNIFER DUARTE

Thank you for choosing FedEx.



Occidental Permian LTD
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.513.6640 Fax: 713.985.8849
Jennifer_duarte@oxy.com

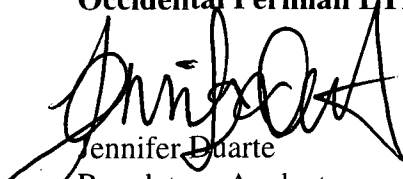
November 5, 2012

Re: Application for Authorization to Inject
Piglet State SWD #1
30-015-40820
SL: 2270' FSL & 2016' FEL
J, Sec 21, T17S, R28E
Eddy County, New Mexico

Occidental Permian LTD ("OXY") would like to include this proof of publication in the application for authorization to inject (C108) for the above mentioned well. Should you have any questions or need any additional information, please feel free to contact me at any time.

Thank you in advance for your time.

Occidental Permian LTD


Jennifer Duarte
Regulatory Analyst

RECEIVED OGD
2012 NOV - 6 P 12:42

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

Kathy McCarroll, being first duly sworn,
on oath says:

That she is the Classified Supervisor of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

October 25 2012

That the cost of publication is **\$50.08** and that payment thereof has been made and will be assessed as court costs.

Kathy McCarroll

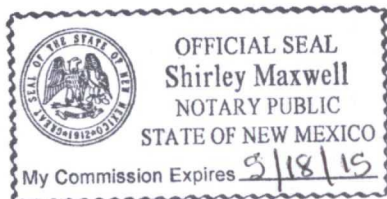
Subscribed and sworn to before me this

30th day of October, 2012

Shirley Maxwell

My commission Expires on May 18, 2015

Notary Public



October 25, 2012

Notice Of Application For Fluid Disposal

Applicant:
Occidental Permian Limited Partnership
P.O. Box 4294
Houston, TX 77210
ATTN: Jennifer Duarte
713-513-6640

Purpose - Well:
Disposal of Produced Water Into A Zone Productive of Oil & Gas
Piglet State SWD #1
2270 FSL 2016 FEL
NWSE(J) Sec 21 T17S
R28E
Eddy County, NM

Formation:
Cisco - Canyon
7950' - 8850'
Maximum Injection Rate -
30,000 BWP
Maximum Injection Pressure - 1400 psi

Interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505 within 15 days of this application.



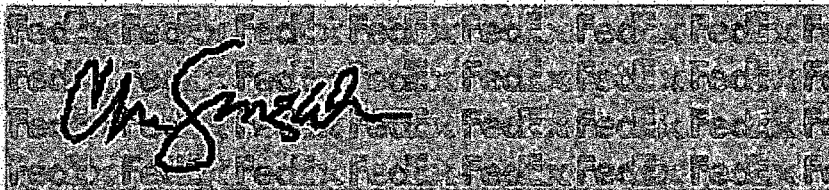
November 29, 2012

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Delivery Information:

Status:	Delivered	Delivered to:	Receptionist/Front Desk
Signed for by:	C. GONZALEZ	Delivery location:	310 OLD SANTA FE TRL SANTA FE, NM 87501
Service type:	FedEx Priority Overnight	Delivery date:	Oct 23, 2012 10:20
Special Handling	Deliver Weekday		



Shipping Information:

Tracking number:	469500890085	Ship date:	Oct 22, 2012
		Weight:	0.5 lbs/0.2 kg

Recipient:
PETE MARTINEZ
NEW MEXICO STATE LAND OFFICE
310 OLD SANTA FE TRAIL
SANTA FE, NM 87501 US

Reference

Shipper:
MAILROOM
OXY INC
5 GREENWAY PLAZA STE 110
HOUSTON, TX 77046 US
JENNIFER DUARTE

Thank you for choosing FedEx.

NEW Package
Express US Airbill

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Tracking
Number

8007 9633 8087

1. Please print and press hard.

10/23/2012

Sender's FedEx
Account Number

2479-6067-8

PAUL BRICE Phone 713 215-7822

COMPANY OCCIDENTAL OIL & GAS

5 GREENWAY PLZ STE 110

Dept./Floor/Suite/Room

HOUSTON State TX ZIP 77046-0521

Internal Billing Reference

14 characters will appear on invoice.

Land Dept

Phone 432 897-0673

Alamo Permian Resources LLC

415 W. Wall Street Ste 500

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State TX ZIP 79701

0451849959

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For shipments over 150 lbs., order the new FedEx Express Freight US Airbill.

NEW Package
Express US Airbill

FedEx
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Number

8007 9633 8076

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Dept./Floor/Suite/Room

HOUSTON State TX ZIP 77046-0521

Internal Billing Reference

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Land Dept

Phone 575 746-3099

CFM Oil LLC

422 W. Main Street

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FedEx First Overnight.

HOLD Saturday
FedEx location address
REQUIRED. Available ONLY for
FedEx Priority Overnight and
FedEx 2Day to select locations.

is line for the HOLD location address or for continuation of your shipping address

Artesia

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Form No. 0215

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4 Express Package Service * To most locations.
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Next Business Day

☐ FedEx First Overnight
Earliest next business morning delivery to select locations. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

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Next business morning. * Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

☐ FedEx Standard Overnight
Next business afternoon. * Saturday Delivery NOT available.

Next Business Day

☐ NEW FedEx 2Day A.M.
Second business morning. * Saturday Delivery NOT available.

☐ FedEx 2Day
Second business afternoon. * Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

☐ FedEx Express Saver
Third business day. * Saturday Delivery NOT available.

5 Packaging * Declared value limit \$500.

☒ FedEx Envelope* ☐ FedEx Pak* ☐ FedEx Box ☐ FedEx Tube ☐ Other

6 Special Handling and Delivery Signature Options

☐ SATURDAY Delivery
NOT available for FedEx Standard Overnight, FedEx 2Day A.M., or FedEx Express Saver.

☐ No Signature Required
Package may be left without obtaining a signature for delivery.

☐ Direct Signature
Someone at recipient's address may sign for delivery. Fee applies.

☐ Indirect Signature
If no one is available at recipient's address, someone at a neighboring address may sign for delivery. For residential deliveries only. Fee applies.

Does this shipment contain dangerous goods?
One box must be checked.

☐ No ☐ Yes As per attached Shipper's Declaration ☐ Yes Shipper's Declaration not required ☐ Dry Ice Dry Ice, 9 UN 1845 _____ kg

Dangerous goods (including dry ice) cannot be shipped in FedEx packaging or placed in a FedEx Express Drop Box. ☐ Cargo Aircraft Only

7 Payment Bill to:

Enter FedEx Acct. No. or Credit Card No. below.

☒ Sender Acct. No. in Section 1 will bill. ☐ Recipient ☐ Third Party ☐ Credit Card ☐ Cash/Check

FedEx Acct. No. _____ Credit Card No. _____

Total Packages _____ Total Weight _____ Total Declared Value* _____

Our liability is limited to \$100 unless you declare a higher value. See back for details. By using this Airbill you agree to the service conditions on the back of this Airbill and in the current FedEx Service Guide, including terms that limit our liability.

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Total Packages _____ Total Weight _____ Total Declared Value* _____

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PAUL BRICE

Phone 713 215-7822

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5 GREENWAY PLZ STE 110

Dept./Floor/Suite/Room

HOUSTON

State TX ZIP 77046-0521

Internal Billing Reference

OPTIONAL

Land Dept

Phone 432 683-7443

COG Operating LLC

One Concho Center

Dept./Floor/Suite/Room

600 W. Illinois Ave

Use this line for the HOLD location address or for combination of your shipping address.

Midland

State TX

ZIP 79701

0451849959

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For shipments over 150 lbs., order the new FedEx Express Freight US Airbill.

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Sender's FedEx
Account Number

2479-6067-8

PAUL BRICE

Phone 713 215-7822

OCCIDENTAL OIL & GAS

5 GREENWAY PLZ STE 110

Dept./Floor/Suite/Room

HOUSTON

State TX ZIP 77046-0521

Internal Billing Reference

OPTIONAL

Land Dept

Phone 432 689-5200

Legacy Resources Operating LP

303 W. Wall Street

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Midland

State TX

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Express Package Service

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For packages over 150 lbs., use the new
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Next Business Day

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Earliest next business morning delivery to select locations. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

FedEx Priority Overnight

Next business morning. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

FedEx Standard Overnight

Next business afternoon. Saturday Delivery NOT available.

2 or 3 Business Days

NEW FedEx 2Day A.M.

Second business morning. Saturday Delivery NOT available.

FedEx 2Day

Second business afternoon. Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

FedEx Express Saver

Third business day. Saturday Delivery NOT available.

Packaging

Declared value limit \$500.

FedEx Envelope*

FedEx Pak*

FedEx Box

FedEx Tube

Other

Special Handling and Delivery Signature Options

SATURDAY Delivery

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No Signature Required

Package may be left without obtaining a signature for delivery.

Direct Signature

Someone at recipient's address may sign for delivery. Fee applies.

Indirect Signature

If no one is available at recipient's address, someone at a neighboring address may sign for delivery. For residential deliveries only. Fee applies.

Does this shipment contain dangerous goods?

One box must be checked.

No

Yes

As per attached Shipper's Declaration.

Yes

Shipper's Declaration not required.

Dry Ice

Dry Ice, UN 1845

kg

Dangerous goods (including dry ice) cannot be shipped in FedEx packaging or placed in a FedEx Express Drop Box.

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Sender

Acct. No. in Section 1 will be billed.

Recipient

Third Party

Credit Card

Cash/Check

FedEx Acct. No.

Credit Card No.

Exp.

Date

Total Packages

Total Weight

Total Declared Value*

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FedEx Express Freight US Airbill.

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FedEx First Overnight

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FedEx Priority Overnight

Next business morning. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

FedEx Standard Overnight

Next business afternoon. Saturday Delivery NOT available.

2 or 3 Business Days

NEW FedEx 2Day A.M.

Second business morning. Saturday Delivery NOT available.

FedEx 2Day

Second business afternoon. Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

FedEx Express Saver

Third business day. Saturday Delivery NOT available.

Packaging

Declared value limit \$500.

FedEx Envelope*

FedEx Pak*

FedEx Box

FedEx Tube

Other

Special Handling and Delivery Signature Options

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Yes

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Yes

Shipper's Declaration not required.

Dry Ice

Dry Ice, UN 1845

kg

Dangerous goods (including dry ice) cannot be shipped in FedEx packaging or placed in a FedEx Express Drop Box.

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Payment Bill to:

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Sender

Acct. No. in Section 1 will be billed.

Recipient

Third Party

Credit Card

Cash/Check

FedEx Acct. No.

Credit Card No.

Exp.

Date

Total Packages

Total Weight

Total Declared Value*

adEx NEW Package Express **US Airbill** FedEx Tracking Number 8007 9633 8168

10/23/2012 Sender's FedEx Account Number **2479-6067-8**

PAUL BRICE Phone (713) 215-7822

OCcidental Oil & Gas

5 GREENWAY PLZ STE 110 Houston TX ZIP 77046-0521

ur Internal Billing Reference OPTIONAL

Land Dept Phone (713) 292-9510

LRE Operating LLC

1111 Bagby Ste 4600 Houston TX ZIP 77002

HOLD Weekday
FedEx location address
REQUIRED NOT available for
FedEx First Overnight

HOLD Saturday
FedEx location address
REQUIRED Available ONLY for
FedEx Priority Overnight and
FedEx 2Day to select locations

0451849959

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adEx NEW Package Express **US Airbill** FedEx Tracking Number 8007 9633 8098

10/23/2012 Sender's FedEx Account Number **2479-6067-8**

PAUL BRICE Phone (713) 215-7822

OCcidental Oil & Gas

5 GREENWAY PLZ STE 110 Houston TX ZIP 77046-0521

ur Internal Billing Reference OPTIONAL

Land Dept Phone (713) 513-6660

Hughes Drilling Co.

