

DATE IN 12/1/12	SUSPENSE 12/27	ENGINEER WVJ	LOGGED IN 12-20	TYPE PLC	APP NO. PDKB1235555226
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ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



XTO  
State Gas Com. 01/12  
State Gas Com. 01/12

### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

#### Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

#### [1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

#### [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

#### [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kristen D. Lynch  
Print or Type Name

*Kristen D. Lynch*  
Signature

Regulatory Analyst  
Title

11/27/12  
Date

Kristen.Lynch@xtoenergy.com  
e-mail Address



RECEIVED OGD

2012 DEC - 7 P 1: 43 382 CR 3100 Aztec, NM 87410  
(505)333-3100 FAX: (505)333-3280

December 5, 2012

Mr. Richard Ezeanyim  
New Mexico Oil Conservation Division  
1220 South Saint Francis Drive  
Santa Fe, NM 87505

Subject: Request for Proposed Surface Commingle  
State Gas Com M #2 & M #1A  
Sec 16, T31N, R12W  
San Juan County, NM

Dear Mr. Martinez:

XTO Energy Inc. requests permission for surface commingling of natural gas produced from the following wells: State Gas Com M #2 & State Gas Com M #1A. These wells are located in Section 16-Township 31N-Range 12W UL I, in San Juan County, New Mexico.

XTO plans to produce the commingled gas through a central compressor, thus lowering operating expenses and extending the economic life of the wells. This increases the ultimate recoveries on all leases. The anticipated allocated fuel production and fuel usage for the compressor is noted in the attachments.

Each well will be equipped with allocation meters that will be maintained by XTO Energy in accordance with State and Federal Regulations (Onshore Order No. 5). Produced liquids will not be surface commingled. All interest owners have been notified via certified mail, return receipt, on October 25, 2012.

The following attachments are included with this application:

- Form C107B (application for surface commingle; diverse ownership)
- Map of all wells and their associated leases
- Form C-102 for each well (plats)
- Table of well with lease and agreement information, spacing, permits, gravities/BTU, MCF
- Schematic diagram showing all flowlines, compressors & equipment
- Details of allocation formula
- Letter to WI, NRI & ORRI owners & list of owners
- Administrative Application Checklist

Sincerely,

Kristen D. Lynch  
Regulatory Analyst

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
1301 W. Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised June 10, 2003

### OIL CONSERVATION DIVISION

1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

#### APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO Energy Inc.

OPERATOR ADDRESS: 382 Road 3100, Aztec, New Mexico 87410

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

#### (A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Blanco Mesaverde 72319					
Aztec Pictured Cliffs 71280					
Basin Fruitland Coal <del>22828</del> 71629					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No  
(4) Measurement type: ☒ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

#### (B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☒ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No  
(4) Measurement type: ☒ Metering ☐ Other (Specify)

#### (C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

#### (D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

#### (E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: \_\_\_\_\_ TITLE: Regulatory Analyst DATE: 11/27/12  
TYPE OR PRINT NAME Kristen D. Lynch TELEPHONE NO: 505-333-3206  
E-MAIL ADDRESS: Kristen.Lynch@xtoenergy.com

**State Gas Com M #2 CDP**

Well Name	API#	Pool	S-T-R	FNL/FSL	FEL/FWL	Lease Number	Agreement Number	Permits	Gravity	BTU	Est Daily Gas Rate
State Gas Com M #1A	30-045-22765	Mesaverde	Sec. 16, T31N, R12W	1460' FSL	1045' FEL	State	N/A	N/A	0.575	1011	65
State Gas Com M #2	30-045-32661	Fruitland Coal/Pictured Cliffs	Sec. 16, T31N, R12W	1335' FSL	1200' FEL	State	N/A	N/A	0.611	1077	35

~ PAC-1875 ay

8

DISTRICT I  
1825 N. French Dr., Hobbs, N.M. 58240

DISTRICT II  
1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV  
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-32661		*Pool Code 71629	*Pool Name Basin Fruitland COAL
*Property Code 22828	*Property Name STATE GAS COM M		*Well Number 2
*OGHD No. 1107067	*Operator Name XTO ENERGY INC.		*Elevation 6100'