31 Jerry Drive Artesia NM ZIP 88210

HOLD Weekday
FedEx location address
REQUIRED NOT available for
FedEx First Overnight

HOLD Saturday
FedEx location address
REQUIRED Available ONLY for
FedEx Priority Overnight and
FedEx 2Day to select locations

0451849959

The FedEx US Airbill has changed. See Section 4.

MUR4
0215
Sender's Copy

4 Express Package Service *To most locations.
NOTE: Service order has changed. Please select carefully.

Next Business Day

☐ FedEx First Overnight
Earliest next business morning delivery to select locations. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

☒ FedEx Priority Overnight
Next business morning. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

☐ FedEx Standard Overnight
Next business afternoon. Saturday Delivery NOT available.

2nd Business Day

☐ NEW FedEx 2day A.M.
Second business morning. Saturday Delivery NOT available.

☐ FedEx 2Day
Second business afternoon. Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

☐ FedEx Express Saver
Third business day. Saturday Delivery NOT available.

5 Packaging *Declared value limit \$500.

☒ FedEx Envelope* ☐ FedEx Pak* ☐ FedEx Box ☐ FedEx Tube ☐ Other

6 Special Handling and Delivery Signature Options

☐ SATURDAY Delivery
NOT available for FedEx Standard Overnight, FedEx 2Day A.M., or FedEx Express Saver.

☐ No Signature Required
Packages may be left without obtaining a signature for delivery.

☐ Direct Signature
Someone at recipient's address may sign for delivery. Fee applies.

☐ Indirect Signature
If no one is available at recipient's address, someone at a neighboring address may sign for delivery. For residential deliveries only. Fee applies.

Does this shipment contain dangerous goods?

One box must be checked:

☐ No ☐ Yes per attached Shipper's Declaration ☐ Yes Shipper's Declaration not required ☐ Dry Ice Dry Ice, 5, UN 1845 ☐ Cargo Aircraft Only

7 Payment Bill to: Enter FedEx Acct. No. or Credit Card No. below.

☒ Shipper ☐ Recipient ☐ Third Party ☐ Credit Card ☐ Cash/Check

Total Packages Total Weight Total Declared Value

Your liability is limited to \$100 unless you declare a higher value. See back for details. By using this Airbill you agree to the service conditions on the back of this Airbill and in the current FedEx Service Guide, including terms that limit our liability.

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MUR4
0215
Sender's Copy

4 Express Package Service *To most locations.
NOTE: Service order has changed. Please select carefully.

Next Business Day

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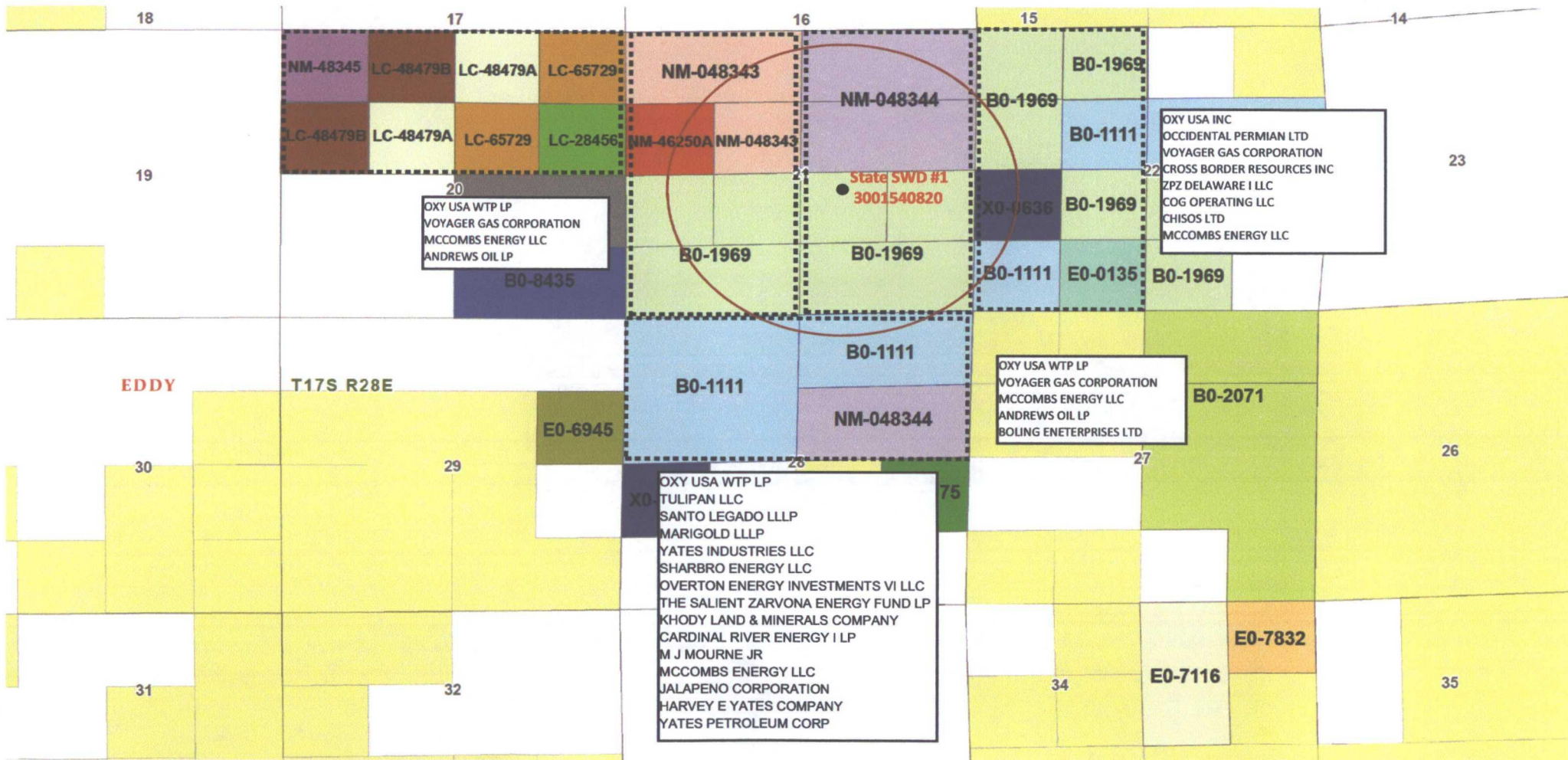
7 Payment Bill to: Enter FedEx Acct. No. or Credit Card No. below.

☒ Shipper ☐ Recipient ☐ Third Party ☐ Credit Card ☐ Cash/Check

Total Packages Total Weight Total Declared Value

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631





OXY USA WTP Limited Partnership
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.513.6680 Fax: 713.985.4917
Tiffany_Pollock@oxy.com

October 23, 2012

Re: **Piglet State Saltwater Disposal Well #1**
SL: 2270' FSL & 2016' FEL
Section 21: NWSE
Township 17 South, Range 28 East
Eddy County, New Mexico

OXY USA WTP Limited Partnership, (hereinafter "OXY") is filing with the New Mexico Oil Conservation Division (hereinafter "NMOCD") to drill the subject well for produced water disposal. Produced water will be disposed into the Cisco and Canyon formations between approximately 7,950' and 8,850'.

As per the NMOCD requirements, a copy of the C-108 application is attached.

All interested parties opposing the aforementioned must file objections with the NMOCD, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 within fifteen (15) days.

Should you have any questions regarding this proposal, please feel free to contact me.

OXY USA WTP Limited Partnership,

Tiffany C. Pollock, CPL
Landman

OFFSET OPERATORS

✓
Alamo Permian Resources LLC
415 West Wall Street
Suite 500
Midland, TX 79701

✓
CFM Oil LLC
422 West Main Street
Artesia, NM 88210

✓
COG Operating LLC
One Concho Center
600 West Illinois Avenue
Midland, TX 79701

✓
Hughes Drilling Company
31 Jerry Drive
Artesia, NM 88210

✓
Legacy Resources Operating, LP
303 West Wall Street
Midland, TX 79701

✓
LRE Operating LLC
1111 Bagby
Suite 4600
Houston, TX 77002

Unit op.
Red Lake Premier Sand Unit

B-1969-31 v/c O

ALSO
LIST of Partners
on MAP

FED
OWNED
v/c A



OXY USA WTP Limited Partnership

A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046

P.O. Box 4294, Houston, Texas 77210-4294

Direct: 713.513.6680 Fax: 713.985.4917

Tiffany_Pollock@oxy.com

January 7, 2013

Re: **Piglet State Saltwater Disposal Well #1**

SL: 2270' FSL & 2016' FEL

Section 21: NWSE

Township 17 South, Range 28 East

Eddy County, New Mexico

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Should you have any questions regarding this proposal, please feel free to contact me.

OXY USA WTP Limited Partnership,

Tiffany C. Pollock, CPL

Landman

OFFSET OPERATORS

Alamo Permian Resources LLC
415 West Wall Street
Suite 500
Midland, TX 79701

CFM Oil LLC
422 West Main Street
Artesia, NM 88210

COG Operating LLC
One Concho Center
600 West Illinois Avenue
Midland, TX 79701

Hughes Drilling Company
31 Jerry Drive
Artesia, NM 88210

Legacy Resources Operating, LP
303 West Wall Street
Midland, TX 79701

LRE Operating LLC
1111 Bagby
Suite 4600
Houston, TX 77002

WORKING INTEREST OWNERS

McCombs Energy, LLC
5599 San Felipe
Suite 1200
Houston, TX 77056

Voyager Gas Corporation
c/o White Oak Operating Co., LLC
12941 North Freeway, Ste. 550
Houston, Texas 77060

Andrews Oil LP
c/o DJA LLC General Partner
Suite 300-A
1015 Bee Cave Woods Drive
Austin, TX 78746

WORKING INTEREST OWNERS CONTINUED

Boling Enterprises LTD
P.O. Box 2563
Roswell, NM 88202-2563

Mark Wilson Family Partnership
4501 Green Tree Blvd
Midland, TX 79707

Cross Border Resources, Inc.
2515 McKinney Avenue
Suite 900
Dallas, TX 75201

ZPZ Delaware I LLC
303 Veterans Airpark Lane, Suite 3000
Midland, Texas 79705

Chisos, Ltd.
670 Dona Ana Rd SW
Deming, NM 88030

Tulipan LLC
P.O. Box 1020
Artesia, NM 88211

Santo Legado LLLP
P.O. Box 1020
Artesia, NM 88211

Marigold LLLP
P.O. Box 1290
Artesia, NM 88211

Yates Industries LLC
P.O. Box 1091
Artesia, NM 88211

Sharbro Energy LLC
423 West Main Street
Artesia, NM 88210

Overton Energy Investments VI LLC
4265 San Felipe
Suite 1040
Houston, TX 77027

WORKING INTEREST OWNERS CONTINUED

The Salient Zarvona Energy Fund LP
4265 San Felipe
Suite 1040
Houston, TX 77027

Khody Land & Minerals Company
3817 NW Expressway
Suite 950
Oklahoma City, OK 73112

Cardinal River Energy I LP
210 Park Avenue
Suite 1140
Oklahoma City, OK 73102

MJ Mourné Jr.
605 Canon Ridge Trail
Canon City, CO 81212

Jalapeno Corporation
P.O. Box 1608
Albuquerque, NM 87103

Harvey E. Yates Company
P.O. Box 1933
Roswell, NM 88201

Yates Petroleum Corporation
105 South 4th Street
Artesia, NM 88210

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For delivery information visit our website at www.usps.com.

OFFICIAL USE

Postage _____
 Certified Fee _____
 Return Receipt Fee (Endorsement Required) _____
 Restricted Delivery Fee (Endorsement Required) _____
 Total Postage & Fees \$ _____

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 HOUSTON TEXAS 77046

Sent To
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 City, State, ZIP+4[®]

Boling Enterprises LTD
 P.O. Box 2563
 Roswell, NM 88202-2563

PS Form 3800, September 2006[®] See Reverse for Instructions

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Marigold LLLP
 P.O. Box 1290
 Artesia, NM 88211

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Jalapeno Corporation
 P.O. Box 1608
 Albuquerque, NM 87103

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Tulipan LLC
 P.O. Box 1020
 Artesia, NM 88211

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 Return Receipt Fee (Endorsement Required) _____
 Restricted Delivery Fee (Endorsement Required) _____
 Total Postage & Fees \$ _____

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Santo Legado LLLP
 P.O. Box 1020
 Artesia, NM 88211

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CERTIFIED MAIL[®] RECEIPT
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Postage \$ _____
 Certified Fee _____
 Return Receipt Fee (Endorsement Required) _____
 Restricted Delivery Fee (Endorsement Required) _____
 Total Postage & Fees \$ _____

Postmark Here

GREENWAY POST OFFICE, USPS
 JAN - 8 2013
 HOUSTON TEXAS 77046

Sent To
 Street, Apt. or PO Box
 City, State, ZIP+4[®]

Yates Industries LLC
 P.O. Box 1091
 Artesia, NM 88211

PS Form 3800, September 2006[®] See Reverse for Instructions

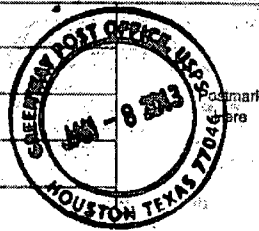
7007 0710 0002 7578 4553
 7007 0710 0002 7578 4546
 7007 0710 0002 7578 2432

U.S. Postal Service
CERTIFIED MAIL[®] RECEIPT
(Domestic Mail Only, No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

7007 0710 0002 7578 2399

OFFICIAL USE

Postage \$
Certified Fee
Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total



Sent To
Street
or PO
City, S
State

Harvey E. Yates Company
P.O. Box 1933
Roswell, NM 88201

MUR4

Form
ID No. 0215

633 7779

9-6067-8

13 215-7822

Dept./Floor/Suite/Room

77046-0521

3,573-6480

HOLD Weekday
FedEx location address
REQUIRED. NOT available for
FedEx First Overnight.
/Room
HOLD Saturday
FedEx location address
REQUIRED. Available only for
FedEx Priority Overnight and
FedEx 2Day to select locations.

88210

0451849959

4 Express Package Service

* To most locations.

Packages up to 150 lbs.

For packages over 70 lbs., use the new
FedEx Express Freight US Airbill.

Next Business Day

☐ **FedEx First Overnight**
Earliest next business morning delivery to select
locations. Friday shipments will be delivered on
Monday unless SATURDAY Delivery is selected.

☒ **FedEx Priority Overnight**
Next business morning delivery. Friday shipments will be
delivered on Monday unless SATURDAY Delivery
is selected.

☐ **FedEx Standard Overnight**
Next business afternoon.
Saturday Delivery NOT available.

2 or 3 Business Days

☐ **NEW FedEx 2Day A.M.**
Second business morning.
Saturday Delivery NOT available.

☐ **FedEx 2Day**
Second business afternoon. Thursday shipments
will be delivered on Monday unless SATURDAY
Delivery is selected.

☐ **FedEx Express Saver**
Third business day.
Saturday Delivery NOT available.

5 Packaging

* Declared value limit \$500.

☒ **FedEx Envelope*** ☐ **FedEx Pak*** ☐ **FedEx Box** ☐ **FedEx Tube** ☐ **Other**

6 Special Handling and Delivery Signature Options

☐ **SATURDAY Delivery**
NOT available for FedEx Standard Overnight, FedEx 2Day A.M., or FedEx Express Saver.

☐ **No Signature Required**
Package may be left without
obtaining a signature for delivery.

☐ **Direct Signature**
Someone at recipient's address
must sign for delivery. Fee applies.

☐ **Indirect Signature**
If no one is available at recipient's
address, someone at a neighboring
address may sign for delivery. For
residential deliveries only. Fee applies.

Does this shipment contain dangerous goods?

This box must be checked.

☐ **No** ☐ **Yes**
As per attached
Shipper's Declaration.

☐ **Yes**
Shipper's Declaration
not required.

☐ **Dry Ice**
Dry Ice, 3, UN 1845 kg

Dangerous goods (including dry ice) cannot be shipped in FedEx packaging
or placed in a FedEx Express Drop Box.

☐ **Cargo Aircraft Only**

7 Payment Bill to:

Enter FedEx Acct. No. or Credit Card No. below.

☒ **Sender**
I will be billed. ☐ **Recipient** ☐ **Third Party** ☐ **Credit Card** ☐ **Cash/Check**

FedEx Acct. No.
Credit Card No.

Exp.
Date

Total Packages Total Weight Total Declared Value*

NEW Package
Express US Airbill

FedEx
Tracking
Number

8007 9633 7780

IM Please print and press hard.

1/8/2013

Sender's FedEx
Account Number

SENDER'S FEDEX ACCOUNT NUMBER ONLY
2479-6067-8

PAUL BRICE Phone 713 215-7822

OCCIDENTAL OIL & GAS

5 GREENWAY PLZ STE 110

Dept./Floor/Suite/Room

HOUSTON State TX ZIP 77046-0521

ur Internal Billing Reference

24 characters will appear on invoice

M. J. Mowme Jr. Phone 713 513-6680

605 Canon Ridge Trail
cannot deliver to P.O. boxes or P.O. ZIP codes

HOLD Weekday
FedEx location address
REQUIRED: NOT available for
FedEx First Overnight

HOLD Saturday
FedEx location address
REQUIRED: Available ONLY for
FedEx Priority Overnight and
FedEx 2Day to select locations.

Canon City State CO ZIP 81212

0451849959

The FedEx US Airbill has changed. See Section 4.
For shipments over 150 lbs., order the new FedEx Express Freight US Airbill.

NEW Package
Express US Airbill

FedEx
Tracking
Number

8007 9633 7790

IM Please print and press hard.

1/8/2013

Sender's FedEx
Account Number

SENDER'S FEDEX ACCOUNT NUMBER ONLY
2479-6067-8

PAUL BRICE Phone 713 215-7822

OCCIDENTAL OIL & GAS

5 GREENWAY PLZ STE 110

Dept./Floor/Suite/Room

HOUSTON State TX ZIP 77046-0521

ur Internal Billing Reference

24 characters will appear on invoice

Land Department Phone 713 513-6680

Cardinal River Energy I LP

210 Park Avenue
cannot deliver to P.O. boxes or P.O. ZIP codes

HOLD Weekday
FedEx location address
REQUIRED: NOT available for
FedEx First Overnight

HOLD Saturday
FedEx location address
REQUIRED: Available ONLY for
FedEx Priority Overnight and
FedEx 2Day to select locations.

Ste 1140

Oklahoma City State OK ZIP 73102

0451849959

The FedEx US Airbill has changed. See Section 4.
For shipments over 150 lbs., order the new FedEx Express Freight US Airbill.

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Form
FD No.

0215

Senders Copy

4 Express Package Service

To most locations.

NOTE: Service order has changed. Please select carefully.

Packages up to 150 lbs.

For packages over 150 lbs., use the new
FedEx Express Freight US Airbill.

Next Business Day

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Earliest next business morning delivery to select
locations. Friday shipments will be delivered on
Monday unless SATURDAY Delivery is selected.

☒ FedEx Priority Overnight
Next business morning. Friday shipments will be
delivered on Monday unless SATURDAY Delivery
is selected.

☐ FedEx Standard Overnight
Next business afternoon.
Saturday Delivery NOT available.

2 or 3 Business Days

☐ NEW FedEx 2Day A.M.
Second business morning.
Saturday Delivery NOT available.

☐ FedEx 2Day
Second business afternoon. Thursday shipments
will be delivered on Monday unless SATURDAY
Delivery is selected.

☐ FedEx Express Saver
Third business day.
Saturday Delivery NOT available.

5 Packaging *Declared value limit \$500.

☒ FedEx Envelope* ☐ FedEx Pak* ☐ FedEx Box ☐ FedEx Tube ☐ Other

6 Special Handling and Delivery Signature Options

☐ SATURDAY Delivery
NOT available for FedEx Standard Overnight, FedEx 2Day A.M., or FedEx Express Saver.

☐ No Signature Required
Package may be left without
obtaining a signature for delivery.

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Someone at recipient's address
may sign for delivery. Fee applies.

☐ Indirect Signature
If no one is available at recipient's
address, someone at a neighboring
address may sign for delivery. Fee applies.
For residential deliveries only. Fee applies.

Does this shipment contain dangerous goods?

Use box must be checked.

☐ No ☐ Yes
As per attached
Shipper's Declaration.

☐ Yes
Shipper's Declaration
not required.

☐ Dry Ice
Dry Ice, 3, UN 1845 X kg

☐ Cargo Aircraft Only

Dangerous goods (including dry ice) cannot be shipped in FedEx packaging
or placed in a FedEx Express Drop Box.

7 Payment Bill to:

Enter FedEx Acct. No. or Credit Card No. below.

☒ Sender
FedEx Acct. No. in Section
I will be billed. ☐ Recipient ☐ Third Party ☐ Credit Card ☐ Cash/Check

FedEx Acct. No.
Credit Card No. Exp. Date

Total Packages Total Weight Total Declared Value*

Lbs. \$.00

Your liability is limited to \$100 unless you declare a higher value. See back for details. By using this Airbill you
agree to the service conditions on the back of this Airbill and in the current FedEx Service Guide, including terms
that limit our liability.

611

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MUR4

Form
FD No.

0215

Senders Copy

4 Express Package Service

To most locations.

NOTE: Service order has changed. Please select carefully.

Packages up to 150 lbs.

For packages over 150 lbs., use the new
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Monday unless SATURDAY Delivery is selected.

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Saturday Delivery NOT available.

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As per attached
Shipper's Declaration.

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Shipper's Declaration
not required.

☐ Dry Ice
Dry Ice, 3, UN 1845 X kg

☐ Cargo Aircraft Only

Dangerous goods (including dry ice) cannot be shipped in FedEx packaging
or placed in a FedEx Express Drop Box.

7 Payment Bill to:

Enter FedEx Acct. No. or Credit Card No. below.

☒ Sender
FedEx Acct. No. in Section
I will be billed. ☐ Recipient ☐ Third Party ☐ Credit Card ☐ Cash/Check

FedEx Acct. No.
Credit Card No. Exp. Date

Total Packages Total Weight Total Declared Value*

Lbs. \$.00

Your liability is limited to \$100 unless you declare a higher value. See back for details. By using this Airbill you
agree to the service conditions on the back of this Airbill and in the current FedEx Service Guide, including terms
that limit our liability.

611

NEW Package
Express US Airbill

FedEx
Tracking
Number

8007 9633 7805

Please print and press hard.

1/8/2013

Sender's FedEx
Account Number

SENDER'S FEDEX ACCOUNT NUMBER ONLY
2479-6067-8

PAUL BRICE Phone 713 215-7822

OCCIDENTAL OIL & GAS

5 GREENWAY PLZ STE 110

Dept./Floor/Suite/Room

HOUSTON

State TX ZIP 77046-0521

Internal Billing Reference
4 characters will appear on invoice

OPTIONAL

Cody Reid Phone 713 513-6680

Khody Land & Minerals Co.