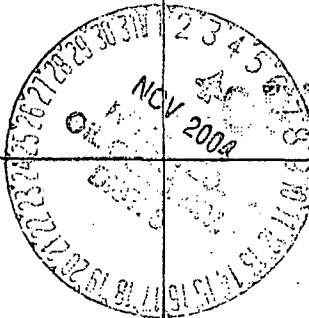
#### 10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	16	31-N	12-W		1335	SOUTH	1200	EAST	SAN JUAN

#### 11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
*Dedicated Acres 320 5/2			*Joint or Infill I		*Consolidation Code		*Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		LAT. 36°53'43"N (NAD 27) LONG. 108°05'45"W (NAD 27)	FD. 3 1/4" BC. B.L.M. 1951	17 OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature: <u>Debra Small</u> Printed Name: <u>Debra K. Small</u> Title: <u>Drilling Assistant</u> Date: <u>10/13/04</u>
1200'	2633.8' (M)	N 0-12-19 E	1335'	18 SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: <u>10/13/04</u> Signature: <u>[Signature]</u> Title: <u>REGISTERED PROFESSIONAL SURVEYOR</u> Certificate Number: <u>14831</u>
FD. 3 1/4" BC. B.L.M. 1952	M 86-27-04 W 2644.1' (M)	FD. 3 1/4" BC. B.L.M. 1951		

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

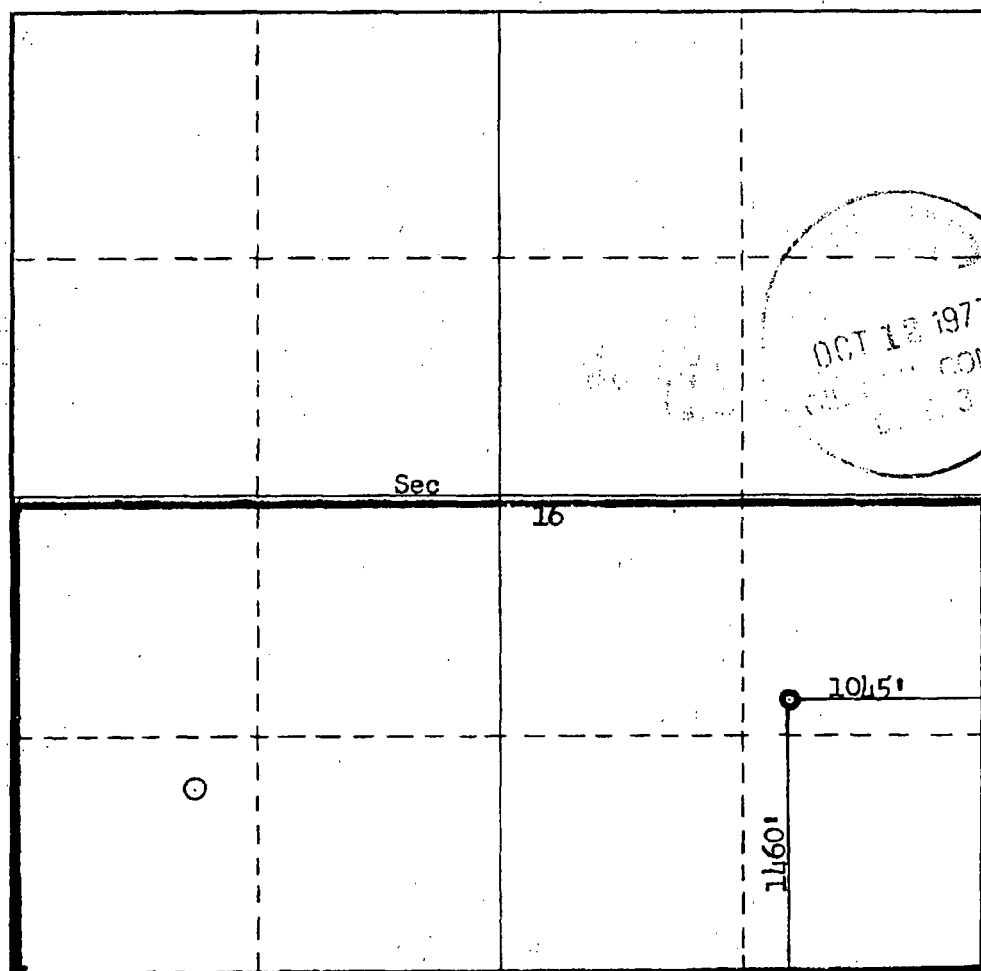
Operator <b>Amoco Production Company</b>			Lease <b>State Gas Com "M"</b>		Well No. <b>1A</b>
Unit Letter <b>I</b>	Section <b>16</b>	Township <b>31N</b>	Range <b>12W</b>	County <b>San Juan</b>	
Actual Footage Location of Well:					
<b>1460</b> feet from the <b>South</b> line and		<b>1045</b> feet from the <b>East</b> line			
Ground Level Elev. <b>6099</b>	Producing Formation <b>Mesa Verde</b>	Pool <b>Blanco Mesaverde</b>	Dedicated Acreage: <b>320</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes   ☐ No   If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**F. L. KRUPKA**  
Position  
**AREA ENGINEER**  
Company  
**AMOCO PRODUCTION COMPANY**  
Date  
**SEPTEMBER 21, 1977**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**September 16, 1977**  
Registered Professional Engineer and/or Land Surveyor  
**Fred B. Kerr Jr.**  
Certificate No.