3817 NW Expressway

Dept./Floor/Suite/Room

Ste 950

is line for the HOLD location address or for continuation of your shipping address

Oklahoma City State OK ZIP 73112

0451849959

The FedEx US Airbill has changed. See Section 4.
For shipments over 150 lbs., order the new FedEx Express Freight US Airbill.

NEW Package
Express US Airbill

FedEx
Tracking
Number

8007 9633 7816

Please print and press hard.

1/8/2013

Sender's FedEx
Account Number

SENDER'S FEDEX ACCOUNT NUMBER ONLY
2479-6067-8

PAUL BRICE Phone 713 215-7822

OCCIDENTAL OIL & GAS

5 GREENWAY PLZ STE 110

Dept./Floor/Suite/Room

HOUSTON

State TX ZIP 77046-0521

Internal Billing Reference
4 characters will appear on invoice

OPTIONAL

Land Department Phone 713 513-6680

The Salient Farvona Energy Fund

4265 San Felipe

Dept./Floor/Suite/Room

Suite 1040

is line for the HOLD location address or for continuation of your shipping address

Houston State TX ZIP 77027

0451849959

The FedEx US Airbill has changed. See Section 4.
For shipments over 150 lbs., order the new FedEx Express Freight US Airbill.

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Form
ID No.

0215

Sender's Copy

4 Express Package Service

* To most locations.

NOTE: Service order has changed. Please select carefully.

Packages up to 150 lbs.
For packages over 150 lbs., use the new
FedEx Express Freight US Airbill.

Next Business Day

☐ FedEx First Overnight
Earliest next business morning delivery to select locations. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

☒ FedEx Priority Overnight
Next business morning. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

☐ FedEx Standard Overnight
Next business afternoon. Saturday Delivery NOT available.

2 or 3 Business Days

☐ NEW FedEx 2Day A.M.
Second business morning. Saturday Delivery NOT available.

☐ FedEx 2Day
Second business afternoon. Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

☐ FedEx Express Saver
Third business day. Saturday Delivery NOT available.

5 Packaging

* Declared value limit \$500.

☒ FedEx Envelope*

☐ FedEx Pak*

☐ FedEx Box

☐ FedEx Tube

☐ Other

6 Special Handling and Delivery Signature Options

☐ SATURDAY Delivery

NOT available for FedEx Standard Overnight, FedEx 2Day A.M., or FedEx Express Saver.

☐ No Signature Required
Package may be left without obtaining a signature for delivery.

☐ Direct Signature
Someone at recipient's address may sign for delivery. Fee applies.

☐ Indirect Signature
If no one is available at recipient's address, someone at a neighboring address may sign for delivery. For residential deliveries only. Fee applies.

Does this shipment contain dangerous goods?

One box must be checked.

☐ No ☐ Yes As per attached Shipper's Declaration

☐ Yes Shipper's Declaration not required.

☐ Dry Ice Dry Ice, UN 1845 _____ kg

Dangerous goods (including dry ice) cannot be shipped in FedEx packaging or placed in a FedEx Express Drop Box.

☐ Cargo Aircraft Only

7 Payment Bill to:

Enter FedEx Acct. No. or Credit Card No. below.

☒ Sender
FedEx Acct. No. Credit Card No.

☐ Recipient

☐ Third Party

☐ Credit Card

☐ Cash/Check

Total Packages

Total Weight

Total Declared Value*

lb. \$ 00

Your liability is limited to \$100 unless you declare a higher value. See back for details. By using this Airbill you agree to the service conditions on the back of this Airbill and in the current FedEx Service Guide, including terms that limit our liability.

611

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MUR4

Form
ID No.

0215

Sender's Copy

4 Express Package Service

* To most locations.

NOTE: Service order has changed. Please select carefully.

Packages up to 150 lbs.
For packages over 150 lbs., use the new
FedEx Express Freight US Airbill.

Next Business Day

☐ FedEx First Overnight
Earliest next business morning delivery to select locations. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

☒ FedEx Priority Overnight
Next business morning. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

☐ FedEx Standard Overnight
Next business afternoon. Saturday Delivery NOT available.

2 or 3 Business Days

☐ NEW FedEx 2Day A.M.
Second business morning. Saturday Delivery NOT available.

☐ FedEx 2Day
Second business afternoon. Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

☐ FedEx Express Saver
Third business day. Saturday Delivery NOT available.

5 Packaging

* Declared value limit \$500.

☒ FedEx Envelope*

☐ FedEx Pak*

☐ FedEx Box

☐ FedEx Tube

☐ Other

6 Special Handling and Delivery Signature Options

☐ SATURDAY Delivery

NOT available for FedEx Standard Overnight, FedEx 2Day A.M., or FedEx Express Saver.

☐ No Signature Required
Package may be left without obtaining a signature for delivery.

☐ Direct Signature
Someone at recipient's address may sign for delivery. Fee applies.

☐ Indirect Signature
If no one is available at recipient's address, someone at a neighboring address may sign for delivery. For residential deliveries only. Fee applies.

Does this shipment contain dangerous goods?

One box must be checked.

☐ No ☐ Yes As per attached Shipper's Declaration

☐ Yes Shipper's Declaration not required.

☐ Dry Ice Dry Ice, UN 1845 _____ kg

Dangerous goods (including dry ice) cannot be shipped in FedEx packaging or placed in a FedEx Express Drop Box.

☐ Cargo Aircraft Only

7 Payment Bill to:

Enter FedEx Acct. No. or Credit Card No. below.

☒ Sender
FedEx Acct. No. Credit Card No.

☐ Recipient

☐ Third Party

☐ Credit Card

☐ Cash/Check

Total Packages

Total Weight

Total Declared Value*

lb. \$ 00

Your liability is limited to \$100 unless you declare a higher value. See back for details. By using this Airbill you agree to the service conditions on the back of this Airbill and in the current FedEx Service Guide, including terms that limit our liability.

611

NEW Package
Express **US Airbill**
FedEx Tracking Number **8007 9633 7827**

IM Please print and press hard.

Date **1/8/2013** Sender's FedEx Account Number **2479-6067-8**

Sender's name **PAUL BRICE** Phone **713 215-7822**

Company **OCCIDENTAL OIL & GAS**

Address **5 GREENWAY PLZ STE 110**

Dept./Floor/Suite/Room

City **HOUSTON** State **TX** ZIP **77046-0521**

Internal Billing Reference

24 characters will appear on invoice.

Recipient's name **Land Department** Phone **713,513-6680**

Company **Overton Energy Investments VI**

Address **4265 San Felipe**

Dept./Floor/Suite/Room

Address **Ste 1040**

This line for the HOLD location address or for continuation of your shipping address.

City **Houston** State **TX** ZIP **77027**

0451849959

The FedEx US Airbill has changed. See Section 4.
For shipments over 150 lbs., order the new FedEx Express Freight US Airbill.

NEW Package
Express **US Airbill**
FedEx Tracking Number **8007 9633 7838**

IM Please print and press hard.

Date **1/8/2013** Sender's FedEx Account Number **2479-6067-8**

Sender's name **PAUL BRICE** Phone **713 215-7822**

Company **OCCIDENTAL OIL & GAS**

Address **5 GREENWAY PLZ STE 110**

Dept./Floor/Suite/Room

City **HOUSTON** State **TX** ZIP **77046-0521**

Internal Billing Reference

24 characters will appear on invoice.

Recipient's name **Land Department** Phone **713,513-6680**

Company **Sharbro Energy LLC**

Address **423 W. Main Street**

Dept./Floor/Suite/Room

Address **Artesia**

City **Artesia** State **NM** ZIP **88210**

0451849959

The FedEx US Airbill has changed. See Section 4.

MUR4
Form ID No. **0215**
Sender's Copy
4 Express Package Service * To most locations.
NOTE: Service order has changed. Please select carefully.
Packages up to 150 lbs.
For packages over 150 lbs., use the new FedEx Express Freight US Airbill.

1 Next Business Day

☐ FedEx First Overnight
Earliest next business morning delivery to select locations. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

☒ FedEx Priority Overnight
Next business morning. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

☐ FedEx Standard Overnight
Next business afternoon. Saturday Delivery NOT available.

2 Next Business Day

☐ NEW FedEx 2Day A.M.
Second business morning. Saturday Delivery NOT available.

☐ FedEx 2Day
Second business afternoon. Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

☐ FedEx Express Saver
Third business day. Saturday Delivery NOT available.

5 Packaging * Declared value limit \$500.

☒ FedEx Envelope* ☐ FedEx Pak* ☐ FedEx Box ☐ FedEx Tube ☐ Other

6 Special Handling and Delivery Signature Options

☐ SATURDAY Delivery
NOT available for FedEx Standard Overnight, FedEx 2Day A.M., or FedEx Express Saver.

☐ No Signature Required
Package may be left without obtaining a signature for delivery.

☐ Direct Signature
Someone at recipient's address may sign for delivery. Fee applies.

☐ Indirect Signature
If no one is available at recipient's address, someone at a neighboring address may sign for delivery. For residential deliveries only. Fee applies.

Does this shipment contain dangerous goods?

One box must be checked.

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

MUR4
Form ID No. **0215**
Sender's Copy
4 Express Package Service * To most locations.
NOTE: Service order has changed. Please select carefully.
Packages up to 150 lbs.
For packages over 150 lbs., use the new FedEx Express Freight US Airbill.

1 Next Business Day

☐ FedEx First Overnight
Earliest next business morning delivery to select locations. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

☒ FedEx Priority Overnight
Next business morning. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

☐ FedEx Standard Overnight
Next business afternoon. Saturday Delivery NOT available.

2 Next Business Day

☐ NEW FedEx 2Day A.M.
Second business morning. Saturday Delivery NOT available.

☐ FedEx 2Day
Second business afternoon. Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

☐ FedEx Express Saver
Third business day. Saturday Delivery NOT available.

5 Packaging * Declared value limit \$500.

☒ FedEx Envelope* ☐ FedEx Pak* ☐ FedEx Box ☐ FedEx Tube ☐ Other

6 Special Handling and Delivery Signature Options

☐ SATURDAY Delivery
NOT available for FedEx Standard Overnight, FedEx 2Day A.M., or FedEx Express Saver.

☐ No Signature Required
Package may be left without obtaining a signature for delivery.

☐ Direct Signature
Someone at recipient's address may sign for delivery. Fee applies.

☐ Indirect Signature
If no one is available at recipient's address, someone at a neighboring address may sign for delivery. For residential deliveries only. Fee applies.

Does this shipment contain dangerous goods?

One box must be checked.

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

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☐ No ☐ Yes ☐ Yes ☐ Yes

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☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

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☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

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☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

☐ No ☐ Yes ☐ Yes ☐ Yes

MUR4
Form ID No. **0215**
Sender's Copy
4 Express Package Service * To most locations.
NOTE: Service order has changed. Please select carefully.
Packages up to 150 lbs.
For packages over 150 lbs., use the new FedEx Express Freight US Airbill.

1 Next Business Day

☐ FedEx First Overnight
Earliest next business morning delivery to select locations. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

☒ FedEx Priority Overnight
Next business morning. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

☐ FedEx Standard Overnight
Next business afternoon. Saturday Delivery NOT available.

2 Next Business Day

☐ NEW FedEx 2Day A.M.
Second business morning. Saturday Delivery NOT available.

☐ FedEx 2Day
Second business afternoon. Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

☐ FedEx Express Saver
Third business day. Saturday Delivery NOT available.

5 Packaging * Declared value limit \$500.

☒ FedEx Envelope* ☐ FedEx Pak* ☐ FedEx Box ☐ FedEx Tube ☐ Other

NEW Package **Express US Airbill**

FedEx
Tracking
Number

8007 9633 7849

Print and press hard.

1/8/2013

Sender's FedEx
Account Number

SENDER'S FEDERAL ACCOUNT NUMBER ONLY
2479-6067-8

PAUL BRICE Phone 713 215-7822

OCCIDENTAL OIL & GAS

5 GREENWAY PLZ STE 110

Dept./Floor/Suite/Room

HOUSTON

State TX ZIP 77046-0521

Internal Billing Reference

No characters will appear on invoice.

OPTIONAL

Sue Ann Craddock Phone 713 513-6680

Chisos, Ltd

670 Dona Ana Rd SW

HOLD Weekday
FedEx location address
REQUIRED NOT available for
FedEx First Overnight

HOLD Saturday
FedEx location address
REQUIRED NOT available for
FedEx Priority Overnight and
FedEx 2Day to select locations.

Deming State NM ZIP 88030

0451849959



The FedEx US Airbill has changed. See Section 4.
For shipments over 150 lbs., order the new FedEx Express Freight US Airbill.

NEW Package **Express US Airbill**

FedEx
Tracking
Number

8007 9633 7850

Print and press hard.

1/8/2013

Sender's FedEx
Account Number

SENDER'S FEDERAL ACCOUNT NUMBER ONLY
2479-6067-8

PAUL BRICE Phone 713 215-7822

OCCIDENTAL OIL & GAS

5 GREENWAY PLZ STE 110

Dept./Floor/Suite/Room

HOUSTON

State TX ZIP 77046-0521

Internal Billing Reference

No characters will appear on invoice.

OPTIONAL

Lee Scarborough Phone 713 513-6680

2P7 Delaware LLC

303 Veterans Park Lane

HOLD Weekday
FedEx location address
REQUIRED NOT available for
FedEx First Overnight

HOLD Saturday
FedEx location address
REQUIRED NOT available for
FedEx Priority Overnight and
FedEx 2Day to select locations.

Ste 3000

No fee for the HOLD location address or for continuation of your shipping address.

Midland State TX ZIP 79705

0451849959



The FedEx US Airbill has changed. See Section 4.
For shipments over 150 lbs., order the new FedEx Express Freight US Airbill.

MUR4

Form
ID No.

0215

Sender's Copy

Express Package Service

NOTE: Service order has changed. Please select carefully.

Packages up to 150 lbs.
For packages over 150 lbs., use the new
FedEx Express Freight US Airbill.

Next Business Day

- ☐ FedEx First Overnight
Earliest next business morning delivery to select locations. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.
- ☒ FedEx Priority Overnight
Next business morning. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.
- ☐ FedEx Standard Overnight
Next business afternoon. Saturday Delivery NOT available.

2 or 3 Business Days

- ☐ NEW FedEx 2Day A.M.
Second business morning. Saturday Delivery NOT available.
- ☐ FedEx 2Day
Second business afternoon. Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.
- ☐ FedEx Express Saver
Third business day. Saturday Delivery NOT available.

Packaging

* Declared value limit \$500.

- ☒ FedEx Envelope* ☐ FedEx Pak* ☐ FedEx Box* ☐ FedEx Tube ☐ Other.

Special Handling and Delivery Signature Options

- ☐ SATURDAY Delivery
NOT available for FedEx Standard Overnight, FedEx 2Day A.M., or FedEx Express Saver.
- ☐ No Signature Required
Package may be left without obtaining a signature for delivery.
- ☐ Direct Signature
Someone at recipient's address may sign for delivery. Fee applies.
- ☐ Indirect Signature
If no one is available at recipient's address, someone at a neighboring address may sign for delivery. For residential deliveries only. Fee applies.

Does this shipment contain dangerous goods?

One box must be checked.

- ☐ No ☐ Yes As per attached Shipper's Declaration ☐ Yes Shipper's Declaration not required ☐ Dry Ice Dry Ice 5 UN 1845 kg
- Dangerous goods (including dry ice) cannot be shipped in FedEx packaging or placed in a FedEx Express Drop Box. ☐ Cargo Aircraft Only

Payment Bill to:

Enter FedEx Acct. No. or Credit Card No. below.

- ☒ Sender's Acct. No. in Section 1 will be billed. ☐ Recipient ☐ Third Party ☐ Credit Card ☐ Cash/Check

FedEx Acct. No. Credit Card No. Exp. Date

Total Packages Total Weight Total Declared Value*

lbs. \$ 00

Our liability is limited to \$100 unless you declare a higher value. See back for details. By using this Airbill you agree to the service conditions on the back of this Airbill and in the current FedEx Service Guide, including terms that limit our liability.

611

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MUR4

Form
ID No.

0215

Sender's Copy

Express Package Service

NOTE: Service order has changed. Please select carefully.

Packages up to 150 lbs.
For packages over 150 lbs., use the new
FedEx Express Freight US Airbill.

Next Business Day

- ☐ FedEx First Overnight
Earliest next business morning delivery to select locations. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.
- ☒ FedEx Priority Overnight
Next business morning. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.
- ☐ FedEx Standard Overnight
Next business afternoon. Saturday Delivery NOT available.

2 or 3 Business Days

- ☐ NEW FedEx 2Day A.M.
Second business morning. Saturday Delivery NOT available.
- ☐ FedEx 2Day
Second business afternoon. Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.
- ☐ FedEx Express Saver
Third business day. Saturday Delivery NOT available.

Packaging

* Declared value limit \$500.

- ☒ FedEx Envelope* ☐ FedEx Pak* ☐ FedEx Box* ☐ FedEx Tube ☐ Other.

Special Handling and Delivery Signature Options

- ☐ SATURDAY Delivery
NOT available for FedEx Standard Overnight, FedEx 2Day A.M., or FedEx Express Saver.
- ☐ No Signature Required
Package may be left without obtaining a signature for delivery.
- ☐ Direct Signature
Someone at recipient's address may sign for delivery. Fee applies.
- ☐ Indirect Signature
If no one is available at recipient's address, someone at a neighboring address may sign for delivery. For residential deliveries only. Fee applies.

Does this shipment contain dangerous goods?

One box must be checked.

- ☐ No ☐ Yes As per attached Shipper's Declaration ☐ Yes Shipper's Declaration not required ☐ Dry Ice Dry Ice 5 UN 1845 kg
- Dangerous goods (including dry ice) cannot be shipped in FedEx packaging or placed in a FedEx Express Drop Box. ☐ Cargo Aircraft Only

Payment Bill to:

Enter FedEx Acct. No. or Credit Card No. below.

- ☒ Sender's Acct. No. in Section 1 will be billed. ☐ Recipient ☐ Third Party ☐ Credit Card ☐ Cash/Check

FedEx Acct. No. Credit Card No. Exp. Date

Total Packages Total Weight Total Declared Value*

lbs. \$ 00

Our liability is limited to \$100 unless you declare a higher value. See back for details. By using this Airbill you agree to the service conditions on the back of this Airbill and in the current FedEx Service Guide, including terms that limit our liability.

611

NEW Package
Express US Airbill

FedEx
Tracking
Number

8007 9633 7860

Print and press hard.

1/8/2013

Sender's FedEx
Account Number

SENDER'S FEDEX ACCOUNT NUMBER ONLY
2479-6067-8

PAUL BRICE

Phone 713 215-7822

OCCIDENTAL OIL & GAS

5 GREENWAY PLZ STE 110

Dept./Room/Suite/Room

HOUSTON

State TX ZIP 77046-0521

Internal Billing Reference

4 characters will appear on invoice.

OPTIONAL

Hunter Kennedy

Phone 713 513-6680

Cross Border Resources Inc

2515 McKinney Ave

Dept./Room/Suite/Room

Ste 900

This line is for the HOLD location address or for continuation of your shipping address.

Dallas

State TX ZIP 75201

0451849959

The FedEx US Airbill has changed. See Section 4.

For shipments over 150 lbs., order the new FedEx Express Freight US Airbill.

NEW Package
Express US Airbill

FedEx
Tracking
Number

8007 9633 7871

Print and press hard.

1/8/2013

Sender's FedEx
Account Number

SENDER'S FEDEX ACCOUNT NUMBER ONLY
2479-6067-8

PAUL BRICE

Phone 713 215-7822

OCCIDENTAL OIL & GAS

5 GREENWAY PLZ STE 110

Dept./Room/Suite/Room

HOUSTON

State TX ZIP 77046-0521

Internal Billing Reference

4 characters will appear on invoice.

OPTIONAL

Heather Echols

Phone 713 513-6680

Mark Wilson Family Partnership

4501 Green Tree Blvd

Dept./Room/Suite/Room

Midland

State TX ZIP 79707

0451849959

The FedEx US Airbill has changed. See Section 4.

For shipments over 150 lbs., order the new FedEx Express Freight US Airbill.

MUR4

Form
ID No.

0215

Sender's Copy

4 Express Package Service

* To most locations.

NOTE: Service order has changed. Please select carefully.

Packages up to 150 lbs.

For packages over 150 lbs., use the new
FedEx Express Freight US Airbill.

Next Business Day

☐ FedEx First Overnight
Earliest next business morning delivery to select locations. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

☒ FedEx Priority Overnight
Next business morning. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

☐ FedEx Standard Overnight
Next business afternoon. Saturday Delivery NOT available.

2nd Business Day

☐ NEW FedEx 2Day A.M.
Second business morning. Saturday Delivery NOT available.

☐ FedEx 2Day
Second business afternoon. Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

☐ FedEx Express Saver
Third business day. Saturday Delivery NOT available.

5 Packaging

* Declared value limit \$500.

☒ FedEx Envelope*

☐ FedEx Pak*

☐ FedEx Box

☐ FedEx Tube

☐ Other

6 Special Handling and Delivery Signature Options

☐ SATURDAY Delivery

NOT available for FedEx Standard Overnight, FedEx 2Day A.M., or FedEx Express Saver.

☐ No Signature Required
Package may be left without obtaining a signature for delivery.

☐ Direct Signature
Someone at recipient's address may sign for delivery. Fee applies.

☐ Indirect Signature
If no one is available at recipient's address, someone at a neighboring address may sign for delivery. Fee applies. For residential deliveries only. Fee applies.

Does this shipment contain dangerous goods?

One box must be checked.

☐ No ☐ Yes
As per attached Shipper's Declaration.

☐ Yes
Shipper's Declaration not required.

☐ Dry Ice
Dry Ice, UN 1845

☐ Cargo Aircraft Only

Dangerous goods (including dry ice) cannot be shipped in FedEx packaging or placed in a FedEx Express Drop Box.

7 Payment Bill to:

Enter FedEx Acct. No. or Credit Card No. below.

☒ Sender
Acct. No. in Section 1 will be billed.

☐ Recipient

☐ Third Party

☐ Credit Card

☐ Cash/Check

FedEx Acct. No.

Credit Card No.

Exp. Date

Est. Data

Total Packages

Total Weight

Total Declared Value*

lbs. \$ 00

*Our liability is limited to \$100 unless you declare a higher value. See back for details. By using this Airbill you agree to the service conditions on the back of this Airbill and in the current FedEx Service Guide, including terms that limit our liability.

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MUR4

Form
ID No.

0215

Sender's Copy

4 Express Package Service

* To most locations.

NOTE: Service order has changed. Please select carefully.

Packages up to 150 lbs.

For packages over 150 lbs., use the new
FedEx Express Freight US Airbill.

Next Business Day

☐ FedEx First Overnight
Earliest next business morning delivery to select locations. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

☒ FedEx Priority Overnight
Next business morning. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

☐ FedEx Standard Overnight
Next business afternoon. Saturday Delivery NOT available.

2nd Business Day

☐ NEW FedEx 2Day A.M.
Second business morning. Saturday Delivery NOT available.

☐ FedEx 2Day
Second business afternoon. Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

☐ FedEx Express Saver
Third business day. Saturday Delivery NOT available.