**3950**

DISTRICT I  
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II  
1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III  
1000 Rio Brazos Rd., Artec, N.M. 87410

DISTRICT IV  
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code 71280	*Pool Name HYTEL PICTURED CLIFFS
*Property Code	*Property Name STATE GAS COM M		*Well Number 2
*OGRID No. 167067	*Operator Name XTO ENERGY INC.		*Elevation 6100'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	16	31-N	12-W		1335	SOUTH	1200	EAST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
*Dedicated Acres 160		*Joint or Infill SE / 4		*Consolidation Code		*Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	LAT. 36°53'43"N (NAD 27) LONG. 108°05'45"W (NAD 27)		17	<b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature <u>Jeffrey W. Patton</u> Printed Name <u>JEFFREY W. PATTON</u> Title <u>DRILLING ENGINEER</u> Date <u>12-14-04</u>	
FD. 3 1/4" BC. B.L.M. 1951			18 <b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Signature <u>Donna Vukovich</u> Date <u>12-14-04</u> Certificate Number <u>14831</u>		





## State Gas Com M #2 CDP

### *Proposed Allocation Procedure*

#### Base Data:

W = Gas Volume (Mcf) from allocation meters at individual wells during allocation period

X = Gas Volume (Mcf) from CDP Sales Meter during allocation period

Y = BTU's from CDP Sales Meter during allocation period

Allocation Period is typically a calendar month and will be the same for all wells.

#### 1. Individual Well Gas Production = A + B + C + D + E

A = Allocated Sales Volume, Mcf =  $(W / \text{SUM } W) \times X$   
(individual well volume divided by the sum of the well volumes; multiplied by total from CDP)

B = On lease fuel usage, Mcf. Determined from equipment specifications and operating conditions.

C = Purged and/or vented gas from well and/or lease equipment, Mcf. Calculated using equipment specifications and pressures.