5 Packaging

* Declared value limit \$500.

☒ FedEx Envelope*

☐ FedEx Pak*

☐ FedEx Box

☐ FedEx Tube

☐ Other

6 Special Handling and Delivery Signature Options

☐ SATURDAY Delivery

NOT available for FedEx Standard Overnight, FedEx 2Day A.M., or FedEx Express Saver.

☐ No Signature Required
Package may be left without obtaining a signature for delivery.

☐ Direct Signature
Someone at recipient's address may sign for delivery. Fee applies.

☐ Indirect Signature
If no one is available at recipient's address, someone at a neighboring address may sign for delivery. Fee applies. For residential deliveries only. Fee applies.

Does this shipment contain dangerous goods?

One box must be checked.

☐ No ☐ Yes
As per attached Shipper's Declaration.

☐ Yes
Shipper's Declaration not required.

☐ Dry Ice
Dry Ice, UN 1845

☐ Cargo Aircraft Only

Dangerous goods (including dry ice) cannot be shipped in FedEx packaging or placed in a FedEx Express Drop Box.

7 Payment Bill to:

Enter FedEx Acct. No. or Credit Card No. below.

☒ Sender
Acct. No. in Section 1 will be billed.

☐ Recipient

☐ Third Party

☐ Credit Card

☐ Cash/Check

FedEx Acct. No.

Credit Card No.

Exp. Date

Est. Data

Total Packages

Total Weight

Total Declared Value*

lbs. \$ 00

*Our liability is limited to \$100 unless you declare a higher value. See back for details. By using this Airbill you agree to the service conditions on the back of this Airbill and in the current FedEx Service Guide, including terms that limit our liability.

NEW Package **Express US Airbill**

FedEx
Tracking
Number

8007 9633 7882

11 Please print and press hard.

1/8/2013

Sender's FedEx
Account Number

SENDER'S FEDEX ACCOUNT NUMBER ONLY
2479-6067-8

PAUL BRICE Phone 713 215-7822

COMPANY OCCIDENTAL OIL & GAS

5 GREENWAY PLZ STE 110

Dept./Floor/Suite/Room

HOUSTON

State TX ZIP 77046-0521

Internal Billing Reference
24 characters will appear on invoice.

OPTIONAL

Mr. David Andrews Phone 713 513-6680

Andrews Oil LP

1015 Bee Cave Woods Drive

Dept./Floor/Suite/Room

Ste 300-A

is for the HOLD location address or for combination of your shipping address.

Austin

State TX ZIP 78746

0451849959

The FedEx US Airbill has changed. See Section 4.
For shipments over 150 lbs., order the new FedEx Express Freight US Airbill.

NEW Package **Express US Airbill**

FedEx
Tracking
Number

8007 9633 7893

11 Please print and press hard.

1/8/2013

Sender's FedEx
Account Number

SENDER'S FEDEX ACCOUNT NUMBER ONLY
2479-6067-8

PAUL BRICE Phone 713 215-7822

COMPANY OCCIDENTAL OIL & GAS

5 GREENWAY PLZ STE 110

Dept./Floor/Suite/Room

HOUSTON

State TX ZIP 77046-0521

Internal Billing Reference
24 characters will appear on invoice.

OPTIONAL

Shawn Barnhart Phone 713 513-6680

Voyager Gas Corporation

12941 N. Freeway Ste 550

Dept./Floor/Suite/Room

cannot deliver to P.O. boxes or P.O. ZIP codes

Houston

State TX ZIP 77060

0451849959

The FedEx US Airbill has changed. See Section 4.
For shipments over 150 lbs., order the new FedEx Express Freight US Airbill.

MUR4

Form
ID No.

0215

Sender's Copy

4 Express Package Service

* To meet locations.

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Next Business Day

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Next business morning. Friday shipments will be
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☐ FedEx Standard Overnight
Next business afternoon.
Saturday Delivery NOT available.

2 or 3 Business Days

☐ NEW FedEx 2Day A.M.
Second business morning.
Saturday Delivery NOT available.

☐ FedEx 2Day
Second business afternoon. Thursday shipments
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Delivery is selected.

☐ FedEx Express Saver
Third business day.
Saturday Delivery NOT available.

5 Packaging

* Declared value limit \$500.

☒ FedEx Envelope* ☐ FedEx Pak* ☐ FedEx Box ☐ FedEx Tube ☐ Other

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may sign for delivery. Fee applies.

☐ Indirect Signature
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address, someone at a neighboring
address may sign for delivery. For
residential deliveries only. Fee applies.

Does this shipment contain dangerous goods?

One box must be checked.

☐ No ☐ Yes As per attached Shipper's Declaration ☐ Yes Shipper's Declaration not required. ☐ Dry Ice Dry Ice, 3 UN 1845 x x x kg

Dangerous goods (including dry ice) cannot be shipped in FedEx packaging or placed in a FedEx Express Drop Box.

☐ Cargo Aircraft Only

7 Payment Bill to:

Enter FedEx Acct. No. or Credit Card No. below.
☒ Sender's Acct. No. in Section 1 will be billed. ☐ Recipient ☐ Third Party ☐ Credit Card ☐ Cash/Check

FedEx Acct. No. Credit Card No. Exp. Date

Total Packages Total Weight Total Declared Value*

lbs. \$ 00

Your liability is limited to \$100 unless you declare a higher value. See back for details. By using this Airbill you agree to the service's conditions on the back of this Airbill and in the current FedEx Service Guide, including terms that limit our liability.

Rev. Date 11/10 • Part #153-34 • ©1994-2010 FedEx • PRINTED IN U.S.A. SAS

611

MUR4

Form
ID No.

0215

Sender's Copy

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Second business morning.
Saturday Delivery NOT available.

☐ FedEx 2Day
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Delivery is selected.

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Third business day.
Saturday Delivery NOT available.

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FedEx Acct. No. Credit Card No. Exp. Date

Total Packages Total Weight Total Declared Value*

lbs. \$ 00

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611

NEW Package
Express US Airbill

FedEx
Tracking
Number

8007 9633 7908

om Please print and press hard.

to 1/8/2013 Sender's FedEx Account Number 2479-6067-8

nder's name PAUL BRICE Phone 713 215-7822

mpany OCCIDENTAL OIL & GAS

idress 5 GREENWAY PLZ STE 110 Dept./Floor/Suite/Room

y HOUSTON State TX ZIP 77046-0521

ur Internal Billing Reference

134 characters will appear on Invoics.

OPTIONAL

ipients name Ricky Haikin Phone 713 513-6680

mpany McCombs Energy

idress 5599 San Felipe Ste 1200 Dept./Floor/Suite/Room

idress This line for the HOLD location address or for continuation of your shipping address.

y Houston State TX ZIP 77056

0451849959

The FedEx US Airbill has changed. See Section 4.
For shipments over 150 lbs., order the new FedEx Express Freight US Airbill.

MUR4

Form 0215

Sender's Copy

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☐ FedEx 2Day
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☐ FedEx Express Saver
Third business day. Saturday Delivery NOT available.

5 Packaging * Declared value limit \$500.

☒ FedEx Envelope* ☐ FedEx Pak* ☐ FedEx Box ☐ FedEx Tube ☐ Other

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Dangerous goods (including dry ice) cannot be shipped in FedEx packaging or placed in a FedEx Express Drop Box. ☐ Cargo Aircraft Only

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☒ Sender I will be billed. ☐ Recipient ☐ Third Party ☐ Credit Card ☐ Cash/Check

FedEx Acct. No. _____ Exp. Date _____
Credit Card No. _____

Total Packages Total Weight Total Declared Value!

_____. _____ \$ _____ .00

Your liability is limited to \$100 unless you declare a higher value. See back for details. By using this Airbill you agree to the service conditions on the back of this Airbill and in the current FedEx Service Guide, including terms that limit our liability.

611

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Saturday, November 17, 2012 3:21 PM
To: 'jennifer_duarte@oxy.com'
Cc: Ezeanyim, Richard, EMNRD; Shapard, Craig, EMNRD; Hewig, Lori, EMNRD; Inge, Richard, EMNRD
Subject: Disposal application from Occidental Permian LTD: Piglet State SWD #1 30-015-40820 Cisco/Canyon 7950 to 8850 OH
Attachments: EddyNM_NASH_53_SWD.pdf

Hello Jennifer,
Thank you for the application,
I reviewed it today and have some comments/questions,

AREA DETERMINED

- OK
- a. It seems we have three registered OGRID registered names for OXY or Occidental and each of these have multiple wells assigned and separate bonding. Would you explain how you know which wells to assign to which entity?
 - b. Your C-108 form shows two separate operator names and the Division in Artesia has chosen Occidental Permian LTD (OGRID 157984) for this well, so that is what I will use until you tell me differently.
 - c. The "Injection Well Datasheet" has discrepancies with the Well Bore Diagram. Would you send a new "Injection Well Datasheet" with corrected data?
 - d. The wellbore diagram shows the open hole extending to 9500 feet and your application states 8850 will be the bottom of disposal depths – please send a new wellbore diagram showing clearly all the internal plugs and also showing the tubing and packer in place in the well. We assume that the entire open hole interval is the actual disposal depth range – so if you drill the well deeper, you will need to plug back and tag the plug.
 - e. The APD application lists 8003 as top of Penn, yet the planned open hole starts at 7950 feet up in the Wolfcamp. The application only mentions Cisco/Canyon as the disposal interval, do you want the Wolfcamp to be open for disposal?
 - f. What diagnostic testing will OXY do on the open hole interval? Will a mudlog be run and also logs?
 - g. Would you include a brief paragraph from a geologist as to the productivity potential of this planned disposal interval – mentioning nearest production and expected water salinity in units of mg/l TDS. Two main things we must ensure is (a) the insitu waters are greater than 10,000 TDS and (aa) the disposal will not harm productive intervals or harm correlative rights.
 - h. If the State Land Office is the surface owner, please send proof they were send a copy of the C-108 application. If they are not the surface owner, let me know who is.
 - i. Please ask your Landman to certify that the notices sent were as per the Rule for "affected persons" defined in 19.15.26.7A NMAC instead of just to "offset operators".
 - j. Our attorney also asks that your Landman identify the separately owned Tracts within depths of the Cisco/Canyon within or partially within the ½ mile Area of Review and the owners of those tracts. The attached example is one way to show this information.

This all sounds like a lot, but hopefully is not too much of a burden.

Happy Thanksgiving,

William V. Jones, P.E.
505-476-3448W 505-476-3462F
Engineering Bureau, Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

To: Jones, William V., EMNRD

Subject: RE: Disposal application from Occidental Permian LTD: Piglet State SWD #1 30-015-40820 Cisco/Canyon 7950 to 8850 OH

As for the questions below about the water being more than 10,000 TDS - We are going to run open hole porosity and resistivity logs and use the correlations to verify the water salinity.

As for the notices and what was sent, please see the attached.

Thank you,

Jennifer Duarte

Regulatory Analyst

Room# 15.082

Occidental Permian Ltd. / Oxy USA WTP LP / Oxy USA Inc.

Phone: 713/513-6640, Fax: 713/985-8781

From: Jones, William V., EMNRD [<mailto:William.V.Jones@state.nm.us>]

Sent: Wednesday, December 26, 2012 12:44 PM

To: Duarte, Jennifer A

Subject: RE: Disposal application from Occidental Permian LTD: Piglet State SWD #1 30-015-40820 Cisco/Canyon 7950 to 8850 OH

Hello Jennifer,

Thanks for sending the Shared Facility Agreement.

I don't think the SFA gives up control of the minerals from these parties to OXY.

In contrast the notice for SWD purposes is for concerns as to minerals in place in the proposed disposal interval.

Please go ahead and send a copy of OXY's C-108 proposal along with your answers to my previous questions to the parties identified by your Landman on the plat you sent in response to items I and J of the November 17th email – shown below.

As far as proof of notice, you could either list the parties with the certified mailer number or send a copy of the certified mailer receipt for each party – as long as the dates of notice is visible on the copy.

You said the well will be logged, but as discussed below, did you ask your geologist how OXY will verify waters in the target formation are more than 10,000 TDS?

Thank You,

Will

From: Jennifer_Duarte@oxy.com [mailto:Jennifer_Duarte@oxy.com]

Sent: Wednesday, December 26, 2012 9:55 AM

To: Jones, William V., EMNRD

Subject: RE: Disposal application from Occidental Permian LTD: Piglet State SWD #1 30-015-40820 Cisco/Canyon 7950 to 8850 OH

Mr. Jones,

Attached is the documentation on the agreement that we sent Richard on September 26. Please let me know if this is all that you need.

Thank you,
Jennifer Duarte

Regulatory Analyst

Room# 15.082

Occidental Permian Ltd. / Oxy USA WTP LP / Oxy USA Inc.

Phone: 713/513-6640, Fax: 713/985-8781

From: Jones, William V., EMNRD [<mailto:William.V.Jones@state.nm.us>]

Sent: Friday, December 21, 2012 3:55 PM

To: Duarte, Jennifer A

Subject: RE: Disposal application from Occidental Permian LTD: Piglet State SWD #1 30-015-40820 Cisco/Canyon 7950 to 8850 OH

Jennifer,

Thanks for this reply and the answers – all good,

I will still need to have that “agreement” you talked about. I can’t get it from Richard – he is gone for the holidays. In lieu of that, send me a signed statement from a Landman or Attorney stating that an agreement is in place covering all owners within ½ mile of this well and Oxy is in effect the “operator” for these people and looking out for their oil and gas rights.

I will run it by our attorney here, Mr. David Brooks and see if it suffices.

Thanks Again,

Happy Holidays,

Will

From: Jennifer_Duarte@oxy.com [mailto:Jennifer_Duarte@oxy.com]

Sent: Thursday, December 20, 2012 3:39 PM

To: Jones, William V., EMNRD

Cc: Ezeanyim, Richard, EMNRD; Brooks, David K., EMNRD; Shapard, Craig, EMNRD

Subject: RE: Disposal application from Occidental Permian LTD: Piglet State SWD #1 30-015-40820 Cisco/Canyon 7950 to 8850 OH

Importance: High

Will,

I believe the attached should answer your questions. Please let me know if you need anything else.

Thank you and Happy Holidays!

Thank you,
Jennifer Duarte

Regulatory Analyst

Room# 15.082

Occidental Permian Ltd. / Oxy USA WTP LP / Oxy USA Inc.

Phone: 713/513-6640, Fax: 713/985-8781

From: Jones, William V., EMNRD [<mailto:William.V.Jones@state.nm.us>]

Sent: Thursday, December 13, 2012 1:54 PM

To: Duarte, Jennifer A

Cc: Ezeanyim, Richard, EMNRD; Brooks, David K., EMNRD; Shapard, Craig, EMNRD

Subject: RE: Disposal application from Occidental Permian LTD: Piglet State SWD #1 30-015-40820 Cisco/Canyon 7950 to 8850 OH

Hello Jennifer,

Thanks for the reply.

I am looking it over and here are a few more comments as I understand this,

Page 1 of the attachment has the wrong hole size for the 7-5/8 inch casing to fit into. Shouldn't it be 8-3/4 inch?

Page 2 of the attachment has the Wolfcamp being productive down to 7950 feet. Is the WC really productive down to the exact top of your disposal interval?

Page 3 is the Well Diagram. It is missing the Disposal Tubing. Also it still shows the open hole interval being larger than your proposed disposal interval. We consider the open hole to be the complete disposal interval even if only portions of the rock take fluid.

If the base of the Canyon is at 8850 feet. Where is the base of the Strawn? Do you want to drill this well, log it and then plug back to the base of the Canyon, or do you want to send notices out that the disposal interval will be from Wolfcamp to Strawn 7950 feet to 9500 feet deep? If you want to drill, log, and then plug back, put that plug-back in the wellbore diagram.

Page 11 of the attachment is the Geology writeup. The geologist should either state that this proposed open hole WILL be non-productive OR tell us the well will be mudlogged and logged after drilling to test for productivity. Also we need a statement as to the Salinity of Waters over the open hole interval (Cisco-Canyon). The waters must be less than 10,000 TDS. If you don't know, you could run porosity and resistivity logs and use a correlation to estimate this. Or a swab test, but that would be costly.

I see the notice to the State Land Office – thank you.

Page 15 of the attachment is the identification of separately owned tracts within the ½ mile AOR – thank you. Please send proof of notice to the owners of those tracts.

Thank You for the reply - we are getting closer,

Happy Holidays,

Will Jones

From: Jennifer Duarte@oxy.com [mailto:Jennifer_Duarte@oxy.com]

Sent: Tuesday, December 11, 2012 10:32 AM

To: Jones, William V., EMNRD

Cc: Ezeanyim, Richard, EMNRD; Shapard, Craig, EMNRD; Hewig, Lori, EMNRD; Inge, Richard, EMNRD

Subject: RE: Disposal application from Occidental Permian LTD: Piglet State SWD #1 30-015-40820 Cisco/Canyon 7950 to 8850 OH

Mr. Jones,

In response to the comments/questions on your email, please see below and the attached as needed.

For A, Occidental Permian Ltd. holds an interest in all of the leases/wells that the SWD well will service. Therefore the operating entity can be as chosen with Occidental Permian Ltd.

For B, Please use Occidental Permian Ltd.

For C-J, Please see the attached.

If there are still any questions or you need any additional information, please feel free to let me know.

Thank you,

Jennifer Duarte

Regulatory Analyst

Room# 15.082

Occidental Permian Ltd. / Oxy USA WTP LP / Oxy USA Inc.

Phone: 713/513-6640, Fax: 713/985-8781

From: Jones, William V., EMNRD [<mailto:William.V.Jones@state.nm.us>]

Sent: Saturday, November 17, 2012 4:21 PM

To: Duarte, Jennifer A

Cc: Ezeanyim, Richard, EMNRD; Shapard, Craig, EMNRD; Hewig, Lori, EMNRD; Inge, Richard, EMNRD

Subject: Disposal application from Occidental Permian LTD: Piglet State SWD #1 30-015-40820 Cisco/Canyon 7950 to 8850 OH

Hello Jennifer,

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William V. Jones, P.E.

505-476-3448W 505-476-3462F

Engineering Bureau, Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Jones, William V., EMNRD

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Sent: Tuesday, December 11, 2012 10:32 AM
To: Jones, William V., EMNRD
Cc: Ezeanyim, Richard, EMNRD; Shapard, Craig, EMNRD; Hewig, Lori, EMNRD; Inge, Richard, EMNRD
Subject: RE: Disposal application from Occidental Permian LTD: Piglet State SWD #1 30-015-40820 Cisco/Canyon 7950 to 8850 OH
Attachments: img-Z11123508-0001.pdf.pdf

Mr. Jones,

In response to the comments/questions on your email, please see below and the attached as needed.

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For B, Please use Occidental Permian Ltd.

For C-J, Please see the attached.

If there are still any questions or you need any additional information, please feel free to let me know.

Thank you,
Jennifer Duarte

Regulatory Analyst

Room# 15.082

Occidental Permian Ltd. / Oxy USA WTP LP / Oxy USA Inc.

Phone: 713/513-6640, Fax: 713/985-8781

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Sent: Saturday, November 17, 2012 4:21 PM
To: Duarte, Jennifer A
Cc: Ezeanyim, Richard, EMNRD; Shapard, Craig, EMNRD; Hewig, Lori, EMNRD; Inge, Richard, EMNRD
Subject: Disposal application from Occidental Permian LTD: Piglet State SWD #1 30-015-40820 Cisco/Canyon 7950 to 8850 OH

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Sent: Thursday, December 13, 2012 12:54 PM
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Cc: Ezeanyim, Richard, EMNRD; Brooks, David K., EMNRD; Shapard, Craig, EMNRD
Subject: RE: Disposal application from Occidental Permian LTD: Piglet State SWD #1 30-015-40820 Cisco/Canyon 7950 to 8850 OH

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Thanks for the reply.
I am looking it over and here are a few more comments as I understand this,

Page 1 of the attachment has the wrong hole size for the 7-5/8 inch casing to fit into. Shouldn't it be 8-3/4 inch?

Page 2 of the attachment has the Wolfcamp being productive down to 7950 feet. Is the WC really productive down to the exact top of your disposal interval?

Page 3 is the Well Diagram. It is missing the Disposal Tubing. Also it still shows the open hole interval being larger than your proposed disposal interval. We consider the open hole to be the complete disposal interval even if only portions of the rock take fluid.

If the base of the Canyon is at 8850 feet. Where is the base of the Strawn? Do you want to drill this well, log it and then plug back to the base of the Canyon, or do you want to send notices out that the disposal interval will be from Wolfcamp to Strawn 7950 feet to 9500 feet deep? If you want to drill, log, and then plug back, put that plug-back in the wellbore diagram.

Page 11 of the attachment is the Geology writeup. The geologist should either state that this proposed open hole WILL be non-productive OR tell us the well will be mudlogged and logged after drilling to test for productivity. Also we need a statement as to the Salinity of Waters over the open hole interval (Cisco-Canyon). The waters must be less than 10,000 TDS. If you don't know, you could run porosity and resistivity logs and use a correlation to estimate this. Or a swab test, but that would be costly.

I see the notice to the State Land Office – thank you.

Page 15 of the attachment is the identification of separately owned tracts within the ½ mile AOR – thank you. Please send proof of notice to the owners of those tracts.

Thank You for the reply - we are getting closer,

Happy Holidays,

Will Jones

From: Jennifer_Duarte@oxy.com [mailto:Jennifer_Duarte@oxy.com]
Sent: Tuesday, December 11, 2012 10:32 AM
To: Jones, William V., EMNRD
Cc: Ezeanyim, Richard, EMNRD; Shapard, Craig, EMNRD; Hewig, Lori, EMNRD; Inge, Richard, EMNRD
Subject: RE: Disposal application from Occidental Permian LTD: Piglet State SWD #1 30-015-40820 Cisco/Canyon 7950 to 8850 OH

Piglet State SWD #1 (12/20/12)

Page 1 of the attachment has the wrong hole size for the 7-5/8 inch casing to fit into. Shouldn't it be 8-3/4 inch?

- We have corrected the hole size. Please see the attached.

Page 2 of the attachment has the Wolfcamp being productive down to 7950 feet. Is the WC really productive down to the exact top of your disposal interval?

- 7950' is the base of the Wolfcamp / top of the Cisco. The closed Wolfcamp producer bottom perf is at 7585'.

Page 3 is the Well Diagram. It is missing the Disposal Tubing. Also it still shows the open hole interval being larger than your proposed disposal interval. We consider the open hole to be the complete disposal interval even if only portions of the rock take fluid.

If the base of the Canyon is at 8850 feet. Where is the base of the Strawn? Do you want to drill this well, log it and then plug back to the base of the Canyon, or do you want to send notices out that the disposal interval will be from Wolfcamp to Strawn 7950 feet to 9500 feet deep? If you want to drill, log, and then plug back, put that plug-back in the wellbore diagram.

- We estimate the base of the Strawn at approximately ~9600. We plan on drill the well to the proposed 9500' to allow us to properly log the well and will plug it back to the base of the Canyon depending on the results of the logs at approximately ~8850. We amended the wellbore diagram to show our proposed plug and our disposal tubing.