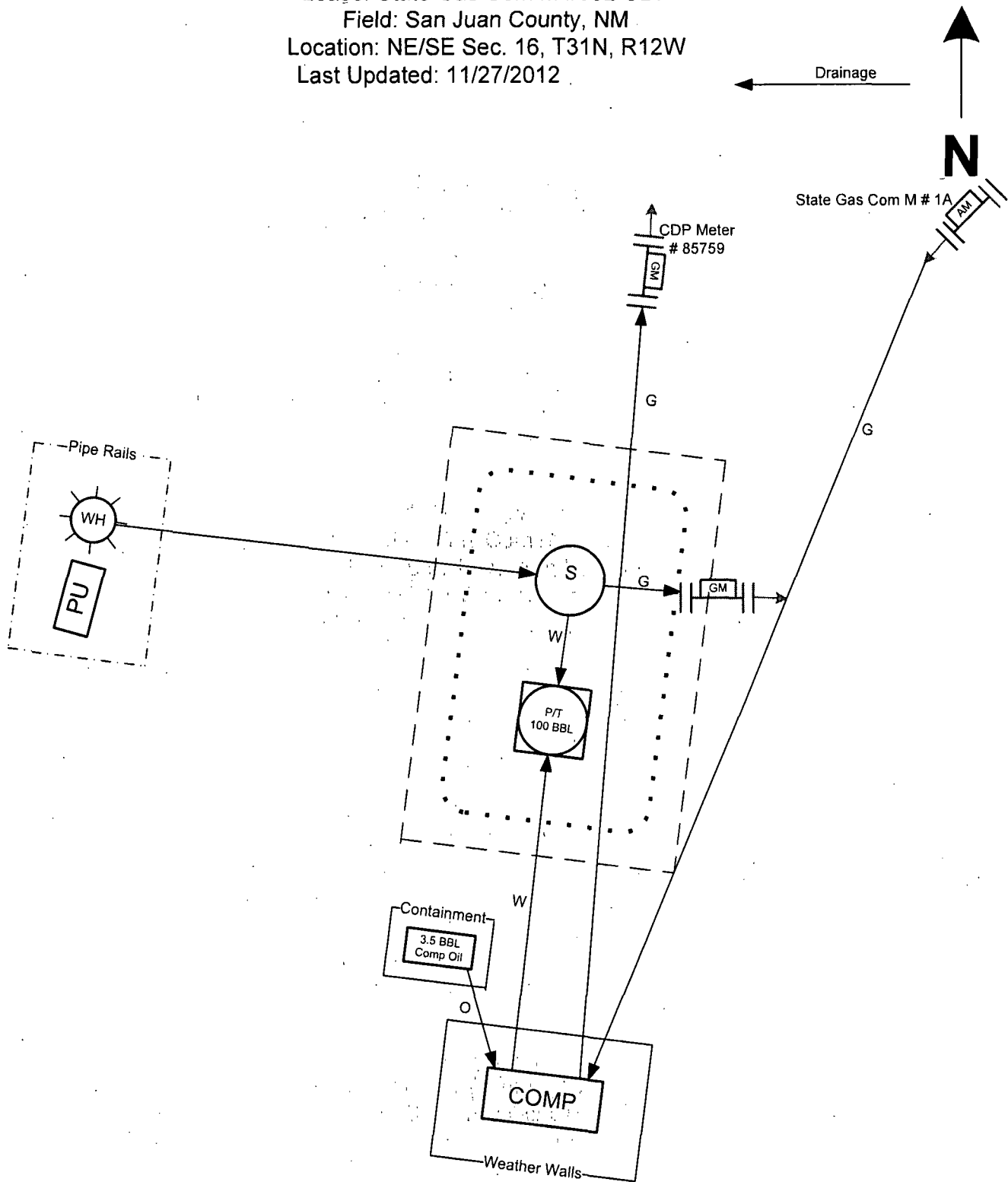
D = Allocated fuel from gathering system equipment. The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting from the equipment using allocation factors determined by  $W / \text{SUM } W$  for the wells involved.

E = Allocated volume of gas lost and/or vented from the gathering system and/or gathering system equipment, Mcf. The total volume will be determined using industry accepted procedures for the conditions existing at the time of the loss. All volumes corresponding to liquid condensation within the gathering system will also be determined. The total volume lost and/or vented will be allocated to the individual wells affected using factors determined by  $W / \text{SUM } W$ .

#### 2. Allocated Individual Well BTU's = $((W \times \text{Individual well BTW} / \text{SUM } (@ \times \text{individual well BTU})) \times Y$ . Individual well gas heating values to be determined in accordance with BLM regulations (currently Onshore Order #5).

Compressor Information		
Location:	State Gas Com M#2	
Lat/Long:	36.8952/-108.09583	
Manufacturer:	CIP	
Engine:	Caterpillar 3306	
Horse Power:	90 hp	
Fuel Usage:		
	100%	21.6 mcf
	75%	18.3 mcf
	50%	15.1 mcf

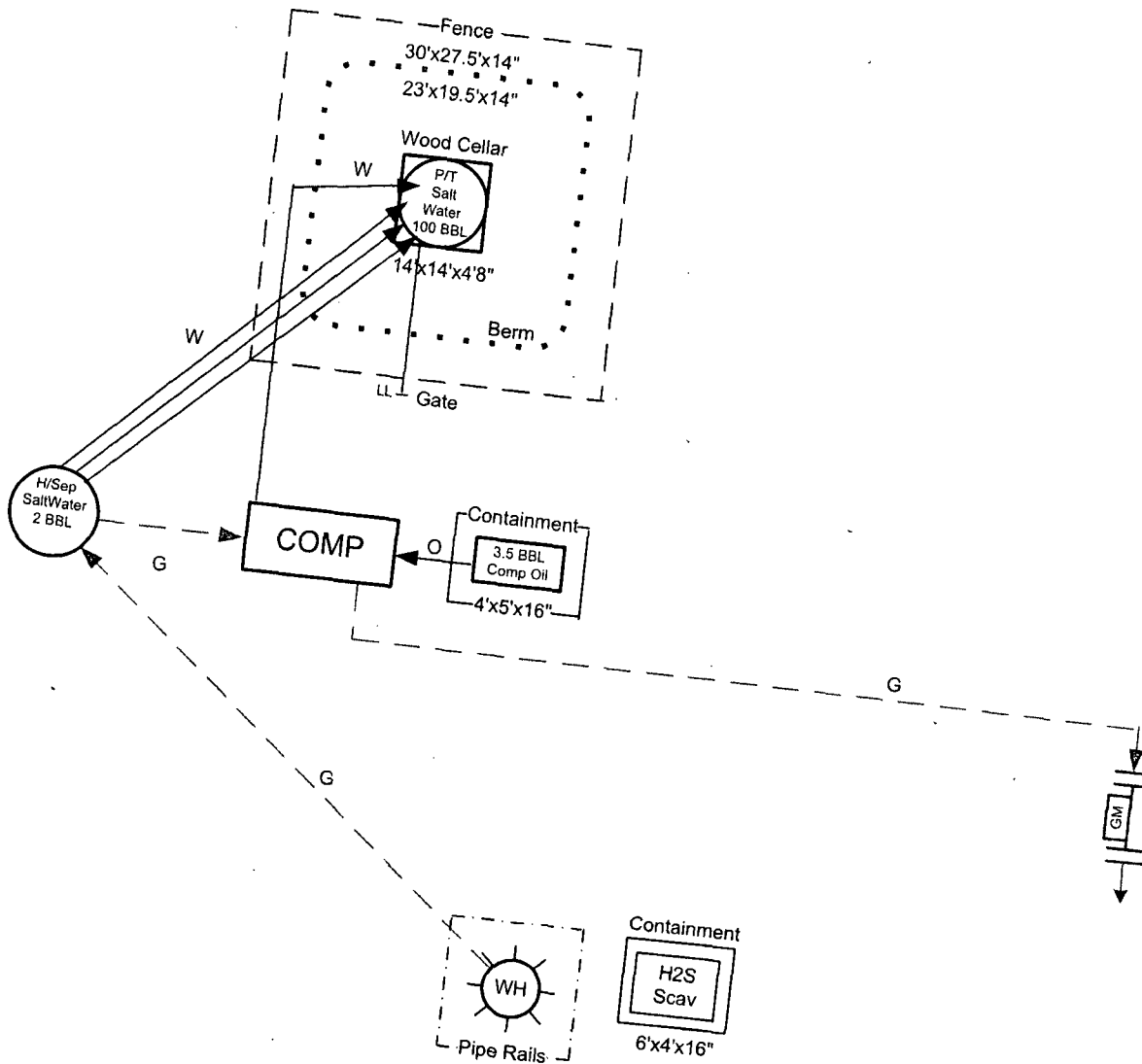
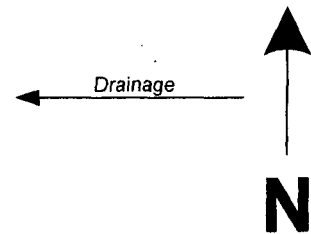
XTO Energy Inc.  
 Lease: State Gas Com M #002 CDP  
 Field: San Juan County, NM  
 Location: NE/SE Sec. 16, T31N, R12W  
 Last Updated: 11/27/2012



General sealing of valves, sales by tank gauging  
 Production phase: Drain valve D1 and sales valve S1 sealed closed.  
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.  
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:  
 XTO ENERGY INC.  
 382 Road 3100  
 Aztec, NM 87410

Well Name: State Gas Com M #1 A  
 Field: San Juan County, NM  
 Lease #: E-8443, API # 30-045-22765  
 Section: NE/SE Sec. 16 (11), T-31N, R-12W  
 CA # If Applicable: N/A  
 Updated: 1-12-2011

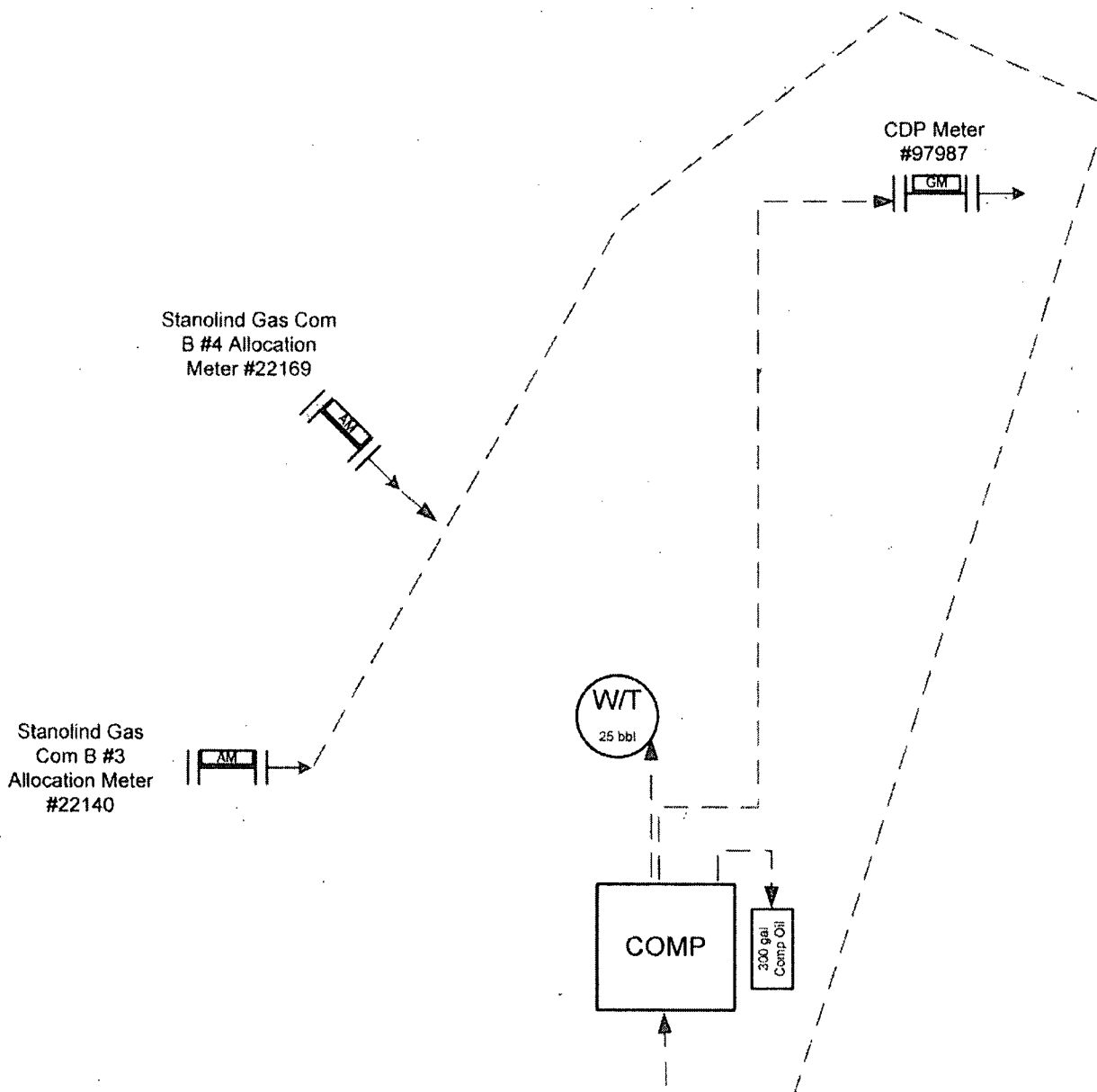


Production  
 Gas  
 Oil  
 Water  
 Equalizing Line  
 Catch Basin

General sealing of valves, sales by tank gauging  
 Production phase: Drain valve D1 and sales valve S1 sealed closed.  
 Sales phase: Drain valve D1 sealed closed, Sales valve S1 open.  
 Draining phase: Drain valve D1 open, Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:  
 XTO ENERGY INC.  
 382 Road 3100  
 Aztec, NM 87410

Well Name: Stanolind Gas Com B #1 CDP  
 Field: San Juan County NM  
 Lease #:  
 Section: S09|-T32N-R12W  
 CA # If Applicable:  
 Updated: 7/13/2011



Production  
 Gas  
 Oil  
 Water  
 Equalizing Line  
 Catch Basin

General sealing of valves, sales by tank gauging  
 Production phase: Drain valve D1 and sales valve S1 sealed closed.  
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.  
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:  
 XTO ENERGY INC.  
 382 Road 3100  
 Aztec, NM 87410



10/25/2012

RE: Notice to Working and Royalty Interest Owners  
Application to Surface Commingle Gas Production  
San Juan County, New Mexico

XTO Energy Inc. is applying to the New Mexico Oil Conservation Division (NMOCD) and Bureau of Land Management (BLM) for approval to surface commingle gas production from the State Gas Com M #2 and the State Gas Com M #1A Gas Wells. NMOCD requires that all interest owners be notified of plans to surface commingle when ownership is different between wells.

Produced gas from each well will be measured separately prior to being commingled. We plan to produce the commingled gas through a shared compressor. Produced liquids will not be surface commingled. In the future, additional wells, pools, and acreage may be added to this surface commingle or this gathering system.

If you need additional information, or have any questions, please contact me at (505) 333-3206. If you have an objection to our application, you must file a protest in writing to the NMOCD Santa Fe office at 1220 South Saint Francis Drive, Santa Fe, NM 87505 within 20 days from the date of this letter. If there are no objections raised, an application will be submitted to NMOCD at that time.

Sincerely,

A handwritten signature in black ink that reads 'Kristen D. Lynch'.

Kristen D. Lynch  
Regulatory Analyst

Xc: Well Files  
FW Land Department  
NMOCD, Aztec

**BLEDSON LIV TR BILL L BLEDSON  
TTEE**

**5615 NETHERLAND CT  
DALLAS, TX 752290000**

STATE GAS COM M 02 CDP klynch

**BLEDSON LIV TR BILL L BLEDSON  
TTEE**

**5615 NETHERLAND CT  
DALLAS, TX 752290000**

STATE GAS COM M 02 CDP klynch

**BLEDSON LIV TR BILL L BLEDSON  
TTEE**

**5615 NETHERLAND CT  
DALLAS, TX 752290000**

STATE GAS COM M 02 CDP klynch

**BURLINGTON RESOURCES OIL & GAS  
COMPANY LP REAL PRO**

**PO BOX 7500  
BARTLESVILLE, OK 740050000**

STATE GAS COM M 02 CDP klynch

**BURLINGTON RESOURCES OIL & GAS  
COMPANY LP REAL PRO**

**PO BOX 7500  
BARTLESVILLE, OK 740050000**

STATE GAS COM M 02 CDP klynch

**BURLINGTON RESOURCES OIL & GAS  
COMPANY LP REAL PRO**

**PO BOX 7500  
BARTLESVILLE, OK 740050000**

STATE GAS COM M 02 CDP klynch

**ELIZABETH TURNER CALLOWAY**

**PO BOX 191767  
DALLAS, TX 752191767**

STATE GAS COM M 02 CDP klynch

**ELIZABETH TURNER CALLOWAY**

**PO BOX 191767  
DALLAS, TX 752191767**

STATE GAS COM M 02 CDP klynch

**ELIZABETH TURNER CALLOWAY**

**PO BOX 191767  
DALLAS, TX 752191767**

STATE GAS COM M 02 CDP klynch

**EVKO DEVELOPMENT COMPANY**

**PO BOX 245  
SAUSALITO, CA 949660245**

STATE GAS COM M 02 CDP klynch

**EVKO DEVELOPMENT COMPANY**

**PO BOX 245  
SAUSALITO, CA 949660245**

STATE GAS COM M 02 CDP klynch

**EVKO DEVELOPMENT COMPANY**

**PO BOX 245  
SAUSALITO, CA 949660245**

STATE GAS COM M 02 CDP klynch

**FRED E TURNER**

**4925 GREENVILLE AVENUE  
ONE ENERGY SQUARE SUITE 852  
DALLAS, TX 752064079**

STATE GAS COM M 02 CDP klynch

**FRED E TURNER**

**4925 GREENVILLE AVENUE  
ONE ENERGY SQUARE SUITE 852  
DALLAS, TX 752064079**

STATE GAS COM M 02 CDP klynch

**FRED E TURNER**

**4925 GREENVILLE AVENUE  
ONE ENERGY SQUARE SUITE 852  
DALLAS, TX 752064079**

STATE GAS COM M 02 CDP klynch

**J GLENN TURNER, JR**

**4809 COLE AVE STE 212  
DALLAS, TX 752050000**

STATE GAS COM M 02 CDP klynch

**J GLENN TURNER, JR**

**4809 COLE AVE STE 212  
DALLAS, TX 752050000**

STATE GAS COM M 02 CDP klynch

**J GLENN TURNER, JR**

**4809 COLE AVE STE 212  
DALLAS, TX 752050000**

STATE GAS COM M 02 CDP klynch

**JEAN P DAVIS REVOCABLE TRUST US  
BANK, NA TRUSTEE U**

**ATTN: RICK BOTTONI  
PO BOX 3194  
MILWAUKEE, WI 532013194**

STATE GAS COM M 02 CDP klynch

**JEAN P DAVIS REVOCABLE TRUST US  
BANK, NA TRUSTEE U**

**ATTN: RICK BOTTONI  
PO BOX 3194  
MILWAUKEE, WI 532013194**

STATE GAS COM M 02 CDP klynch

**JEAN P DAVIS REVOCABLE TRUST US  
BANK, NA TRUSTEE U**

**ATTN: RICK BOTTONI  
PO BOX 3194  
MILWAUKEE, WI 532013194**

STATE GAS COM M 02 CDP klynch

**JOHN L TURNER**

**8409 PICKWICK LN STE 258  
DALLAS, TX 752250000**

STATE GAS COM M 02 CDP klynch

**JOHN L TURNER**

**8409 PICKWICK LN STE 258  
DALLAS, TX 752250000**

STATE GAS COM M 02 CDP klynch

**JOHN L TURNER**

**8409 PICKWICK LN STE 258  
DALLAS, TX 752250000**

STATE GAS COM M 02 CDP klynch

**MARY FRANCES TURNER JR TRUST  
C/O JPMORGAN CHASE BA**

**PO BOX 99084  
FORT WORTH, TX 761990084**

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**NEW MEXICO COMMISSIONER OF  
PUBLIC LANDS  
NEW MEXICO STATE LAND OFFICE  
810 HOUSTON ST STE 2000  
FORT WORTH, TX 761026223**

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**VICTORIA WEBB PENDERGRASS  
806 CORDOVA ST  
DALLAS, TX 752234028**

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**VIRGINIA CAROL WHITING  
PO BOX 1677  
TEMECULA, CA 925930000**

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