Page 11 of the attachment is the Geology writeup. The geologist should either state that this proposed open hole WILL be non-productive OR tell us the well will be mudlogged and logged after drilling to test for productivity. Also we need a statement as to the Salinity of Waters over the open hole interval (Cisco-Canyon). The waters must be less than 10,000 TDS. If you don't know, you could run porosity and resistivity logs and use a correlation to estimate this. Or a swab test, but that would be costly.

- The drilling plan was revised to discuss the proposed logging during drilling. I sent you a copy of it on December 11th. Yes we will run the porosity and resistivity logs.

I see the notice to the State Land Office – thank you.

- Your welcome!

Page 15 of the attachment is the identification of separately owned tracts within the ½ mile AOR – thank you. Please send proof of notice to the owners of those tracts.

- We have a share facility agreement in place with the working interest owners. It was previously submitted in September to Richard Ezeanyim.

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Friday, December 21, 2012 2:55 PM
To: 'Jennifer_Duarte@oxy.com'
Subject: RE: Disposal application from Occidental Permian LTD: Piglet State SWD #1 30-015-40820 Cisco/Canyon 7950 to 8850 OH

Jennifer,
Thanks for this reply and the answers – all good,

I will still need to have that “agreement” you talked about. I can’t get it from Richard – he is gone for the holidays. In lieu of that, send me a signed statement from a Landman or Attorney stating that an agreement is in place covering all owners within ½ mile of this well and Oxy is in effect the “operator” for these people and looking out for their oil and gas rights.

I will run it by our attorney here, Mr. David Brooks and see if it suffices.

Thanks Again,

Happy Holidays,

Will

From: Jennifer_Duarte@oxy.com [mailto:Jennifer_Duarte@oxy.com]
Sent: Thursday, December 20, 2012 3:39 PM
To: Jones, William V., EMNRD
Cc: Ezeanyim, Richard, EMNRD; Brooks, David K., EMNRD; Shapard, Craig, EMNRD
Subject: RE: Disposal application from Occidental Permian LTD: Piglet State SWD #1 30-015-40820 Cisco/Canyon 7950 to 8850 OH
Importance: High

Will,
I believe the attached should answer your questions. Please let me know if you need anything else.

Thank you and Happy Holidays!

Thank you,
Jennifer Duarte

Regulatory Analyst
Room# 15.082

Occidental Permian Ltd. / Oxy USA WTP LP / Oxy USA Inc.
Phone: 713/513-6640, Fax: 713/985-8781

From: Jones, William V., EMNRD [mailto:William.V.Jones@state.nm.us]
Sent: Thursday, December 13, 2012 1:54 PM
To: Duarte, Jennifer A
Cc: Ezeanyim, Richard, EMNRD; Brooks, David K., EMNRD; Shapard, Craig, EMNRD

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Wednesday, December 26, 2012 2:19 PM
To: 'Jennifer_Duarte@oxy.com'
Cc: Brooks, David K., EMNRD
Subject: RE: Disposal application from Occidental Permian LTD: Piglet State SWD #1 30-015-40820 Cisco/Canyon 7950 to 8850 OH

Jennifer,
Thanks for the TDS info.

The offset operators are not the only ones that must get notice of an SWD application. (See 19.15.26.7A) However, if only those parties noticed control the minerals in the Cisco/Canyon depths then notice was done correctly. If so, ask your Landman to send me another colored map like the one sent before showing the Area of Review and identify the separately owned tracts of land and identify the owners in each tract.

Previously, your landman identified the owners of tracts on the colored map you sent me, but I don't see notices to those owners listed on that colored map.
If that map is correct, it looks like about 24 entities must be noticed.

If you want, we could have your Landman talk (late next week) to our Landman/Attorney (David Brooks) to make sure the proper notice has been done. David's number is 505-476-3450 or email above. He will be back in after the 1st.

Thanks again,

Will

From: Jennifer_Duarte@oxy.com [mailto:Jennifer_Duarte@oxy.com]
Sent: Wednesday, December 26, 2012 12:29 PM
To: Jones, William V., EMNRD
Subject: RE: Disposal application from Occidental Permian LTD: Piglet State SWD #1 30-015-40820 Cisco/Canyon 7950 to 8850 OH

As for the questions below about the water being more than 10,000 TDS - We are going to run open hole porosity and resistivity logs and use the correlations to verify the water salinity.
As for the notices and what was sent, please see the attached.

Thank you,
Jennifer Duarte
Regulatory Analyst
Room# 15.082

Occidental Permian Ltd. / Oxy USA WTP LP / Oxy USA Inc.
Phone: 713/513-6640, Fax: 713/985-8781

From: Jones, William V., EMNRD [mailto:William.V.Jones@state.nm.us]
Sent: Wednesday, December 26, 2012 12:44 PM
To: Duarte, Jennifer A

Subject: RE: Disposal application from Occidental Permian LTD: Piglet State SWD #1 30-015-40820 Cisco/Canyon 7950 to 8850 OH

Hello Jennifer,

Thanks for sending the Shared Facility Agreement.

I don't think the SFA gives up control of the minerals from these parties to OXY.

In contrast the notice for SWD purposes is for concerns as to minerals in place in the proposed disposal interval.

Please go ahead and send a copy of OXY's C-108 proposal along with your answers to my previous questions to the parties identified by your Landman on the plat you sent in response to items I and J of the November 17th email – shown below.

As far as proof of notice, you could either list the parties with the certified mailer number or send a copy of the certified mailer receipt for each party – as long as the dates of notice is visible on the copy.

You said the well will be logged, but as discussed below, did you ask your geologist how OXY will verify waters in the target formation are more than 10,000 TDS?

Thank You,

Will

From: Jennifer Duarte@oxy.com [mailto:Jennifer_Duarte@oxy.com]

Sent: Wednesday, December 26, 2012 9:55 AM

To: Jones, William V., EMNRD

Subject: RE: Disposal application from Occidental Permian LTD: Piglet State SWD #1 30-015-40820 Cisco/Canyon 7950 to 8850 OH

Mr. Jones,

Attached is the documentation on the agreement that we sent Richard on September 26. Please let me know if this is all that you need.

Thank you,

Jennifer Duarte

Regulatory Analyst

Room# 15.082

Occidental Permian Ltd. / Oxy USA WTP LP / Oxy USA Inc.

Phone: 713/513-6640, Fax: 713/985-8781

From: Jones, William V., EMNRD [mailto:William.V.Jones@state.nm.us]

Sent: Friday, December 21, 2012 3:55 PM

To: Duarte, Jennifer A

Subject: RE: Disposal application from Occidental Permian LTD: Piglet State SWD #1 30-015-40820 Cisco/Canyon 7950 to 8850 OH

Jennifer,

Thanks for this reply and the answers – all good,

I will still need to have that “agreement” you talked about. I can't get it from Richard – he is gone for the holidays.

Jones, William V., EMNRD

From: Jennifer_Duarte@oxy.com
Sent: Thursday, December 27, 2012 8:33 AM
To: Jones, William V., EMNRD
Cc: Brooks, David K., EMNRD
Subject: RE: Disposal application from Occidental Permian LTD: Piglet State SWD #1 30-015-40820 Cisco/Canyon 7950 to 8850 OH
Attachments: Rule 19.15.267A & C-108 Form.pdf

Please see the responses in red from my landman:

The offset operators are not the only ones that must get notice of an SWD application. (See 19.15.26.7A – Per this rule, lessees or mineral owners get noticed in the **absence of an operator**; there is no absence of an operator) However, if only those parties noticed control the minerals in the Cisco/Canyon depths then notice was done correctly (the parties noticed were the parties who control the interest per the operating agreements in place). If so, ask your Landman to send me another colored map like the one sent before showing the Area of Review and identify the separately owned tracts of land and identify the owners in each tract (I sent a map showing the WI owners for each 320; the tracts are identified by the leases and the interest is jointly owned per a JOA, so **all of the owners own jointly in the entire 320.**)

Previously, your landman identified the owners of tracts on the colored map you sent me, but I don't see notices to those owners listed on that colored map.

If that map is correct, it looks like about 24 entities must be noticed. (They don't need to be noticed, because there is an operator in place – See 19.15.26.7A)

If you want, we could have your Landman talk (late next week) to our Landman/Attorney (David Brooks) to make sure the proper notice has been done. David's number is 505-476-3450 or email above. He will be back in after the 1st. (I will be back on the 7th and will be happy to talk with him, but it seems like there is no need per all of the comments above. Every operator has been noticed, and since there are division designated operators, per Rule 19.15.26.7A, no one else should be noticed.)

Thank you,
Jennifer Duarte

Regulatory Analyst
Room# 15.082

Occidental Permian Ltd. / Oxy USA WTP LP / Oxy USA Inc.
Phone: 713/513-6640, Fax: 713/985-8781

From: Jones, William V., EMNRD [mailto:William.V.Jones@state.nm.us]
Sent: Wednesday, December 26, 2012 3:19 PM
To: Duarte, Jennifer A
Cc: Brooks, David K., EMNRD
Subject: RE: Disposal application from Occidental Permian LTD: Piglet State SWD #1 30-015-40820 Cisco/Canyon 7950 to 8850 OH

Jennifer,
Thanks for the TDS info.

Injection Permit Checklist (11/15/2010)

WFX PMX SWD 1381 Permit Date 1/23/13 UIC Qtr (J/F/V)

Wells 1 Well Name(s): PIGLET State SWD #1

API Num: 30-0 15-40820 Spud Date: New New/Old N (UIC primacy March 7, 1982)

Footages 2270PSL/2016TEL Unit J Sec 21 Tsp 17S Rge 28E County EDDY

General Location:

Operator: Occidental Petroleum LTD Contact Jennifer Duarte

OGRID: 157984 RULE 5.9 Compliance (Wells) 2/638 (Finan Assur) OK IS 5.9 OK? OK

Well File Reviewed ☒ Current Status: Planned, API assigned

Planned Work to Well: Drill/Inject

Diagrams: Before Conversion After Conversion Elogs in Imaging File: New well

Well Details:

	Sizes	Setting	Stage	Cement	Determination
	Hole.....Pipe	Depths	Tool	Sx or Cf	Method
New Existing Surface	17 1/2 - 13 3/8	500'	—	5850	Surf
New Existing Interm	12 1/4 - 9 7/8	2100'	—	5850	Surf
New Existing LongSt	8 1/2 - 7 5/8	7950'	—	5850	1600'
New Existing Liner	8 1/2 - 8 1/4	—	—	—	—
New Existing OpenHole	6 3/4"	7950' - 8850'	—	—	—

Depths/Formations:

	Depths, Ft.	Formation	Tops?
Formation(s) Above	8003	WC	✓
Injection TOP:	7950	CBSO	Max. PSI 1590 OpenHole ✓ Perfs
Injection BOTTOM:	8850	Canyon	Tubing Size 4 1/2" Packer Depth 7900'
Formation(s) Below	8473, 9300	Canyon, Stream	✓

Capitan Reef? (Potash? Noticed? WIPR? Noticed? Salado Top/Bot Cliff House?

Fresh Water: Depths: 150-330' Formation RUSTLER Wells? yes Analysis? Affirmative Statement ✓

Disposal Fluid Analysis? Sources: Paddock/Blumby/more

Disposal Interval: Analysis? Production Potential/Testing:

Notice: Newspaper Date 10/25/12 Surface Owner SLO Mineral Owner(s)

RULE 26.7(A) Affected Persons: See LIST (10/23/12) where

AOR: Maps? Well List? Producing in Interval? NO Wellbore Diagrams?

.....Active Wells 2 Repairs? 0 Which Wells?

.....P&A Wells 0 Repairs? Which Wells?

Issues: MUD LOG/LOG E-Ten in analysis + SALINITY DETERMINATION Request Sent Reply: