



**CONESTOGA-ROVERS  
& ASSOCIATES**

## **SOIL AND GROUNDWATER ASSESSMENT REPORT**

**CHEVRON PARDUE FARMS 27-12 WELLSITE  
REMEDICATION PLAN 2RP-1395  
NE/4, SW/4, SECTION 27, TOWNSHIP 23 SOUTH, RANGE 28 EAST  
LATITUDE: N 32.27358 LONGITUDE: W 104.07818  
EDDY COUNTY, NEW MEXICO**

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## 1.0 INTRODUCTION

This Soil and Groundwater Assessment Report presents data collected at the Chevron Pardue Farms 27-12 Wellsite (hereafter referred to as the "Site") by Conestoga-Rovers & Associates (CRA) on behalf of Chevron Environmental Management Company (CEMC). The Site is currently owned and operated by CEMC, who acquired the Site in association with the 2005 Pure Resources acquisition.

### 1.1 SITE DESCRIPTION

The Site is an active well location situated approximately one mile southeast of Loving in Eddy County, New Mexico (see Figure 1, Site Location Map and Figure 2, Lease Plat). It is located in the northeast quarter of the southwest quarter of Section 27, Township 23 South, Range 28 East. CEMC personnel who were interviewed indicated that the 27-12 Pardue Farms well produces approximately 12 barrels of oil and 140 barrels of water per day. These fluids are transmitted via flowline to a central tank battery on the Pardue Farms lease.

The surface property is owned by private interests. The surrounding area is primarily developed for oil and gas extraction and agricultural purposes. A salt lake is located approximately 3.35 miles to the northeast of the Site (see Figure 1). The former U.S. Borax and Chemical Company refinery was located approximately 3.5 miles northeast of the Site. The property is situated within the Pecos River floodplain. The Pecos River is located approximately 2.5 miles east of the Site.

Currently, an excavation that is three feet (ft.) deep, three ft. wide, and 30 ft. in length is present on the site. An exposed four-inch diameter polyethylene flowline is present within the excavation. Light brownish-green surface stained soil was observed on the side of a small hill extending in a northeast direction from the flowline excavation. The surface stained soil is approximately 100 feet in length and varies in width from 10 to 30 feet. Surface soils are sandy and loose. The 27-12 Pardue Farms pump-jack and a shed structure are located north and east of the release area.

### 1.2 SITE HISTORY

On August 30, 2011, Mr. Tom Larson with CRA visited the well location along with Mr. Andy Roblez, with the CEMC Eunice Field Management Team. Mr. Roblez provided some history of the flowline leak that occurred on the property. The leak reportedly occurred in the spring of 2010 from a flowline (see Figure 3, Release Location Map). Based on the size of the surface expression of the leak, the volume was initially estimated at less than five barrels of oil and water. This volume is below New Mexico Oil Conservation Division (NMOCD) reporting requirements and consequently the District 2 office in Artesia was not notified.

A contractor, Ron's Welding, Inc., was hired to perform the initial repair to the flow-line and to excavate several small trenches to evaluate the magnitude of the release. Under the direction of environmental staff from the CEMC office in Midland, two soil borings

(BH-1 and BH-2) were advanced to depths ranging from 21 to 26 ft below ground surface (bgs) in July 2010 (see Figure 3 for approximate borehole locations). Soil samples were collected from the borings and analyzed for total petroleum hydrocarbons (TPH) and chlorides at selected intervals.

Results of the analytical soil data (See Table 1, Soil Analytical Data Summary) indicated TPH concentrations above regulatory levels were limited to the upper five feet in the two borings. However, chloride impacts above regulatory limits were noted in each of the two borings at depths ranging from 21 to 26 ft. bgs.

## 2.0 REGULATORY FRAMEWORK

The NMOCD guidelines require groundwater to be analyzed for constituents of concern (COC) as defined by the New Mexico Water Quality Control Commission (NMWQCC) Standards. Soil is to be analyzed for COCs as defined by the NMOCD Recommended Remediation Action Levels (RRALs).

### 2.1 REGULATORY LIMITS

The COCs in soil and groundwater at the Site are chloride, total dissolved solids (TDS), benzene, ethylbenzene, toluene, xylene, TPH-diesel range organics (TPH-DRO), and TPH-gasoline range organics (TPH-GRO). Analytical results for COCs in soil and groundwater were compared to the NMOCD RRALs and NMWQCC standards, respectively. These regulatory limits are presented in the following table:

<i>Contaminate of Concern</i>	<i>NMOCD Recommended Remediation Action Levels for Soil (mg/kg)</i>	<i>NMWQCC Standards for Groundwater (mg/L)</i>
Chloride 1,2	250	250
TDS2	---	1,000
Benzene1	0.2	0.01
Ethylbenzene2	---	0.75
Toluene2	---	0.75
Xylene2	---	0.62
BTEX, Total1	50	---
TPH-DRO/GRO1	500	---

#### Notes

- 1) NMOCD Guidance for Release Reporting and Corrective Actions Under Rule 29 (19.15.29 NMAC) and Rule 30 (19.15.30 NMAC) of the Oil & Gas Regulations (DRAFT)
- 2) NMWQCC Other Standards for Domestic Water Supply per NMAC 20.6.2.3103B

### 2.2 HISTORICAL GROUNDWATER INFORMATION

Several studies of groundwater quality were performed in the vicinity of the Site to support local water use planning and Project Gnome. Project Gnome was the first nuclear test of the Plowshare Program and consisted of detonating a nuclear device approximately 1200 ft. bgs (Cooper, 1962). The Project Gnome detonation occurred December 1961 and the site is located approximately 13 miles east of the Site.

Groundwater found west of the Pecos River is typically located within the Cenozoic Alluvium, is typically unconfined, and is believed to be in communication with water found in the underlying Rustler Formation (Cooper, 1962). Groundwater ranges in depth from 10 ft. bgs near the river to approximately 100 ft. bgs west of the town of Loving, New Mexico (Cooper 1962). Groundwater typically flows to the east/southeast towards the Pecos River.

Water quality within the Cenozoic Alluvium is highly variable. Concentrations of total dissolved solids (TDS) range from 188 to 15,000 milligrams per liter (mg/l) and chlorides range from five to 7400 mg/l (Richey, et. al., 1985). To assess groundwater concentrations local to the site, a table of water chemistry data obtained from wells located within the same township (23 south) and range (28 east) was compiled:

<i>Section</i>	<i>Depth (Feet)</i>	<i>TDS</i>	<i>Chlorides</i>
20	250	5780	1620
5	210	4133	731
7	195	N/A	1120
11	100	5841	1243
23	148	2900	720
24	96	3272	664
31	93	N/A	400
33	225	N/A	794

#### Notes

Data obtained from (Richey, et. al., 1985)

Concentrations in mg/l

N/A indicates no data available

Based on this data, naturally occurring concentrations of dissolved solids and chlorides generally exceed NMWQCC regulatory limits in wells located in the vicinity of the Site.

### **3.0 SOIL AND GROUNDWATER ASSESSMENT ACTIVITIES**

Six additional soil borings (SB-1 through SB-3 and MW-1 through MW-3) were installed at the Site on April 9 and 10, 2012. Three of these borings (MW-1 through MW-3) were converted to groundwater monitor wells (See Figure 4, Soil Analytical Results Map for boring and well locations). These borings and monitor wells were installed to further assess the nature and magnitude of the flow-line spill in an area northeast of the release point.

#### **3.1 FIELD METHODOLOGY**

Prior to mobilizing the drilling equipment to the Site, soil boring locations were staked in the field. A utility locate notification was made at least 48-hours prior to mobilization. A post-hole digger or similar borehole clearance tool was used to check for utilities at each boring location. Checking for utilities was performed by excavating by hand to a depth of approximately five-ft. bgs and approximately 10-inches (in.) in diameter.

An air-rotary drilling rig operated by a licensed State of New Mexico water well driller, White Drilling of Clyde, Texas, was used to advance the soil borings to depths ranging from 25 to 60-feet bgs. An application for permit to drill a well with no consumptive use of water was filed with the New Mexico Office of the State Engineer (NMOSE) for each monitor well. A copy of the NMOSE monitor well permit application and Well Records and Logs are provided in Appendix A. Boring logs and details of the monitoring wells are shown in Appendix B. Data from the borings was used to assess the nature and extent of chlorides, TDS and total petroleum hydrocarbons (TPH) in the subsurface.

##### **3.1.1 SOIL SAMPLING AND FIELD SCREENING**

The field geologist recorded the subsurface lithology and field screening data on soil boring logs. One sample from each five-foot soil interval was field screened for the presence of volatile organic vapors with a photo-ionization detector (PID). Selected soil samples were collected for additional hydrocarbon analysis by laboratory methods. Three soil samples from each of the six soil borings were collected, preserved on ice and submitted to Lancaster Laboratories (Lancaster) in Lancaster, Pennsylvania for analyses of Chlorides by EPA Method 300, TPH by EPA Method 8015 (modified) and BTEX by EPA Method 8021B, respectively.

##### **3.1.2 MONITOR WELL CONSTRUCTION**

The three monitor wells (MWs 1, 2, and 3) were constructed of four-inch diameter polyvinyl chloride (PVC) casing. Monitor wells were constructed with 35 to 40 feet of 0.020" slot screen PVC well screen. Each screened interval was constructed to intersect the groundwater interface. An 8/16 silica sand pack was placed in the annular space surrounding the well screen. The sand pack extended from approximately two feet above the well screen to the bottom of each borehole. A three-ft. thick bentonite seal was placed above the sand pack in each well. The remainder of the borehole annular space was



backfilled with cement grout. Above-ground (temporary) surface completions with concrete pads were constructed to protect each monitoring well.

Drill cuttings were temporarily stockpiled onsite until disposal occurred. A composite waste characterization sample was collected from the drill cuttings and analyzed for disposal. See Appendix C for investigation derived waste (IDW) disposal manifests.

### **3.1.3 MONITOR WELL DEVELOPMENT AND SAMPLING**

The monitor wells were developed by bailing and pumping. Gauging activities were conducted using an oil/water interface probe to measure static water levels and LNAPL thicknesses (if present) to the nearest hundredth of a foot. Three well volumes were bailed from each well using a disposable hand bailer. Measurements for temperature and conductivity were recorded until three consecutive readings indicated stabilization of parameters (i.e., variation <10%). Development and purge water was mixed with the drill cuttings after being placed in a water tight roll-off container. Both the water and cuttings were disposed of at a regulated facility (see Appendix C for disposal documentation).

Once the field parameters stabilized in each of the monitor wells, groundwater samples were collected using disposable bailers. The samples were placed in laboratory prepared containers, preserved on ice, and submitted to Lancaster Laboratories in Lancaster, Pennsylvania. Groundwater samples were analyzed for chlorides by EPA Method 300, TDS by Method SM20 2540C, TPH, gasoline range organics (GRO) and diesel range organics (DRO) by EPA Method 8015 modified, and benzene, toluene, ethylbenzene, and xylene (BTEX) by EPA Method 8021B, respectively.

Two trip blank samples were collected during the April 2012 soil and groundwater assessment. Trip blank concentrations did not result in any detection for constituents analyzed. Copies of the certified analytical reports and chain-of-custody documentation are attached in Appendix D.

### **3.2 SOIL ASSESSMENT RESULTS**

Subsurface soils generally consist of loose silty sand in the top 25 feet with increasing gravel at depth. Logs of the soil borings and construction details of the groundwater monitoring wells are presented as Appendix B. Soil borings not converted to monitoring wells were plugged from ground surface to the total drill depth with bentonite pellets.

Table 1 presents a summary of analytical data from soil samples collected from each boring. Some observations from this data includes:

- Soil samples exceeded the NMOCD RRAL for chloride
- Results from SB-1 and SB-2 exceeded the NMOCD RRAL for TPH-GRO/DRO at 5 ft. bgs. Sample results from SB-3 exceeded NMOCD RRAL for TPH-GRO/DRO at 5 and 10 ft. bgs

- The majority of the TPH concentrations consisted of DRO
- Concentrations of BTEX were below NMOCD RRALs

Based on the data, it appears that the majority of hydrocarbon-impacted soils are located within 5 feet of ground surface. The TPH and chloride analytical results are presented on Figure 4, Soil Analytical Results Map. Analytical laboratory reports for the soil samples are provided in Appendix D.

### **3.3 GROUNDWATER ASSESSMENT RESULTS**

A topographic survey was performed to calculate the top of casing (TOC) and depth to groundwater elevations for each monitor well. The topographic survey is presented in Appendix E. The survey was performed by West Company of Midland, Inc. on June 7, 2012.

Depth to groundwater measurements were collected on April 11, 2012 and April 20, 2012. Data from the gauging events are presented in Table 2, Groundwater Gauging Summary. The Groundwater Gradient Map (See Figure 5) depicts groundwater direction and elevation information based on data collected from the April 11, 2012 groundwater monitoring event. The data indicates that the groundwater flows toward the northeast at gradient of approximately 0.0003 foot/foot.

Table 3, Groundwater Analytical Summary, presents the analytical results obtained from the groundwater sampling event. Analytical results of the groundwater samples collected from the monitor wells indicate Chloride and TDS concentrations exceeded the NMWQCC Standards. Concentrations of TPH were not observed above the practical quantification limit and Concentrations of BTEX were not observed above laboratory reporting limits (See Figure 6, Groundwater Chloride and TDS Concentration Map Laboratory analytical reports and chain-of-custody documentation for the groundwater samples are presented in Appendix D.

Based on the analytical results a NMOCD Release Notification and Corrective Action Notice, Form C-141 was submitted to Mr. Mike Bratcher on November 7, 2012. See Appendix F for a copy of this form.

#### 4.0 SUMMARY OF FINDINGS

Based on the soil and groundwater assessment at the Site, CRA presents the following summary:

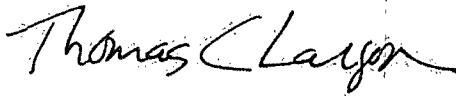
- Petroleum hydrocarbon concentrations in the soil appear to be predominately localized within 5 five feet of ground surface. The petroleum hydrocarbons that are present are predominately diesel range organics.
- Soil concentrations of chlorides exceed NMOCD RRALs. The results of the soil assessment indicate maximum chloride concentrations in soil are located at 5 ft. bgs and diminish with depth.
- The observed depth to groundwater ranged from 26.03 to 29.35 ft. bgs and the gradient was to the north. This is contrary to the regional historical groundwater direction which is to the south-southeast towards the Pecos River. It is possible that the gradient is a localized feature.
- Petroleum hydrocarbon concentrations were not detected in groundwater above the laboratory reporting limit.
- Background TDS and chloride water quality data obtained from wells in the vicinity of the Site exceed NMWQCC regulatory limits.
- Elevated chloride and TDS concentrations were observed in groundwater samples collected from wells at the Site. These concentrations exceeded NMWQCC regulatory limits.

## 5.0 REFERENCES


Cooper, James B, "Groundwater Investigations of the Project Gnome Area, Eddy and Lea Counties, New Mexico," United States Department of the Interior Geologic Survey, March 1962.

Richey, Stephen F.; Wells, Jane G.; and Stephens, Kathleen T.; "Geohydrology of the Delaware Basin and Vicinity, Texas and New Mexico," US Geological Survey, Water Resources Investigation Report 84-4077, 1985.

All of Which is Respectfully Submitted,

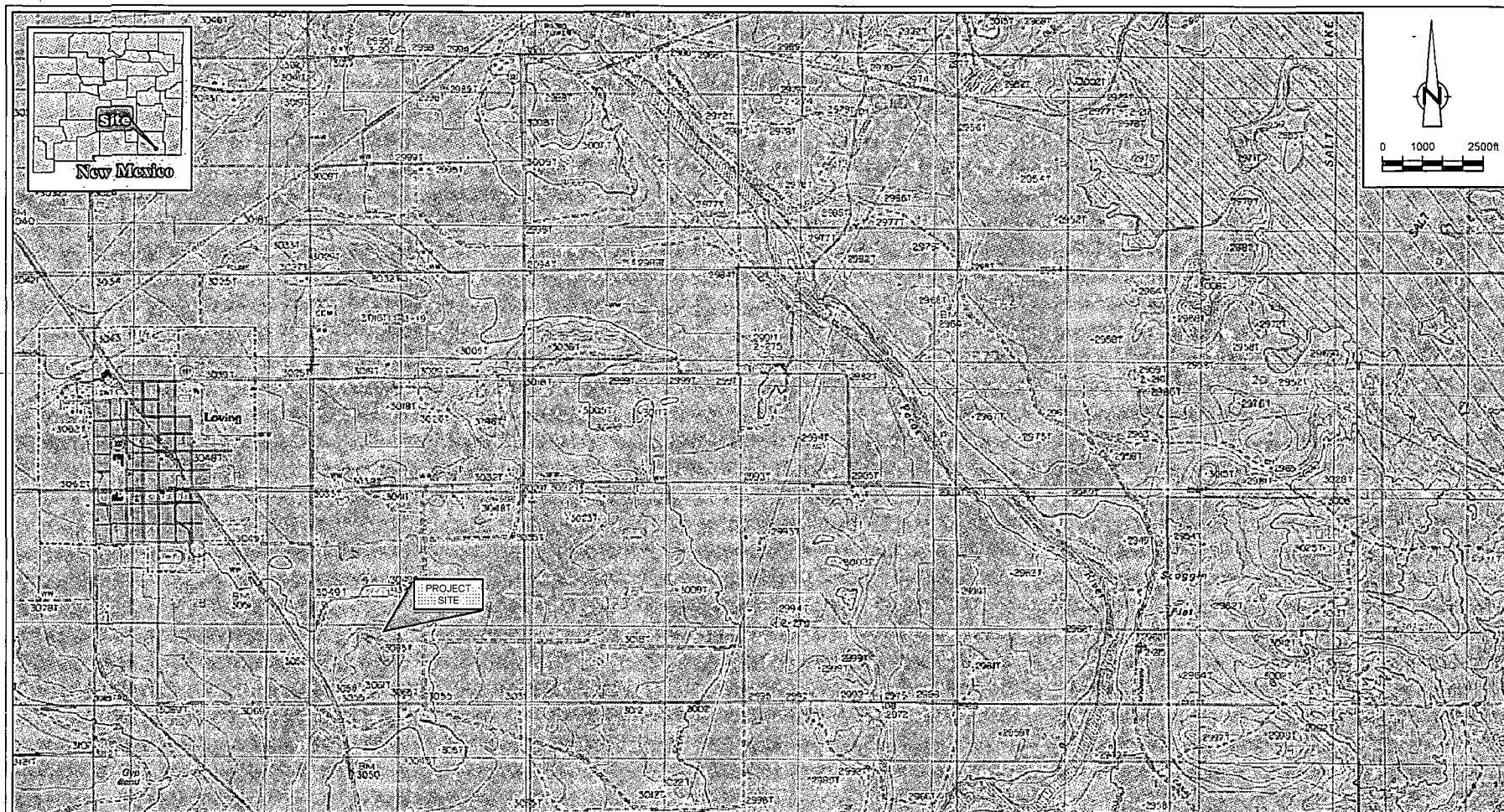


Thomas C. Larson, PG  
Midland Operations Manager



Bernard Bockisch, PMP  
Senior Project Manager

# Figures



SOURCE: USGS 7.5 MINUTE QUAD  
"LOVING, NEW MEXICO"

LAT/LONG: 32.27358° NORTH, 104.07818° WEST  
COORDINATE: NAD83 DATUM, U.S. FOOT  
STATE PLANE ZONE - NEW MEXICO EAST

Figure 1

SITE LOCATION MAP  
PARDUE FARMS SOIL AND GROUNDWATER ASSESSMENT  
LOVING, NEW MEXICO  
*Chevron Environmental Management Company*



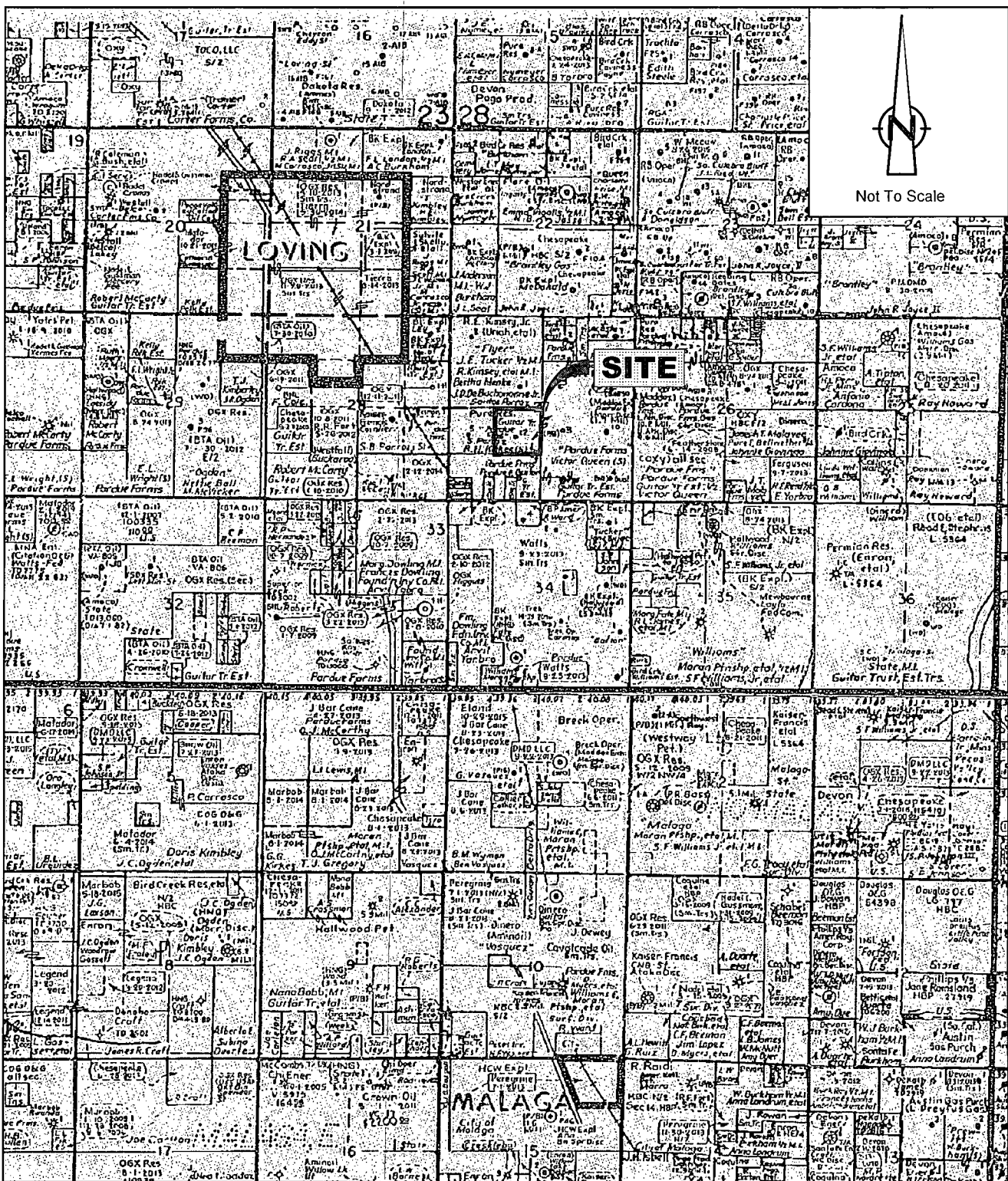
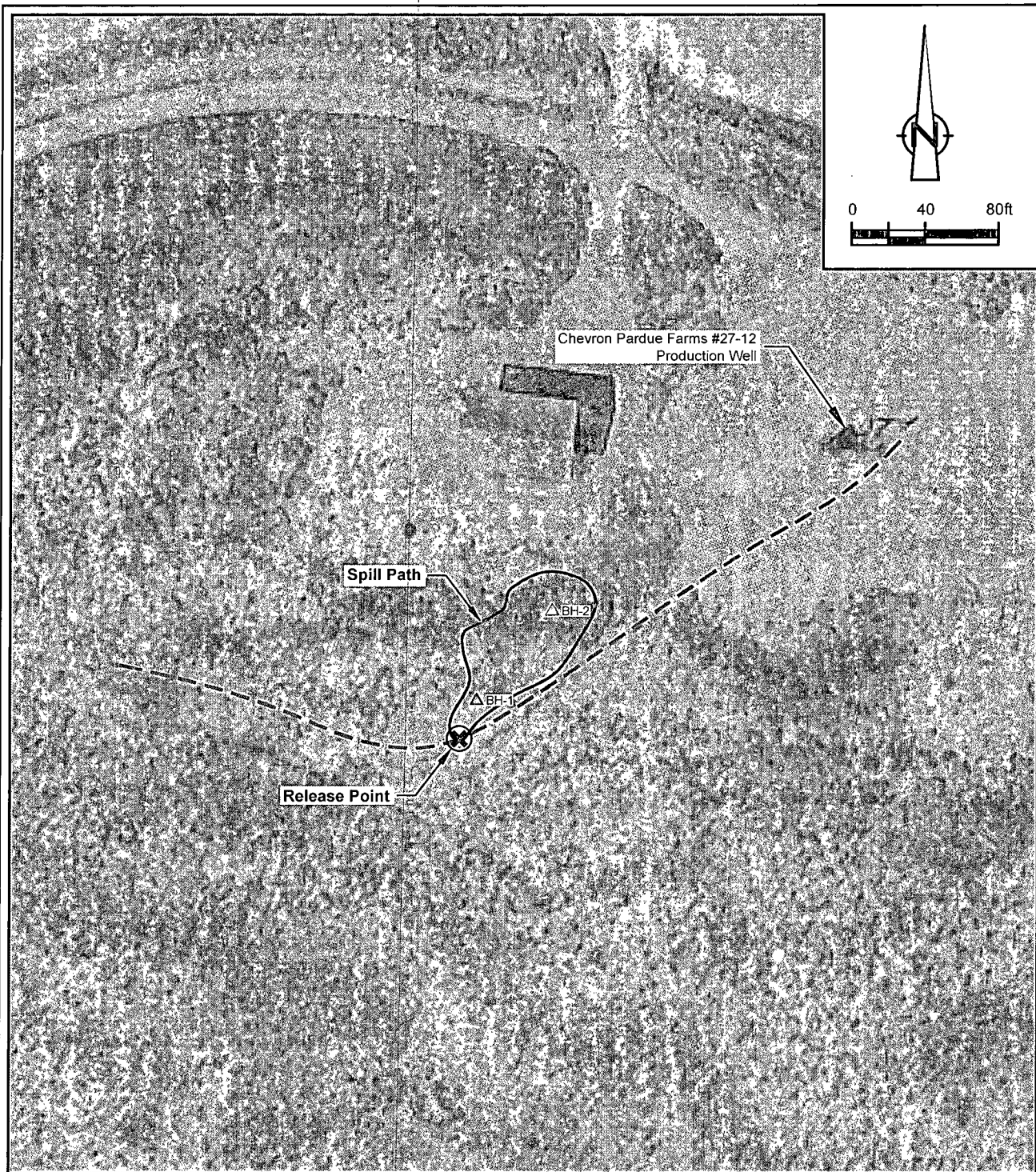


Figure 2

LEASE PLAT  
 PARDUE FARMS SOIL AND GROUNDWATER ASSESSMENT  
 LOVING, NEW MEXICO  
*Chevron Environmental Management Company*







LEGEND	
	June 2010 Soil Boring Location
	Flowline Release Point (Approximate)
	Flowline Location (Approximate)

LAT/LONG: 32.27358° NORTH, 104.07818° WEST  
 COORDINATE: NAD83 DATUM, U.S. FOOT  
 STATE PLANE ZONE - NEW MEXICO EAST

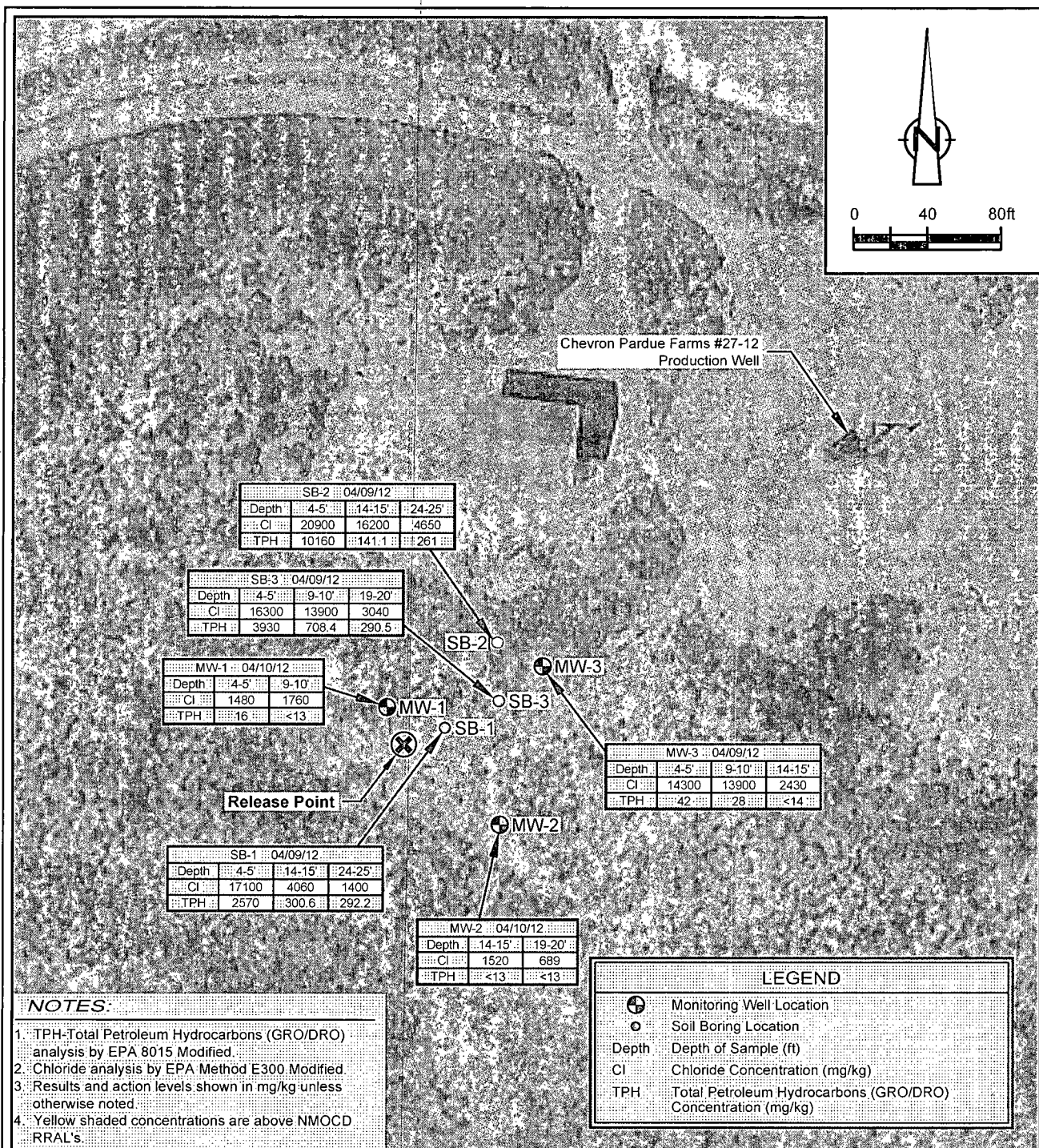
Figure 3

RELEASE LOCATION MAP  
 PARDUE FARMS SOIL AND GROUNDWATER ASSESSMENT  
 LOVING, NEW MEXICO

*Chevron Environmental Management Company*



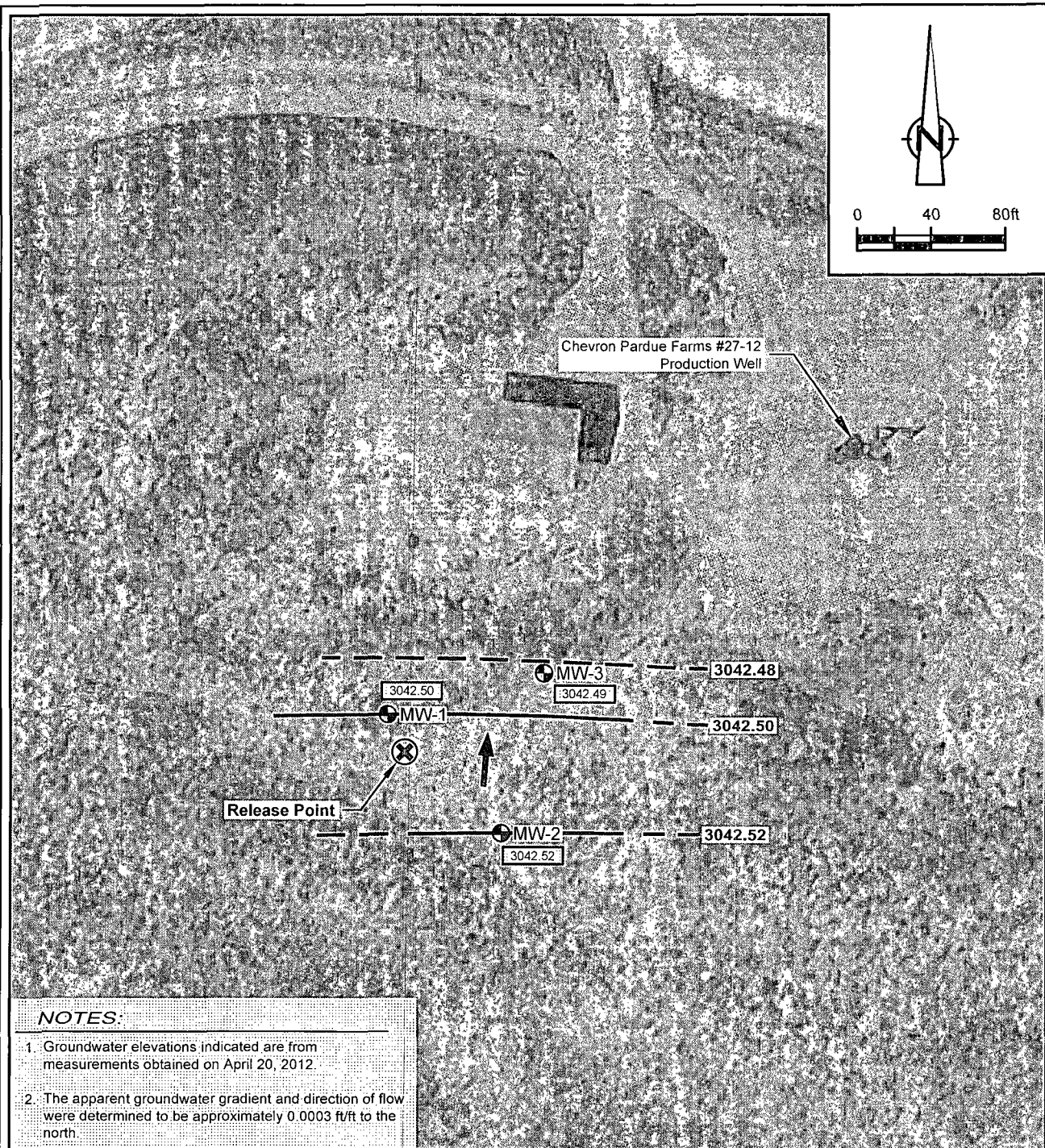




LAT/LONG: 32.27358° NORTH, 104.07818° WEST  
 COORDINATE: NAD83 DATUM, U.S. FOOT  
 STATE PLANE ZONE - NEW MEXICO EAST

Figure 4  
 SOIL ANALYTICAL RESULTS MAP  
 PARDUE FARMS SOIL AND GROUNDWATER ASSESSMENT  
 LOVING, NEW MEXICO  
 Chevron Environmental Management Company





**NOTES:**

1. Groundwater elevations indicated are from measurements obtained on April 20, 2012.
2. The apparent groundwater gradient and direction of flow were determined to be approximately 0.0003 ft/ft to the north.

**LEGEND**

- Monitoring Well Location
- Groundwater Elevation Contour (Interval = 0.02 ft and Dashed Where Inferred)
- Elevation of Groundwater (ft)
- Direction Of Groundwater Flow

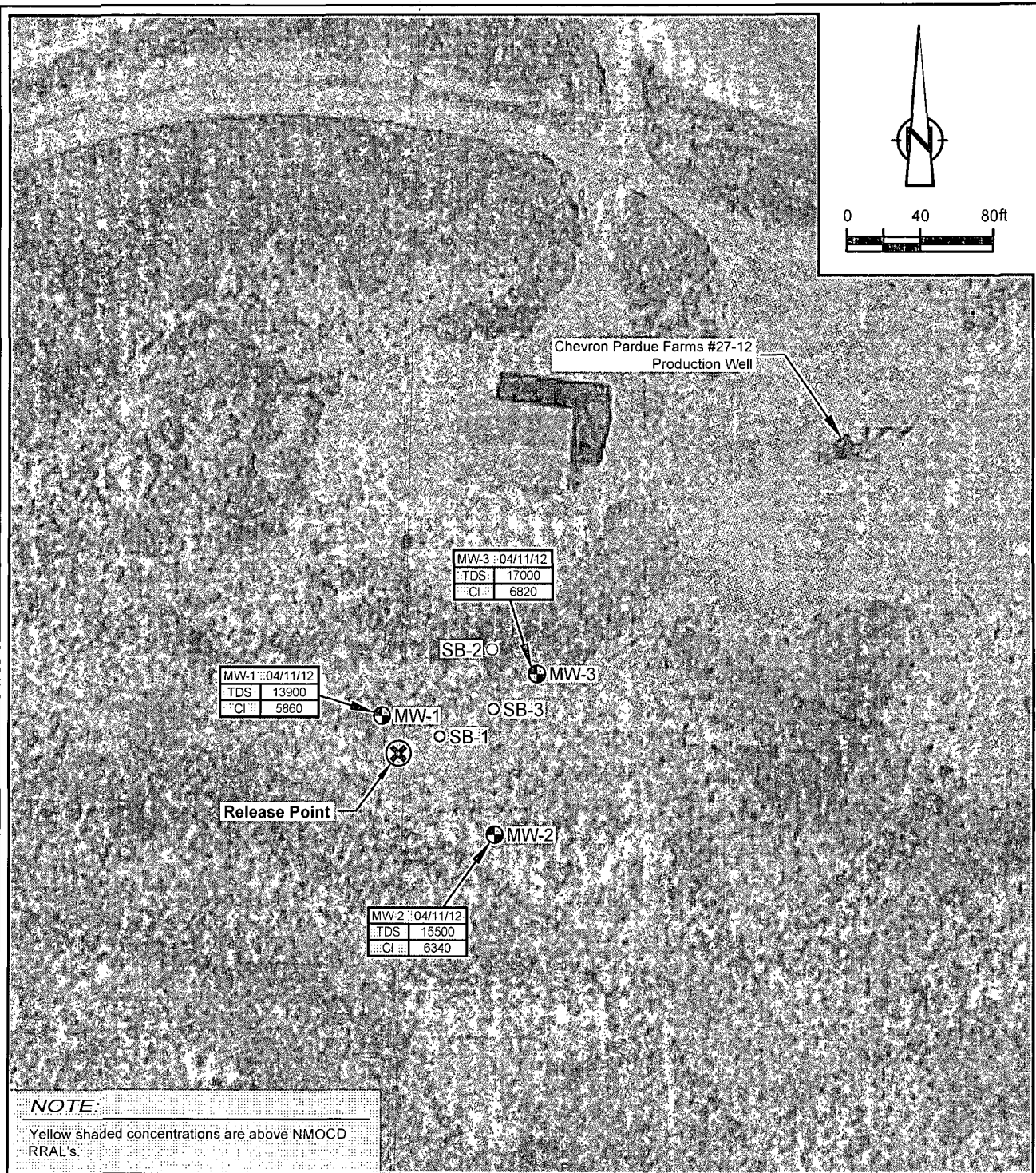
LAT/LONG: 32.27358° NORTH, 104.07818° WEST  
 COORDINATE: NAD83 DATUM, U.S. FOOT  
 STATE PLANE ZONE - NEW MEXICO EAST

**Figure 5**

**GROUNDWATER GRADIENT MAP**  
**PARDUE FARMS SOIL AND GROUNDWATER ASSESSMENT**  
**LOVING, NEW MEXICO**  
*Chevron Environmental Management Company*







LAT/LONG: 32.27358° NORTH, 104.07818° WEST  
 COORDINATE: NAD83 DATUM, U.S. FOOT  
 STATE PLANE ZONE - NEW MEXICO EAST

Figure 6

## GROUNDWATER CHLORIDE AND TDS CONCENTRATION MAP

PARDUE FARMS SOIL AND GROUNDWATER ASSESSMENT  
 LOVING, NEW MEXICO

*Chevron Environmental Management Company*



# Tables

TABLE 1

**SUMMARY OF SOIL ANALYTICAL DATA  
CHEVRON ENVIRONMENTAL MANAGEMENT COMPANY  
PARDUE FARMS 27-12  
EDDY COUNTY, NEW MEXICO**

Sample ID	Sample Date	Depth (fcet)	Benzene	Toluene	Ethyl-Benzene	Xylenes	Total BTEX	Percent Moisture (%)	Chloride	TPH		
										GRO	DRO	Total (GRO/DRO)
New Mexico Oil Conservation Division Recommended Remediation Action Levels (Vertical separation from groundwater less than 50')												
			0.2	---	---	---	50	---	250	---	---	500
BH-1	6/21/10	0-1	NA	NA	NA	NA	NA	NA	20,000	3,960	11,700	15,660
BH-1	6/21/10	5-6	NA	NA	NA	NA	NA	NA	18,400	346	1,270	1,616
BH-1	6/21/10	10-11	NA	NA	NA	NA	NA	NA	8,000	<10	<10	<10
BH-1	6/21/10	15-16	NA	NA	NA	NA	NA	NA	2,920	<10	61.4	61.4
BH-1	6/21/10	20-21	NA	NA	NA	NA	NA	NA	2,120	NA	NA	NA
BH-1	6/21/10	25-26	NA	NA	NA	NA	NA	NA	1,960	NA	NA	NA
BH-2	6/21/10	0-1	NA	NA	NA	NA	NA	NA	14,400	1,560	13,200	14,760
BH-2	6/21/10	5-6	NA	NA	NA	NA	NA	NA	16,800	<10	14.6	14.6
BH-2	6/21/10	10-11	NA	NA	NA	NA	NA	NA	4,320	<10	<10	<10
BH-2	6/21/10	15-16	NA	NA	NA	NA	NA	NA	2,600	<10	<10	<10
BH-2	6/21/10	20-21	NA	NA	NA	NA	NA	NA	2,360	NA	NA	NA
SB-1 5'	4/9/12	4-5	<0.020	0.33	0.62	3.9	4.9	8.4	17,100	170	2,400	2,570
SB-1 15'	4/9/12	14-15	<0.0053	<0.0053	<0.0053	<0.016	<0.016	11.2	4,060	0.6 J	300	300.6
SB-1 25'	4/9/12	24-25	<0.0054	<0.0054	0.0040 J	0.028	0.032	13	1,400	2.2	290	292.2
SB-2 5'	4/9/12	4-5	0.027 J	3.4	3.7	20	27	10.3	20,900	660	9,500	10,160
SB-2 15'	4/9/12	14-15	<0.0054	<0.0054	<0.0054	<0.016	<0.016	9.9	16,200	1.1 J	140	141.1
SB-2 25'	4/9/12	24-25	<0.0054	<0.0054	<0.0054	<0.016	<0.016	11.6	4,650	1.0 J	260	261
SB-3 5'	4/9/12	4-5	<0.021	0.36	0.81	5.1	6.3	9.3	16,300	230	3,700	3,930
SB-3 10'	4/9/12	9-10	0.0030 J	<0.0055	0.0092	0.079	0.091	7.5	13,900	8.4	700	708.4
SB-3 20'	4/9/12	19-20	<0.0057	<0.0057	<0.0057	<0.017	<0.017	10.7	3,040	0.5 J	290	290.5
MW-1 5'	4/10/12	4-5	<0.0052	<0.0052	<0.0052	<0.016	<0.016	6.4	1,480	<1.0	16	16
MW-1 10'	4/10/12	9-10	<0.0057	<0.0057	<0.0057	<0.017	<0.017	7.7	1,760	<1.1	<13	<13
MW-2 15'	4/10/12	14-15	<0.0051	<0.0051	<0.0051	<0.015	<0.015	9.2	1,520	<1.0	<13	<13
MW-2 20'	4/10/12	19-20	<0.0057	<0.0057	<0.0057	<0.017	<0.017	11.1	689	<1.1	<13	<13
MW-3 5'	4/9/12	4-5	0.0023 J	0.0023 J	0.0029 J	0.011 J	0.019	9.7	14,300	<1.1	42	42
MW-3 10'	4/9/12	9-10	<0.0054	<0.0054	<0.0054	<0.016	<0.016	9.5	13,900	<1.1	28	28
MW-3 15'	4/9/12	14-15	<0.0054	<0.0054	<0.0054	<0.016	<0.016	11.9	2,430	<1.1	<14	<14

## Notes

- 1) Results that are bold and highlighted exceed the New Mexico Oil Conservation Division Recommended Remediation Action Levels
- 2) Results that are bold exceed the laboratory reporting limit (RL)
- 3) BTEX analysis by EPA Method 8021B
- 4) TPH (GRO/DRO) analysis by EPA Method 8015 Modified
- 5) Results and Action Levels shown in mg/kg, unless otherwise noted
- 6) Soil borings BH-1 and BH-2 were sampled by CONSULTANT on June 21, 2010
- 7) < = Not detected at or above the laboratory reporting limit
- 8) J = estimated value between RL & MDL
- 9) NA = Not Analyzed

TABLE 3

**GROUNDWATER ANALYTICAL SUMMARY  
CHEVRON ENVIRONMENTAL MANAGEMENT COMPANY  
PARDUE FARMS 27-12  
EDDY COUNTY, NEW MEXICO**

Sample ID	Sample Date	Benzene	Toluene	Ethyl-Benzene	Xylenes	TDS	Chloride	TPH		
								GRO	DRO	Total (GRO/DRO)
New Mexico Water Quality Control Commission Standards										
		0.01	0.75	0.75	0.62	1,000	250	---	---	---
MW-1	4/11/12	<0.0010	<0.0010	<0.0010	<0.0030	13,900	5,860	<0.050	0.035 J	0.035
MW-2	4/11/12	<0.0010	<0.0010	<0.0010	<0.0030	15,500	6,340	<0.050	0.050 J	0.050
MW-3	4/11/12	<0.0010	<0.0010	<0.0010	<0.0030	17,000	6,820	<0.050	0.094 J	0.094

**Notes:**

- 1) Results that are bold exceed the laboratory reporting limit (RL)
- 2) BTEX analysis by EPA Method 8021B
- 3) TPH (GRO/DRO) analysis by EPA Method 8015 Modified
- 4) Results and standards shown in mg/L
- 5) < = Not detected at or above the reporting limit
- 6) J = estimated value between RL & MDL

# Appendices

A





**CONESTOGA-ROVERS  
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2135 South Loop, 250 West  
Midland, Texas 79703

Telephone: (432) 686-0086 Fax: (432) 686-0186

<http://www.craworld.com>

April 4, 2012

Reference No. 076323

Mr. Greg Alvarado  
New Mexico Office of the State Engineer  
Water Rights Division, District II  
1900 West Second Street  
Roswell, NM 88201-1712

Re: Application to Drill Three Monitor Wells with No Consumptive Use of Water  
Eddy County, Texas

Dear Mr. Alvarado:

Please find enclosed an Application to Drill Three Monitor Wells with No Consumptive Use of Water in triplicate (3) and a money order for \$15.00 (\$5.00 fee per monitor well) to the NMOSE.

If more information is needed, please contact me at the numbers shown above.

Thank You,

CONESTOGA-ROVERS & ASSOCIATES

Thomas C. Larson  
Midland Operations Manager

Enclosures Include:

Application to Drill a Well with No Consumption Use of Water (3) with original signature.  
Money Order for \$15.00.

Equal  
Employment Opportunity  
Employer

File No.

## NEW MEXICO OFFICE OF THE STATE ENGINEER

APPLICATION FOR PERMIT TO DRILL A WELL  
WITH NO CONSUMPTIVE USE OF WATER

(check applicable box):

For fees, see State Engineer website: <http://www.ose.state.nm.us/>

Purpose: ☐ Pollution Control And / Or Recovery ☐ Geo-Thermal  
☐ Exploratory ☐ Construction Site De-Watering ☐ Other (Describe):  
☒ Monitoring ☐ Mineral De-Watering

A separate permit will be required to apply water to beneficial use.

☐ Temporary Request - Requested Start Date: Requested End Date:
Plugging Plan of Operations Submitted? ☐ Yes ☒ No

## 1. APPLICANT(S)

Name: Chevron Environmental Management Company - Matt Hudson (Houston) Project Manager		Name:	
Contact or Agent: check here if Agent <input checked="" type="checkbox"/> Tom Larson with Conestoga Rovers and Associates		Contact or Agent: check here if Agent <input type="checkbox"/>	
Mailing Address: 2135 S Loop 250 West		Mailing Address:	
City: Midland		City:	
State: TX Zip Code: 79703		State: Zip Code:	
Phone: 432-553-1681 <input type="checkbox"/> Home <input checked="" type="checkbox"/> Cell Phone (Work): 432-686-0086		Phone: <input type="checkbox"/> Home <input type="checkbox"/> Cell Phone (Work):	
E-mail (optional): tlarsen@craworld.com		E-mail (optional):	

FOR OSE INTERNAL USE

Application for Permit, Form wr-07, Rev 8/25/11

File Number:	Trn Number:
Trans Description (optional):	
Sub-Basin:	
PCW/LOG Due Date:	

2. WELL(S) Describe the well(s) applicable to this application.

<b>Location Required: Coordinate location must be reported in NM State Plane (NAD 83), UTM (NAD 83), or Latitude/Longitude (Lat/Long - WGS84)</b>			
<input type="checkbox"/> NM State Plane (NAD83) (Feet) <div style="margin-left: 20px;"> <input type="checkbox"/> NM West Zone  <input type="checkbox"/> NM East Zone  <input type="checkbox"/> NM Central Zone             </div>		<input type="checkbox"/> UTM (NAD83) (Meters) <div style="margin-left: 20px;"> <input type="checkbox"/> Zone 12N  <input type="checkbox"/> Zone 13N             </div>	
<input checked="" type="checkbox"/> Lat/Long (WGS84) (to the nearest 1/10 <sup>th</sup> of second)			
Well Number (if known):	X or Easting or Latitude:	Y or Northing or Longitude:	Optional: Complete boxes labeled "Other" below with PLSS (Public Land Survey System, i.e. Quarters, Section, Township, Range); Hydrographic Survey Map & Tract; Lot, Block & Subdivision; OR Land Grant Name if known.
MW-1			32 deg 16', 25.10" N 104 deg 4', 42.06"W
MW-2			32 deg 16', 24.25"N 104 deg 4, 41.07"W
MW-3			32 deg 16' 25.23"N 104 deg 4' 41.03"W
			Note: all 3 MWs located in NE/4 of SW/4 section 27, T-23-S, R-28-E
NOTE: If more well locations need to be described, complete form WR-08 (Attachment 1 - POD Descriptions)			
Additional well descriptions are attached: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, how many _____			
Other description relating well to common landmarks, streets, or other:			
Well is on land owned by: Billy Melton			
Well Information: NOTE: If more than one (1) well needs to be described, provide attachment. Attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, how many _____			
Approximate depth of well (feet): 55.00		Outside diameter of well casing (inches): 4.00	
Driller Name: White Drilling Company, Inc.		Driller License Number: 1456	

3. ADDITIONAL STATEMENTS OR EXPLANATIONS

FOR OSE INTERNAL USE

Application for Permit, Form wr-07

File Number:

Trn Number:

**4. SPECIFIC REQUIREMENTS:** The applicant must include the following, as applicable to each well type. Please check the appropriate boxes, to indicate the information has been included and/or attached to this application:

<p><b>Exploratory:</b>  <input type="checkbox"/> Include a description of any proposed pump test, if applicable.</p> <p><b>Monitoring:</b>  <input checked="" type="checkbox"/> Include the reason for the monitoring well, and,  <input type="checkbox"/> The duration of the planned monitoring.</p>	<p><b>Pollution Control and/or Recovery:</b>  <input type="checkbox"/> Include a plan for pollution control/recovery, that includes the following:  <input type="checkbox"/> A description of the need for the pollution control or recovery operation.  <input type="checkbox"/> The estimated maximum period of time for completion of the operation.  <input type="checkbox"/> The annual diversion amount.  <input type="checkbox"/> The annual consumptive use amount.  <input type="checkbox"/> The maximum amount of water to be diverted and injected for the duration of the operation.  <input type="checkbox"/> The method and place of discharge.  <input type="checkbox"/> The method of measurement of water produced and discharged.  <input type="checkbox"/> The source of water to be injected.  <input type="checkbox"/> The method of measurement of water injected.  <input type="checkbox"/> The characteristics of the aquifer.  <input type="checkbox"/> The method of determining the resulting annual consumptive use of water and depletion from any related stream system.  <input type="checkbox"/> Proof of any permit required from the New Mexico Environment Department.  <input type="checkbox"/> An access agreement if the applicant is not the owner of the land on which the pollution plume control or recovery well is to be located.</p>	<p><b>Construction De-Watering:</b>  <input type="checkbox"/> Include a description of the proposed dewatering operation,  <input type="checkbox"/> The estimated duration of the operation,  <input type="checkbox"/> The maximum amount of water to be diverted,  <input type="checkbox"/> A description of the need for the dewatering operation, and,  <input type="checkbox"/> A description of how the diverted water will be disposed of.</p> <p><b>Geo-Thermal:</b>  <input type="checkbox"/> Include a description of the geothermal heat exchange project,  <input type="checkbox"/> The amount of water to be diverted and re-injected for the project,  <input type="checkbox"/> The time frame for constructing the geothermal heat exchange project, and,  <input type="checkbox"/> The duration of the project.  <input type="checkbox"/> Preliminary surveys, design data, and additional information shall be included to provide all essential facts relating to the request.</p>	<p><b>Mine De-Watering:</b>  <input type="checkbox"/> Include a plan for pollution control/recovery, that includes the following:  <input type="checkbox"/> A description of the need for mine dewatering.  <input type="checkbox"/> The estimated maximum period of time for completion of the operation.  <input type="checkbox"/> The source(s) of the water to be diverted.  <input type="checkbox"/> The geohydrologic characteristics of the aquifer(s).  <input type="checkbox"/> The maximum amount of water to be diverted per annum.  <input type="checkbox"/> The maximum amount of water to be diverted for the duration of the operation.  <input type="checkbox"/> The quality of the water.  <input type="checkbox"/> The method of measurement of water diverted.  <input type="checkbox"/> The recharge of water to the aquifer.  <input type="checkbox"/> Description of the estimated area of hydrologic effect of the project.  <input type="checkbox"/> The method and place of discharge.  <input type="checkbox"/> An estimation of the effects on surface water rights and underground water rights from the mine dewatering project.  <input type="checkbox"/> A description of the methods employed to estimate effects on surface water rights and underground water rights.  <input type="checkbox"/> Information on existing wells, rivers, springs, and wetlands within the area of hydrologic effect.</p>
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#### ACKNOWLEDGEMENT

I, We (name of applicant(s)), \_\_\_\_\_

Print Name(s)

affirm that the foregoing statements are true to the best of (my, our) knowledge and belief.

\_\_\_\_\_  
Applicant Signature

\_\_\_\_\_  
Applicant Signature

#### ACTION OF THE STATE ENGINEER

This application is:

☐ approved ☐ partially approved ☐ denied

provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare and further subject to the attached conditions of approval.

Witness my hand and seal this \_\_\_\_\_ day of \_\_\_\_\_ 20 \_\_\_\_\_, for the State Engineer,

\_\_\_\_\_, State Engineer

By: \_\_\_\_\_  
Signature

\_\_\_\_\_  
Print

Title: \_\_\_\_\_  
Print

FOR OSE INTERNAL USE

Application for Permit, Form wr-07

File Number: \_\_\_\_\_

Trn Number: \_\_\_\_\_



# WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

[www.ose.state.nm.us](http://www.ose.state.nm.us)

1. GENERAL AND WELL LOCATION	POD NUMBER (WELL NUMBER) <b>MW-1</b>				OSE FILE NUMBER(S)				
	WELL OWNER NAME(S) <b>Chevron Environmental Management Co.</b>				PHONE (OPTIONAL) <b>713-372-9207</b>				
	WELL OWNER MAILING ADDRESS <b>1400 Smith St., Room 07076</b>				CITY <b>Houston</b>		STATE <b>TX</b>	ZIP <b>77002</b>	
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE	MINUTES 32	SECONDS 16	24.90 N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84			
		LONGITUDE	104	4	42.50 W				
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS <b>Chevron Pardue Farms 27-12</b>									
2. OPTIONAL	(2.5 ACRE) <b>1/4</b>	(10 ACRE) <b>1/4</b>	(40 ACRE) <b>1/4</b>	(160 ACRE) <b>1/4</b>	SECTION <b>27</b>	TOWNSHIP <b>23</b>	<input type="checkbox"/> NORTH <input checked="" type="checkbox"/> SOUTH	RANGE <b>28</b>	<input checked="" type="checkbox"/> EAST <input type="checkbox"/> WEST
	SUBDIVISION NAME				LOT NUMBER	BLOCK NUMBER	UNIT/TRACT		
	HYDROGRAPHIC SURVEY				MAP NUMBER		TRACT NUMBER		
3. DRILLING INFORMATION	LICENSE NUMBER <b>WD-1456</b>		NAME OF LICENSED DRILLER <b>John W. White</b>			NAME OF WELL DRILLING COMPANY <b>White Drilling Company, Inc.</b>			
	DRILLING STARTED <b>4/11/12</b>		DRILLING ENDED <b>4/11/12</b>		DEPTH OF COMPLETED WELL (FT) <b>55.0</b>	BORE HOLE DEPTH (FT) <b>58.0</b>	DEPTH WATER FIRST ENCOUNTERED (FT) <b>45.0</b>		
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input type="checkbox"/> DRY HOLE <input checked="" type="checkbox"/> SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) <b>26.78</b>			
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD <input type="checkbox"/> ADDITIVES - SPECIFY:								
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY:								
	DEPTH (FT)		BORE HOLE DIA. (IN)	CASING MATERIAL	CONNECTION TYPE (CASING)	INSIDE DIA. CASING (IN)	CASING WALL THICKNESS (IN)	SLOT SIZE (IN)	
	FROM	TO							
	0.0 15.0		7 7/8	Sch. 40 PVC	Threads	4.0	1/4"		
	15.0 55.0		7 7/8	Sch. 40 PVC	Threads	4.0	1/4"	.020	
4. WATER BEARING STRATA	DEPTH (FT)		THICKNESS (FT)	FORMATION DESCRIPTION OF PRINCIPAL WATER-BEARING STRATA (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)			YIELD (GPM)		
	FROM	TO							
	45.0 58.0		13.0	Brown silty sand w/gravel.					
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA						TOTAL ESTIMATED WELL YIELD (GPM)			

FOR OSE INTERNAL USE

WELL RECORD & LOG (Version 6/9/08)

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<b>5. SEAL AND PUMP</b>	TYPE OF PUMP: <input type="checkbox"/> SUBMERSIBLE <input type="checkbox"/> JET <input type="checkbox"/> NO PUMP - WELL NOT EQUIPPED <input type="checkbox"/> TURBINE <input type="checkbox"/> CYLINDER <input type="checkbox"/> OTHER - SPECIFY:						
	ANNULAR SEAL AND GRAVEL PACK	DEPTH (FT)		BORE HOLE DIA. (IN)	MATERIAL TYPE AND SIZE	AMOUNT (CUBIC FT)	METHOD OF PLACEMENT
		FROM	TO				
		58.0	13.0				
		13.0	10.0				
	10.0	0.0	7 7/8	8/16 Sand.	23 sacks	Hand Mix	
			7 7/8	Bentonite Pellets	1 sacks	Hand Mix	
			7 7/8	Cement	2.278	Hand Mix	

<b>6. GEOLOGIC LOG OF WELL</b>	DEPTH (FT)		THICKNESS (FT)	COLOR AND TYPE OF MATERIAL ENCOUNTERED (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)	WATER BEARING?
	FROM	TO			
	0.0	10.0	10.0	Brown silty sand w/small gravel.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	10.0	45.0	35.0	Brown clayey silty sand.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	45.0	58.0	13.0	Brown silty sand w/gravel.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
					<input type="checkbox"/> YES <input type="checkbox"/> NO
					<input type="checkbox"/> YES <input type="checkbox"/> NO
					<input type="checkbox"/> YES <input type="checkbox"/> NO
					<input type="checkbox"/> YES <input type="checkbox"/> NO
					<input type="checkbox"/> YES <input type="checkbox"/> NO
					<input type="checkbox"/> YES <input type="checkbox"/> NO
					<input type="checkbox"/> YES <input type="checkbox"/> NO
					<input type="checkbox"/> YES <input type="checkbox"/> NO
					<input type="checkbox"/> YES <input type="checkbox"/> NO
					<input type="checkbox"/> YES <input type="checkbox"/> NO
					<input type="checkbox"/> YES <input type="checkbox"/> NO

ATTACH ADDITIONAL PAGES AS NEEDED TO FULLY DESCRIBE THE GEOLOGIC LOG OF THE WELL

<b>7. TEST &amp; ADDITIONAL INFO</b>	WELL TEST	METHOD: <input type="checkbox"/> BAILER <input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> OTHER - SPECIFY:	
		TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.	
	ADDITIONAL STATEMENTS OR EXPLANATIONS:		

<b>8. SIGNATURE</b>	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING:	
	_____ SIGNATURE OF DRILLER	5/10/2012 _____ DATE

FOR USE INTERNAL USE

WELL RECORD &amp; LOG (Version 6/9/08)

FILE NUMBER	POD NUMBER	TRN NUMBER
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# WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

[www.ose.state.nm.us](http://www.ose.state.nm.us)

RECEIVED

MAY 19 2012

Midland

1. GENERAL AND WELL LOCATION	POD NUMBER (WELL NUMBER) MW-2				OSE FILE NUMBER(S)			
	WELL OWNER NAME(S) Chevron Environmental Management Co.				PHONE (OPTIONAL) 713-372-9207			
	WELL OWNER MAILING ADDRESS 1400 Smith St., Room 07076				CITY Houston		STATE TX	ZIP 77002
	WELL LOCATION (FROM GPS)	LATITUDE 32 DEGREES 16 MINUTES 24.20 N	LONGITUDE 104 DEGREES 4 MINUTES 41.80 W	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84				
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS Chevron Pardue Farms 27-12								
2. OPTIONAL	(2.5 ACRE) 1/4	(10 ACRE) 1/4	(40 ACRE) 1/4	(160 ACRE) 1/4	SECTION 27	TOWNSHIP 23 <input type="checkbox"/> NORTH <input checked="" type="checkbox"/> SOUTH	RANGE 28 <input checked="" type="checkbox"/> EAST <input type="checkbox"/> WEST	
	SUBDIVISION NAME				LOT NUMBER	BLOCK NUMBER	UNIT/TRACT	
	HYDROGRAPHIC SURVEY				MAP NUMBER		TRACT NUMBER	
3. DRILLING INFORMATION	LICENSE NUMBER WD-1456		NAME OF LICENSED DRILLER John W. White			NAME OF WELL DRILLING COMPANY White Drilling Company, Inc.		
	DRILLING STARTED 4/11/12		DRILLING ENDED 4/11/12		DEPTH OF COMPLETED WELL (FT) 55.0	BORE HOLE DEPTH (FT) 58.0	DEPTH WATER FIRST ENCOUNTERED (FT) 42.0	
	COMPLETED WELL IS: <input checked="" type="checkbox"/> ARTESIAN <input type="checkbox"/> DRY HOLE <input checked="" type="checkbox"/> SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) 29.26		
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD <input type="checkbox"/> ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY:							
	DEPTH (FT)		BORE HOLE DIA. (IN)	CASING MATERIAL	CONNECTION TYPE (CASING)	INSIDE DIA. CASING (IN)	CASING WALL THICKNESS (IN)	SLOT SIZE (IN)
	FROM	TO						
	0.0	15.0	7 7/8	Sch. 40 PVC	Threads	4.0	1/4"	
	15.0	55.0	7 7/8	Sch. 40 PVC	Threads	4.0	1/4"	.020
4. WATER BEARING STRATA	DEPTH (FT)		THICKNESS (FT)	FORMATION DESCRIPTION OF PRINCIPAL WATER-BEARING STRATA (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)			YIELD (GPM)	
	FROM	TO						
	42.0	44.0	2.0	Gravel				
	44.0	58.0	14.0	Tight packed gravel				
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA						TOTAL ESTIMATED WELL YIELD (GPM)		

FOR OSE INTERNAL USE

WELL RECORD & LOG (Version 6/9/08)

FILE NUMBER

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<b>5. SEAL AND PUMP</b>	TYPE OF PUMP: <input type="checkbox"/> SUBMERSIBLE <input type="checkbox"/> JET <input type="checkbox"/> NO PUMP-- WELL NOT EQUIPPED <input type="checkbox"/> TURBINE <input type="checkbox"/> CYLINDER <input type="checkbox"/> OTHER - SPECIFY:						
	<b>ANNULAR SEAL AND GRAVEL PACK</b>	DEPTH (FT)		BORE HOLE DIA. (IN)	MATERIAL TYPE AND SIZE	AMOUNT (CUBIC FT)	METHOD OF PLACEMENT
		FROM	TO				
		56.0	13.0				
		13.0	10.0				
	10.0	0.0	7 7/8	Cement	1.997	Hand Mix	

<b>6. GEOLOGIC LOG OF WELL</b>	DEPTH (FT)		THICKNESS (FT)	COLOR AND TYPE OF MATERIAL ENCOUNTERED (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)	WATER BEARING?
	FROM	TO			
	0.0	13.0	13.0	Tan silty sand w/small gravel.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	13.0	23.0	10.0	Light brown silty clayey sand w/small gravel.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	23.0	32.0	9.0	Tan silty clayey sand w/small gravel.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	32.0	42.0	10.0	Brown silty clayey sand.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	42.0	44.0	2.0	Gravel.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
	44.0	58.0	14.0	Tight packed gravel.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
					<input type="checkbox"/> YES <input type="checkbox"/> NO
					<input type="checkbox"/> YES <input type="checkbox"/> NO
					<input type="checkbox"/> YES <input type="checkbox"/> NO
					<input type="checkbox"/> YES <input type="checkbox"/> NO
					<input type="checkbox"/> YES <input type="checkbox"/> NO
					<input type="checkbox"/> YES <input type="checkbox"/> NO
					<input type="checkbox"/> YES <input type="checkbox"/> NO
					<input type="checkbox"/> YES <input type="checkbox"/> NO

ATTACH ADDITIONAL PAGES AS NEEDED TO FULLY DESCRIBE THE GEOLOGIC LOG OF THE WELL.

<b>7. TEST &amp; ADDITIONAL INFO</b>	WELL TEST	METHOD: <input type="checkbox"/> BAILER <input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> OTHER - SPECIFY:	
		TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.	
	ADDITIONAL STATEMENTS OR EXPLANATIONS:		

<b>8. SIGNATURE</b>	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING:	
	 _____ SIGNATURE OF DRILLER	5/10/2012 _____ DATE

FOR USE INTERNAL USE

WELL RECORD &amp; LOG (Version 6/9/08)

FILE NUMBER

POD NUMBER

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# WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

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1. GENERAL AND WELL LOCATION	POD NUMBER (WELL NUMBER) <b>MW-3</b>				OSE FILE NUMBER(S)			
	WELL OWNER NAME(S) <b>Chevron Environmental Management Co.</b>				PHONE (OPTIONAL) <b>713-372-9207</b>			
	WELL OWNER MAILING ADDRESS <b>1400 Smith St., Room 07076</b>				CITY <b>Houston</b>		STATE <b>TX</b>	ZIP <b>77002</b>
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE	MINUTES 32	SECONDS 16	25.10 N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84		
		LONGITUDE	104	4	41.60 W			
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS <b>Chevron Pardue Farms 27-12</b>								
2. OPTIONAL	(2.5 ACRE) 1/4	(10 ACRE) 1/4	(40 ACRE) 1/4	(160 ACRE) 1/4	SECTION <b>27</b>	TOWNSHIP <b>23</b> <input type="checkbox"/> NORTH <input checked="" type="checkbox"/> SOUTH	RANGE <b>28</b> <input checked="" type="checkbox"/> EAST <input type="checkbox"/> WEST	
	SUBDIVISION NAME				LOT NUMBER	BLOCK NUMBER	UNIT/TRACT	
	HYDROGRAPHIC SURVEY				MAP NUMBER	TRACT NUMBER		
3. DRILLING INFORMATION	LICENSE NUMBER <b>WD-1456</b>		NAME OF LICENSED DRILLER <b>John W. White</b>			NAME OF WELL DRILLING COMPANY <b>White Drilling Company, Inc.</b>		
	DRILLING STARTED <b>4/09/12</b>		DRILLING ENDED <b>4/11/12</b>		DEPTH OF COMPLETED WELL (FT) <b>54.0</b>	BORE HOLE DEPTH (FT) <b>54.0</b>	DEPTH WATER FIRST ENCOUNTERED (FT) <b>45.0</b>	
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input type="checkbox"/> DRY HOLE <input checked="" type="checkbox"/> SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) <b>26.03</b>		
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD <input type="checkbox"/> ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY:							
	DEPTH (FT)		BORE HOLE DIA. (IN)	CASING MATERIAL	CONNECTION TYPE (CASING)	INSIDE DIA. CASING (IN)	CASING WALL THICKNESS (IN)	SLOT SIZE (IN)
	FROM	TO						
	0.0 19.0		7 7/8	Sch. 40 PVC	Threads	4.0	1/4"	.020
	19.0 54.0		7 7/8	Sch. 40 PVC	Threads	4.0	1/4"	.020
4. WATER BEARING STRATA	DEPTH (FT)		THICKNESS (FT)	FORMATION DESCRIPTION OF PRINCIPAL WATER-BEARING STRATA (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)			YIELD (GPM)	
	FROM	TO						
	45.0 54.0		9.0	Silty sand & gravel.				
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA					TOTAL ESTIMATED WELL YIELD (GPM)			

FOR OSE INTERNAL USE

WELL RECORD & LOG (Version 6/9/08)

FILE NUMBER

POD NUMBER

TRN NUMBER

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PAGE 1 OF 2

<b>5. SEAL AND PUMP</b>	TYPE OF PUMP: <input type="checkbox"/> SUBMERSIBLE <input type="checkbox"/> JET <input type="checkbox"/> NO PUMP - WELL NOT EQUIPPED <input type="checkbox"/> TURBINE <input type="checkbox"/> CYLINDER <input type="checkbox"/> OTHER - SPECIFY:						
	<b>ANNULAR SEAL AND GRAVEL PACK</b>	DEPTH (FT)		BORE HOLE DIA. (IN)	MATERIAL TYPE AND SIZE	AMOUNT (CUBIC FT)	METHOD OF PLACEMENT
		FROM	TO				
		54.0	16.0				
		16.0	10.0				
	10.0	0.0	7 7/8	Cement	2.278	Hand Mix	

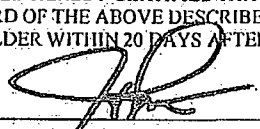
  

<b>6. GEOLOGIC LOG OF WELL</b>	DEPTH (FT)		THICKNESS (FT)	COLOR AND TYPE OF MATERIAL ENCOUNTERED (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)	WATER BEARING?	
	FROM	TO				
	0.0	2.0	2.0	Brown silty sand.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
	2.0	45.0	43.0	Light brown silty clayey sand.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
	45.0	54.0	9.0	Silty sand & gravel.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
	ATTACH ADDITIONAL PAGES AS NEEDED TO FULLY DESCRIBE THE GEOLOGIC LOG OF THE WELL					

<b>7. TEST &amp; ADDITIONAL INFO</b>	WELL TEST	METHOD: <input type="checkbox"/> BAILER <input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> OTHER - SPECIFY:
		TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
	ADDITIONAL STATEMENTS OR EXPLANATIONS:	

<b>8. SIGNATURE</b>	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING:	
	 _____ SIGNATURE OF DRILLER	5/10/2012 _____ DATE

FOR USE INTERNAL USE

WELL RECORD &amp; LOG (Version 6/9/08)

FILE NUMBER	POD NUMBER	TRN NUMBER
LOCATION	PAGE 2 OF 2	



# WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

[www.ose.state.nm.us](http://www.ose.state.nm.us)

1. GENERAL AND WELL LOCATION	POD NUMBER (WELL NUMBER)				OSE FILE NUMBER(S)				
	SB-1								
	WELL OWNER NAME(S)				PHONE (OPTIONAL)				
	Chevron Environmental Management Co.				713-372-9207				
	WELL OWNER MAILING ADDRESS				CITY STATE ZIP				
1400 Smith St., Room 07076				Houston TX 77002					
WELL LOCATION (FROM GPS)	DEGREES		MINUTES		SECONDS		* ACCURACY REQUIRED: ONE TENTH OF A SECOND		
	LATITUDE		32		16		24.70 N		
	LONGITUDE		104		4		42.00 W		
* DATUM REQUIRED: WGS 84									
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS									
Chevron Pardue Farms 27-12									
2. OPTIONAL	(2.5 ACRE)		(10 ACRE)		(40 ACRE)		(160 ACRE)		
	1/4		1/4		1/4		1/4		
	SECTION		27		TOWNSHIP		23		
	SUBDIVISION NAME		LOT NUMBER		BLOCK NUMBER		UNIT/TRACT		
HYDROGRAPHIC SURVEY				MAP NUMBER		TRACT NUMBER			
3. DRILLING INFORMATION	LICENSE NUMBER		NAME OF LICENSED DRILLER				NAME OF WELL DRILLING COMPANY		
	WD-1456		John W. White				White Drilling Company, Inc.		
	DRILLING STARTED		DRILLING ENDED		DEPTH OF COMPLETED WELL (FT)		BORE HOLE DEPTH (FT)		
	4/09/12		4/09/12		25.0		25.0		
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)						DEPTH WATER FIRST ENCOUNTERED (FT)		
							Dry		
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD <input type="checkbox"/> ADDITIVES - SPECIFY:						STATIC WATER LEVEL IN COMPLETED WELL (FT)		
							Dry		
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY:								
4. WATER BEARING STRATA	DEPTH (FT)		THICKNESS (FT)		FORMATION DESCRIPTION OF PRINCIPAL WATER-BEARING STRATA (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)			YIELD (GPM)	
	FROM TO								
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA						TOTAL ESTIMATED WELL YIELD (GPM)			

FOR OSE INTERNAL USE

WELL RECORD & LOG (Version 6/9/08)

FILE NUMBER	POD NUMBER	TRN NUMBER
LOCATION	PAGE 1 OF 2	

<b>5. SEAL AND PUMP</b>	TYPE OF PUMP: <input type="checkbox"/> SUBMERSIBLE <input type="checkbox"/> JET <input type="checkbox"/> NO PUMP - WELL NOT EQUIPPED <input type="checkbox"/> TURBINE <input type="checkbox"/> CYLINDER <input type="checkbox"/> OTHER - SPECIFY:						
	<b>ANNULAR SEAL AND GRAVEL PACK</b>	DEPTH (FT)		<b>BORE HOLE DIA. (IN)</b>	<b>MATERIAL TYPE AND SIZE</b>	<b>AMOUNT (CUBIC FT)</b>	<b>METHOD OF PLACEMENT</b>
		FROM	TO				
		25.0	0.0				
			6	Bentonite Pellets	6 sacks	Hand Mix	

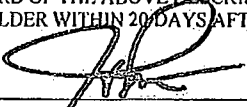
  

<b>6. GEOLOGIC LOG OF WELL</b>	DEPTH (FT)		<b>THICKNESS (FT)</b>	<b>COLOR AND TYPE OF MATERIAL ENCOUNTERED (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)</b>	<b>WATER BEARING?</b>	
	FROM	TO				
	0.0	2.0	2.0	Brown silty sand w/gravel.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
	2.0	25.0	23.0	Light brown silty clayey sand.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
	ATTACH ADDITIONAL PAGES AS NEEDED TO FULLY DESCRIBE THE GEOLOGIC LOG OF THE WELL					

<b>7. TEST &amp; ADDITIONAL INFO</b>	<b>WELL TEST</b>	METHOD: <input type="checkbox"/> BAILER <input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> OTHER - SPECIFY:
		TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
	ADDITIONAL STATEMENTS OR EXPLANATIONS:	

<b>8. SIGNATURE</b>	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING:	
	 _____ SIGNATURE OF DRILLER	5/10/2012 _____ DATE



# WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

[www.ose.state.nm.us](http://www.ose.state.nm.us)

1. GENERAL AND WELL LOCATION	POD NUMBER (WELL NUMBER) SB-2				OSE FILE NUMBER(S)			
	WELL OWNER NAME(S) Chevron Environmental Management Co.				PHONE (OPTIONAL) 713-372-9207			
	WELL OWNER MAILING ADDRESS 1400 Smith St., Room 07076				CITY Houston		STATE TX	ZIP 77002
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE	MINUTES 32	SECONDS 16	25.10 N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84		
		LONGITUDE	104	4	41.70 W			
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS Chevron Pardue Farms 27-12								
2. OPTIONAL	(2.5 ACRE) 1/4	(10 ACRE) 1/4	(40 ACRE) 1/4	(160 ACRE) 1/4	SECTION 27	TOWNSHIP 23	RANGE 28	<input type="checkbox"/> NORTH <input checked="" type="checkbox"/> SOUTH <input type="checkbox"/> EAST <input type="checkbox"/> WEST
	SUBDIVISION NAME				LOT NUMBER	BLOCK NUMBER	UNIT/TRACT	
	HYDROGRAPHIC SURVEY				MAP NUMBER		TRACT NUMBER	
3. DRILLING INFORMATION	LICENSE NUMBER WD-1456		NAME OF LICENSED DRILLER John W. White			NAME OF WELL DRILLING COMPANY White Drilling Company, Inc.		
	DRILLING STARTED 4/09/12		DRILLING ENDED 4/09/12		DEPTH OF COMPLETED WELL (FT)	BORE HOLE DEPTH (FT) 30.0	DEPTH WATER FIRST ENCOUNTERED (FT) Dry	
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)					STATIC WATER LEVEL IN COMPLETED WELL (FT) Dry		
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD <input type="checkbox"/> ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY:							
	DEPTH (FT) FROM TO		BORE HOLE DIA. (IN)	CASING MATERIAL	CONNECTION TYPE (CASING)	INSIDE DIA. CASING (IN)	CASING WALL THICKNESS (IN)	SLOT SIZE (IN)
4. WATER BEARING STRATA	DEPTH (FT) FROM TO		THICKNESS (FT)	FORMATION DESCRIPTION OF PRINCIPAL WATER-BEARING STRATA (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)				YIELD (GPM)
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA						TOTAL ESTIMATED WELL YIELD (GPM)		

FOR OSE INTERNAL USE

WELL RECORD & LOG (Version 6/9/08)

FILE NUMBER

POD NUMBER

TRN NUMBER

LOCATION

PAGE 1 OF 2

<b>5. SEAL AND PUMP</b>	TYPE OF PUMP: <input type="checkbox"/> SUBMERSIBLE <input type="checkbox"/> JET <input type="checkbox"/> NO PUMP – WELL NOT EQUIPPED <input type="checkbox"/> TURBINE <input type="checkbox"/> CYLINDER <input type="checkbox"/> OTHER – SPECIFY:						
	ANNULAR SEAL AND GRAVEL PACK	DEPTH (FT)		BORE HOLE DIA. (IN)	MATERIAL TYPE AND SIZE	AMOUNT (CUBIC FT)	METHOD OF PLACEMENT
		FROM	TO				
		30.0	0.0				
			6	Bentonite Pellets	7 sacks	Hand Mix	


  

<b>6. GEOLOGIC LOG OF WELL</b>	DEPTH (FT)		THICKNESS (FT)	COLOR AND TYPE OF MATERIAL ENCOUNTERED (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)	WATER BEARING?	
	FROM	TO				
	0.0	2.0	2.0	Brown silty sand w/gravel.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
	2.0	30.0	28.0	Light brown silty clayey sand.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
					<input type="checkbox"/> YES <input type="checkbox"/> NO	
	ATTACH ADDITIONAL PAGES AS NEEDED TO FULLY DESCRIBE THE GEOLOGIC LOG OF THE WELL					

<b>7. TEST &amp; ADDITIONAL INFO</b>	WELL TEST	METHOD: <input type="checkbox"/> BAILER <input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> OTHER – SPECIFY:	
		TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.	
	ADDITIONAL STATEMENTS OR EXPLANATIONS:		

<b>8. SIGNATURE</b>	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 28 DAYS AFTER COMPLETION OF WELL DRILLING:	
	 _____ SIGNATURE OF DRILLER	5/10/2012 _____ DATE



# WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

[www.ose.state.nm.us](http://www.ose.state.nm.us)

1. GENERAL AND WELL LOCATION	POD NUMBER (WELL NUMBER) <b>SB-3</b>				OSE FILE NUMBER(S)				
	WELL OWNER NAME(S) <b>Chevron Environmental Management Co.</b>				PHONE (OPTIONAL) <b>713-372-9207</b>				
	WELL OWNER MAILING ADDRESS <b>1400 Smith St., Room 07076</b>				CITY <b>Houston</b>		STATE <b>TX</b>	ZIP <b>77002</b>	
	WELL LOCATION (FROM GPS)	DEGREES		MINUTES	SECONDS	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84			
		LATITUDE		<b>32</b>	<b>16</b>				<b>24.90 N</b>
		LONGITUDE		<b>104</b>	<b>4</b>	<b>41.70 W</b>			
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS <b>Chevron Pardue Farms 27-12</b>									
2. OPTIONAL	(2.5 ACRE) <b>¼</b>		(10 ACRE) <b>¼</b>		(40 ACRE) <b>¼</b>		(160 ACRE) <b>¼</b>		
					SECTION <b>27</b>	TOWNSHIP <b>23</b>		RANGE <b>28</b>	
					<input type="checkbox"/> NORTH <input checked="" type="checkbox"/> SOUTH	<input checked="" type="checkbox"/> EAST <input type="checkbox"/> WEST			
	SUBDIVISION NAME				LOT NUMBER	BLOCK NUMBER	UNIT/TRACT		
HYDROGRAPHIC SURVEY				MAP NUMBER		TRACT NUMBER			
3. DRILLING INFORMATION	LICENSE NUMBER <b>WD-1456</b>		NAME OF LICENSED DRILLER <b>John W. White</b>			NAME OF WELL DRILLING COMPANY <b>White Drilling Company, Inc.</b>			
	DRILLING STARTED <b>4/09/12</b>		DRILLING ENDED <b>4/09/12</b>		DEPTH OF COMPLETED WELL (FT)		BORE HOLE DEPTH (FT) <b>25.0</b>		
					DEPTH WATER FIRST ENCOUNTERED (FT) <b>Dry</b>				
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)							STATIC WATER LEVEL IN COMPLETED WELL (FT) <b>Dry</b>	
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD <input type="checkbox"/> ADDITIVES - SPECIFY:								
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY:								
	DEPTH (FT)		BORE HOLE DIA. (IN)	CASING MATERIAL	CONNECTION TYPE (CASING)	INSIDE DIA. CASING (IN)	CASING WALL THICKNESS (IN)	SLOT SIZE (IN)	
	FROM	TO							
4. WATER BEARING STRATA	DEPTH (FT)		THICKNESS (FT)	FORMATION DESCRIPTION OF PRINCIPAL WATER-BEARING STRATA (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)			YIELD (GPM)		
	FROM	TO							
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA						TOTAL ESTIMATED WELL YIELD (GPM)			

FOR OSE INTERNAL USE

WELL RECORD & LOG (Version 6/9/08)

FILE NUMBER	POD NUMBER	TRN NUMBER
LOCATION	PAGE 1 OF 2	

<b>5. SEAL AND PUMP</b>	TYPE OF PUMP: <input type="checkbox"/> SUBMERSIBLE <input type="checkbox"/> JET <input type="checkbox"/> NO PUMP - WELL NOT EQUIPPED <input type="checkbox"/> TURBINE <input type="checkbox"/> CYLINDER <input type="checkbox"/> OTHER - SPECIFY:						
	ANNULAR SEAL AND GRAVEL PACK	DEPTH (FT)		BORE HOLE DIA. (IN)	MATERIAL TYPE AND SIZE	AMOUNT (CUBIC FT)	METHOD OF PLACEMENT
		FROM	TO				
		25.0	0.0				
			6	Bentonite Pellets	6 sacks	Hand Mix	

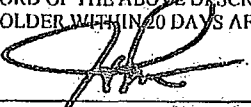
  

<b>6. GEOLOGIC LOG OF WELL</b>	DEPTH (FT)		THICKNESS (FT)	COLOR AND TYPE OF MATERIAL ENCOUNTERED (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)	WATER BEARING?	
	FROM	TO			<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	0.0	2.0	2.0	Brown silty sand w/gravel.	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	2.0	25.0	23.0	Light brown silty clayey sand.	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO
	ATTACH ADDITIONAL PAGES AS NEEDED TO FULLY DESCRIBE THE GEOLOGIC LOG OF THE WELL					

<b>7. TEST &amp; ADDITIONAL INFO</b>	WELL TEST	METHOD: <input type="checkbox"/> BAILER <input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> OTHER - SPECIFY:				
		TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.				
	ADDITIONAL STATEMENTS OR EXPLANATIONS:					

<b>8. SIGNATURE</b>	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING:	
	 _____ SIGNATURE OF DRILLER	5/10/2012 _____ DATE

FOR USE INTERNAL USE

WELL RECORD &amp; LOG (Version 6/9/08)

FILE NUMBER

POD NUMBER

TRN NUMBER

LOCATION

PAGE 2 OF 2



B

# SOIL BORING LOG

**Project:** PARDUE FARMS  
Sec 27, T-23-S, R-28-E  
Eddy Co, NM

No. MW-1

**File No.:** 76323  
**Date:** 4/10/2012  
**Drilling Co.:** WHITE DRILLING  
**Supervisor:** BO ATKINS  
**Type Rig:** AIR ROTARY  
**Logged by:** T. LARSON

**Client:** CHEVRON ENVIROMENTAL  
MANAGEMENT COMPANY

LABORATORY TEST DATA						FIELD DATA			BORING DATA	
Results Reported in mg/kg						Photo-Ionization Detection Reading (ppm)	Sampling	Depth (feet)	Water Level	Screen Interval
Benzene	Toluene	Ethyl-benzene	Xylenes	Total TPH (C6-C35)	Chlorides					
N.D.	N.D.	N.D.	N.D.	16	1480	1.1	X	5		
N.D.	N.D.	N.D.	N.D.	N.D.	1760	2.0	X	10		
						2.4	X	15		
						2.4	X	20		
						2.7	X	25		
						1.9	X	30		
								35		
								40		

Start Time: 1000 Finish Time: 1100  
Silty Sand: Tan, light brown, very fine grained, well rounded, loose, dry.

Silty sand: As above with increasing gravel content to 30%, damp to moist.

Silty sand with gravel: Light brown, loose, wet fine gravel.

Silty sand with gravel: As above, saturated.



Sampling Interval

Stratification is Inferred And May Not be Exact.  
Soil Classification Based on Visual-Manual Procedure



Water First Noted



Analyzed Sample



# SOIL BORING LOG

**Project:** PARDUE FARMS  
Sec 27, T-23-S, R-28-E  
Eddy Co, NM

**Client:** CHEVRON ENVIROMENTAL  
MANAGEMENT COMPANY

No. MW-1

**File No.:** 76323  
**Date:** 4/10/2012  
**Drilling Co.:** WHITE DRILLING  
**Supervisor:** BO ATKINS  
**Type Rig:** AIR ROTARY  
**Logged by:** T. LARSON

LABORATORY TEST DATA						FIELD DATA			BORING DATA		
Results Reported in mg/kg						Photo- ionization Detection Reading (ppm)	Sampling	Depth (feet)	Water Level Screen Interval		
Benzene	Toluene	Ethyl- benzene	Xylenes	Chlorides	Total TPH (C6-C35)						
										Start Time: 1000	Finish Time: 1100
										Silty sand with gravel: As above, saturated.	
										TD 58'	

Stratification is Inferred And May Not be Exact.  
Soil Classification Based on Visual-Manual Procedure



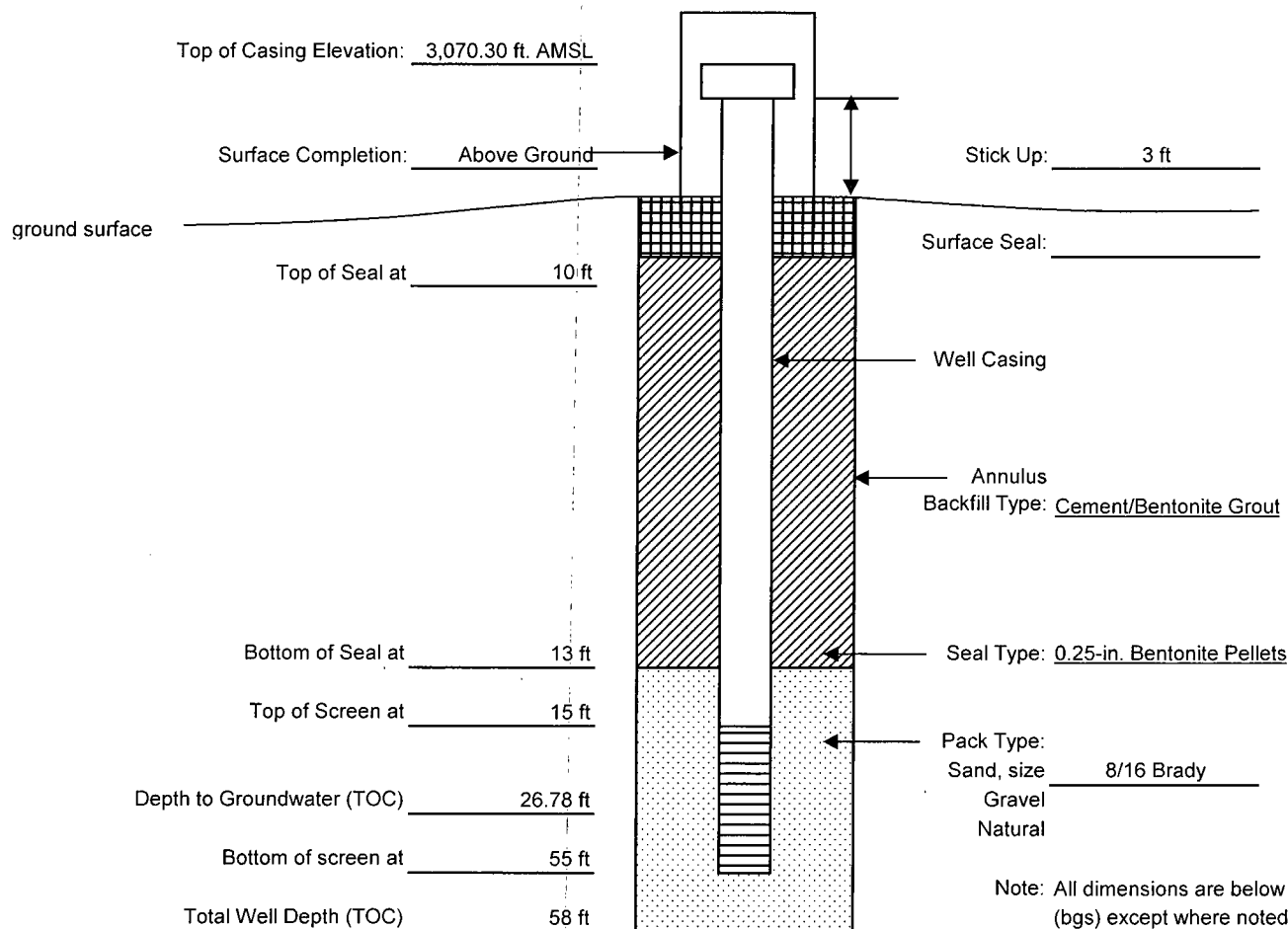
# MONITORING WELL CONSTRUCTION DETAIL

**Project:** PARDUE FARMS  
Sec 27, T-23-S, R-28-E  
Eddy Co, NM

**Client:** CHEVRON ENVIROMENTAL  
MANAGEMENT COMPANY

No. MW-1

**File No.:** 76323  
**Date:** 4/10/2012  
**Drilling Co.:** WHITE DRILLING  
**Supervisor:** BO ATKINS  
**Type Rig:** AIR ROTARY  
**Logged by:** T. LARSON



Screen Type: ☒ slotted ☐ perforated other: \_\_\_\_\_

Screen Material: ☐ stainless steel ☒ PVC other: \_\_\_\_\_

Screen Length: 40 ft Screen Diameter: 4 inches Screen Slot Size: 0.020-in.

Well Casing Material: PVC Well Casing Diameter: 4 inches

Development - Method: Bail and swab Hole Diameter: 8 inches

Duration/Volume: 100 gallons



# SOIL BORING LOG

Project: PARDUE FARMS

File No.: 76323  
 Date: 4/10/2012  
 Drilling Co.: WHITE DRILLING  
 Supervisor: BO ATKINS  
 Type Rig: AIR ROTARY  
 Logged by: T. LARSON

Client: CHEVRON ENVIROMENTAL  
 MANAGEMENT COMPANY

No. MW-2  
 On hillside SE of release

LABORATORY TEST DATA						FIELD DATA			BORING DATA	
Results Reported in mg/kg						Photo-Ionization Detection Reading (ppm)	Sampling	Depth (feet)	Water Level	Screen Interval
Benzene	Toluene	Ethyl-benzene	Xylenes	Total TPH (C6-C35)	Chlorides					
N.D.	N.D.	N.D.	N.D.	N.D.	1520	1.8	X	5		
						1.7	X	10		
N.D.	N.D.	N.D.	N.D.	N.D.	689	2.0	X	15		
N.D.	N.D.	N.D.	N.D.	N.D.		1.8	X	20		
						1.8	X	25		
						1.9	X	30		
						1.9	X	35		
								40		

Start Time: 1345 Finish Time: 1425  
 Silty Sand: Tan, light brown, very fine grained, loose, dry with 10% fine gravel.

Silty sand with gravel: tan, light brown, very fine grained, damp to moist with fine gravel.

Poorly Graded Gravel: Multicolor (black, gray, white), subangular to subrounded, loose to well consolidated, wet.



Sampling Interval

Stratification is Inferred And May Not be Exact.  
 Soil Classification Based on Visual-Manual Procedure



Water First Noted



Analyzed Sample



# SOIL BORING LOG

Project: PARDUE FARMS

File No.: 76323  
 Date: 4/10/2012  
 Drilling Co.: WHITE DRILLING  
 Supervisor: BO ATKINS  
 Type Rig: AIR ROTARY  
 Logged by: T. LARSON

No. MW-2

Client: CHEVRON ENVIROMENTAL  
 MANAGEMENT COMPANY

LABORATORY TEST DATA						FIELD DATA			BORING DATA	
Results Reported in mg/kg						Photo- Ionization Detection Reading (ppm)	Sampling	Depth (feet)	Water Level Screen Interval	
Benzene	Toluene	Ethyl- benzene	Xylenes	Chlorides	Total TPH (C6-C35)					
										Start Time: 1345      Finish Time: 1425
										Silty sand, as above.
								45		Soil density increasing to TD.
								50		
								55		
										TD 58'

Stratification is Inferred And May Not be Exact.  
 Soil Classification Based on Visual-Manual Procedure



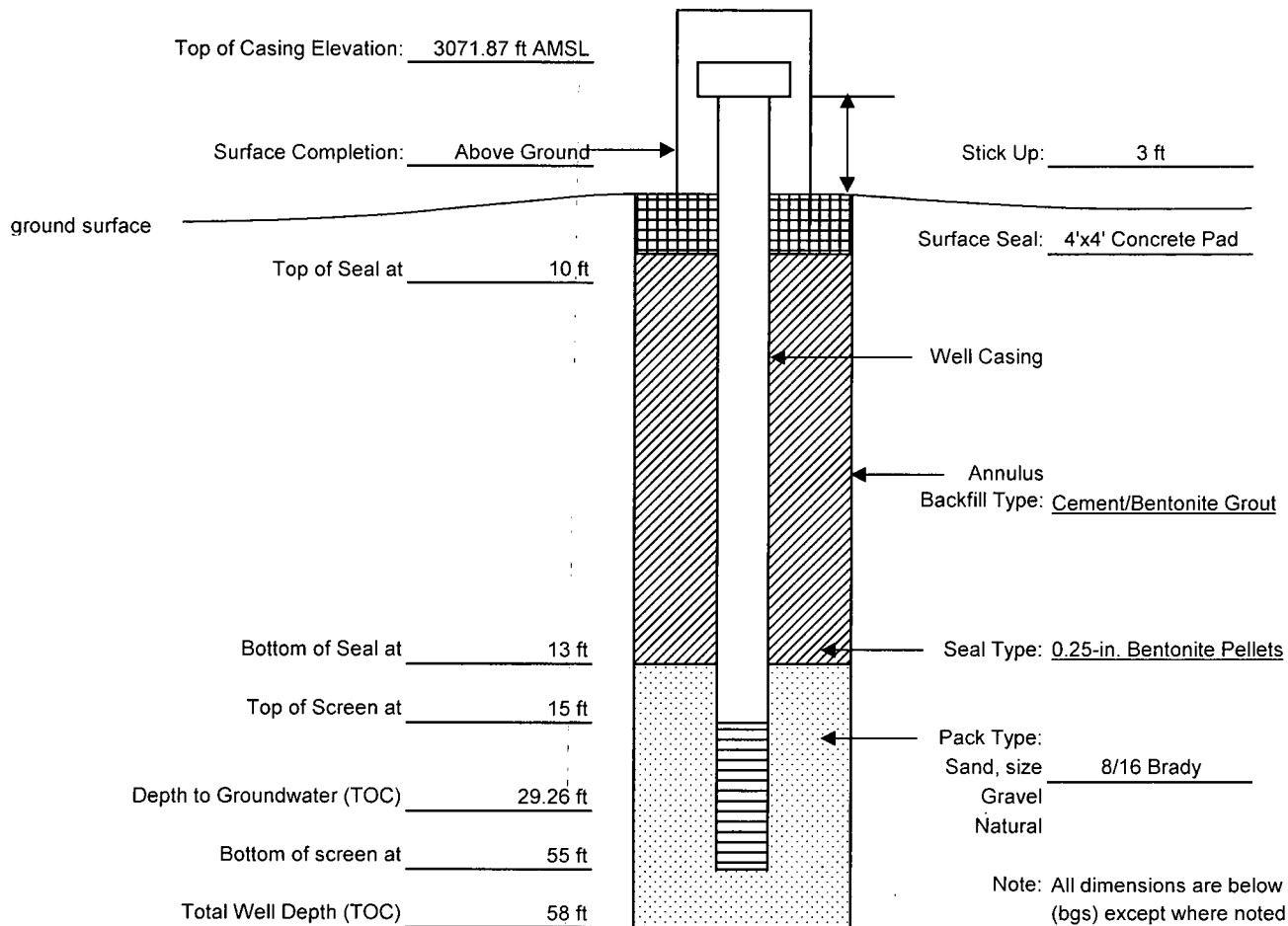
# MONITORING WELL CONSTRUCTION DETAIL

Project: PARDUE FARMS

Client: CHEVRON ENVIROMENTAL  
MANAGEMENT COMPANY

No. MW-2  
On hillside SE of release

File No.: 76323  
Date: 4/10/2012  
Drilling Co.: WHITE DRILLING  
Supervisor: BO ATKINS  
Type Rig: AIR ROTARY  
Logged by: T. LARSON



Screen Type: ☒ slotted ☐ perforated other: \_\_\_\_\_

Screen Material: ☐ stainless steel ☒ PVC other: \_\_\_\_\_

Screen Length: 40 ft Screen Diameter: 4 inches Screen Slot Size: 0.020-in.

Well Casing Material: PVC Well Casing Diameter: 4 inches

Development - Method: Bail, swab, and pump Hole Diameter: 8 inches

Duration/Volume: 140 gallons



# SOIL BORING LOG

**Project:** PARDUE FARMS  
Sec 27, T-23-S, R-28-E  
Eddy Co, NM

**Client:** CHEVRON ENVIRONMENTAL  
MANAGEMENT COMPANY

**No.** MW-3  
NE/4 of SW/4

**File No.:** 76323  
**Date:** 4/9/2012  
**Drilling Co.:** WHITE DRILLING  
**Supervisor:** BO ATKINS  
**Type Rig:** AIR ROTARY  
**Logged by:** T. LARSON

LABORATORY TEST DATA						FIELD DATA			BORING DATA	
Results Reported in mg/kg						Photo-Ionization Detection Reading (ppm)	Sampling	Depth (feet)	Water Level Screen Interval	
Benzene	Toluene	Ethyl- benzene	Xylenes	Total TPH (C6-C35)	Chlorides					
0.0023 J	0.0023 J	0.0029 J	0.011 J	42	14300	16.2	X	5		Silty Sand: Tan, lt. brown, very fine grained, loose some firm seams, dry.
N.D.	N.D.	N.D.	N.D.	28	13900	8.2	X	10		Silty sand: light brown, very fine grained, saturated.
N.D.	N.D.	N.D.	N.D.	N.D.	2430	3.1	X	15		Silty sand: light brown, very fine grained, saturated.
						1.7	X	20		Silty sand: light brown, very fine grained, saturated.
						0.5	X	25		Silty sand: light brown, very fine grained, saturated.
								30		Silty sand: light brown, very fine grained, saturated.
								35		Silty sand: light brown, very fine grained, saturated.
								40		Silty sand: light brown, very fine grained, saturated.



Sampling Interval

Stratification is Inferred And May Not be Exact.  
Soil Classification Based on Visual-Manual Procedure



Water First Noted



Analyzed Sample





# SOIL BORING LOG

**Project:** PARDUE FARMS  
Sec 27, T-23-S, R-28-E  
Eddy Co, NM

No. MW-3  
NE/4 of SW/4

**File No.:** 76323  
**Date:** 4/9/2012  
**Drilling Co.:** WHITE DRILLING  
**Supervisor:** BO ATKINS  
**Type Rig:** AIR ROTARY  
**Logged by:** T. LARSON

**Client:** CHEVRON ENVIROMENTAL  
MANAGEMENT COMPANY

LABORATORY TEST DATA						FIELD DATA				BORING DATA	
Results Reported in mg/kg						Photo- ionization Detection Reading (ppm)	Sampling	Depth (feet)	Water Level Screen Interval		
Benzene	Toluene	Ethyl- benzene	Xylenes	Chlorides	Total TPH (C6-C35)					Start Time: 1505	Finish Time: 1615
								45		Silty sand, as above.	
								50		Silty sand with gravel: Silty sand as above, with fine angular gravel. Logged cuttings with mud.	
								55			
								60		TD 60'	

Stratification is Inferred And May Not be Exact.  
Soil Classification Based on Visual-Manual Procedure



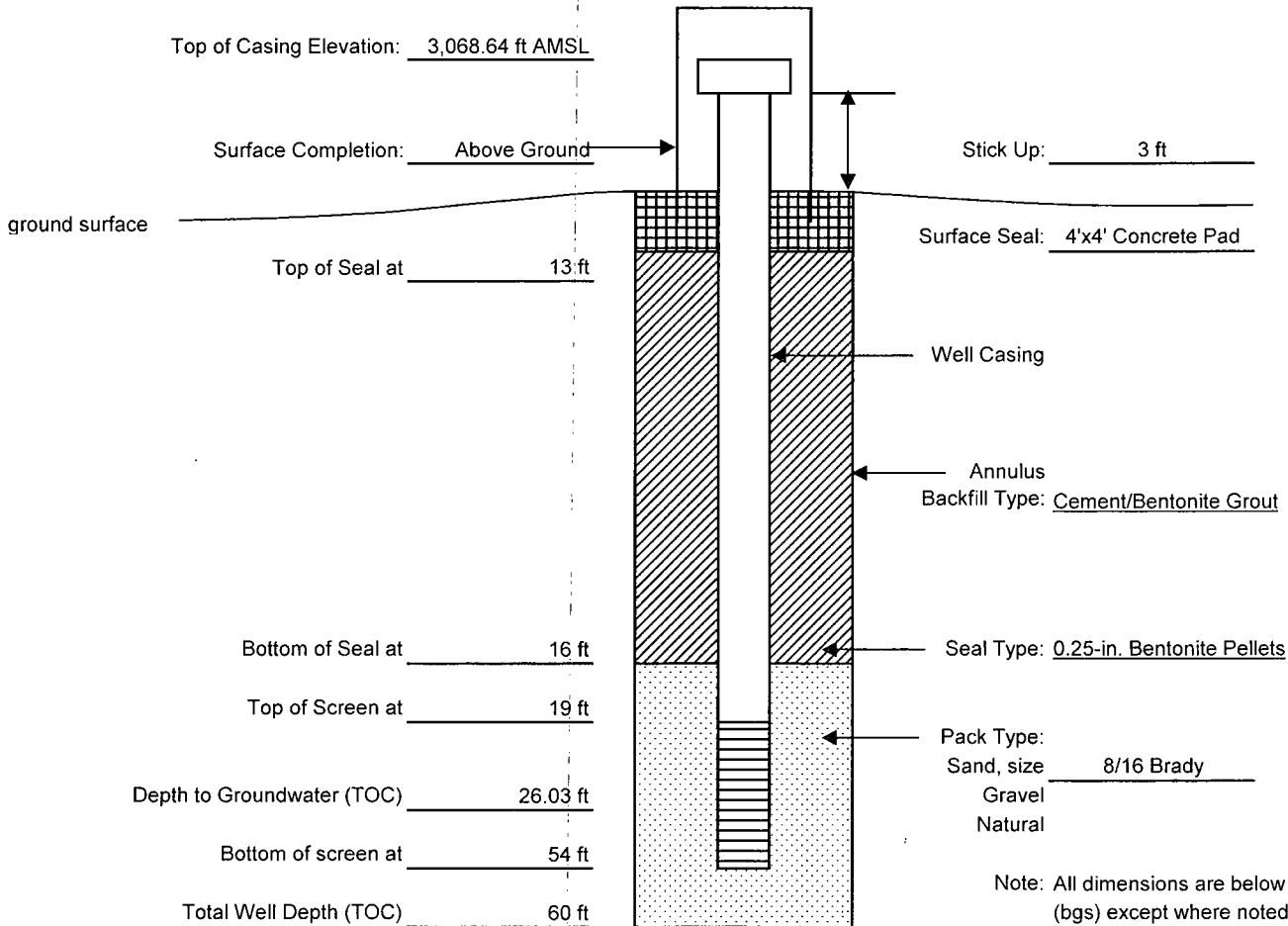
# MONITORING WELL CONSTRUCTION DETAIL

**Project:** PARDUE FARMS  
Sec 27, T-23-S, R-28-E  
Eddy Co, NM

**Client:** CHEVRON ENVIROMENTAL  
MANAGEMENT COMPANY

No. MW-3  
NE/4 of SW/4

**File No.:** 76323  
**Date:** 4/9/2012  
**Drilling Co.:** WHITE DRILLING  
**Supervisor:** BO ATKINS  
**Type Rig:** AIR ROTARY  
**Logged by:** T. LARSON



Screen Type: ☒ slotted ☐ perforated other: \_\_\_\_\_

Screen Material: ☐ stainless steel ☒ PVC other: \_\_\_\_\_

Screen Length: 35 ft Screen Diameter: 4 inches Screen Slot Size: 0.020-in.

Well Casing Material: PVC Well Casing Diameter: 4 inches

Development - Method: Bailed, swabbed, and pumped Hole Diameter: 8 inches

Duration/Volume: 30 Gallons



# SOIL BORING LOG

Project: PARDUE FARMS

Client: CHEVRON ENVIROMENTAL  
MANAGEMENT COMPANY

No. SB-1  
Closest to source SW  
of 2&3

File No.: 76323  
Date: 4/9/2012  
Drilling Co.: WHITE DRILLING  
Supervisor: BO ATKINS  
Type Rig: AIR ROTARY  
Logged by: T. LARSON

LABORATORY TEST DATA						FIELD DATA				BORING DATA	
Results Reported in mg/kg						Photo- ionization Detection Reading (ppm)	Sampling	Depth (feet)	Water Level Screen Interval		
Benzene	Toluene	Ethyl- benzene	Xylenes	Total TPH (C6-C35)	Chlorides					Start Time: 1430	Finish Time: 1500
N.D.	0.33	0.62	3.9	2570	17100	245.6	X	5		Silty Sand: Tan, lt. brown, very fine grained, loose, dry	
						30.6	X	10			
N.D.	N.D.	N.D.	N.D.	300.6	4060	23.3	X	15			
						21.7	X	20			
N.D.	N.D.	0.0040 J	0.028	292.2	1400	31.8	X	25		Silty sand: As above, becoming damp at 25'	
										TD 25'	



Sampling Interval

Stratification is Inferred And May Not be Exact.  
Soil Classification Based on Visual-Manual Procedure



Water First Noted



Analyzed Sample



# SOIL BORING LOG

Project: PARDUE FARMS

File No.: 76323  
 Date: 4/9/2012  
 Drilling Co.: WHITE DRILLING  
 Supervisor: BO ATKINS  
 Type Rig: AIR ROTARY  
 Logged by: T. LARSON

No. SB-2

Client: CHEVRON ENVIROMENTAL  
 MANAGEMENT COMPANY

LABORATORY TEST DATA						FIELD DATA			BORING DATA	
Results Reported in mg/kg						Photo-Ionization Detection Reading (ppm)	Sampling	Depth (feet)	Water Level Screen Interval	
Benzene	Toluene	Ethyl-benzene	Xylenes	Total TPH (C6-C35)	Chlorides					
.027 J	3.4	3.7	20	10160	20900	176.5	X	5		
						105.2	X	10		
N.D.	N.D.	N.D.	N.D.	141.1	16200	79.8	X	15		
						45.6	X	20		
N.D.	N.D.	N.D.	N.D.	261	4650	42.2	X	25		
						17.5		30		
Silty Sand: brown, tan, very fine grained, loose, dry										
Silty sand: As above, becoming wet at 30'										
TD 30'										



Sampling Interval

Stratification is Inferred And May Not be Exact.  
 Soil Classification Based on Visual-Manual Procedure



Water First Noted



Analyzed Sample



# SOIL BORING LOG

Project: PARDUE FARMS

Client: CHEVRON ENVIROMENTAL  
MANAGEMENT COMPANY

No. SB-3  
SW of SB-2

File No.: 76323  
Date: 4/9/2012  
Drilling Co.: WHITE DRILLING  
Supervisor: BO ATKINS  
Type Rig: AIR ROTARY  
Logged by: T. LARSON

LABORATORY TEST DATA						FIELD DATA			BORING DATA	
Results Reported in mg/kg						Photo-Ionization Detection Reading (ppm)	Sampling	Depth (feet)	Water Level Screen Interval	
Benzene	Toluene	Ethyl-benzene	Xylenes	Total TPH (C6-C35)	Chlorides					
N.D.	0.36	0.81	5.1	3930	16300	182.4	X	5		Start Time: 1350 Finish Time: 1420
0.0030 J	N.D.	0.0092	0.079	708.4	13900	118.2	X	10		Silty Sand: brown, tan, very fine grained, loose, dry
						59.2	X	15		
N.D.	N.D.	N.D.	N.D.	290.5	3040	34.7	X	20		Silty sand: As above becoming damp at 25'
						24.6	X	25		TD 25'



Sampling Interval

Stratification is Inferred And May Not be Exact.  
Soil Classification Based on Visual-Manual Procedure



Water First Noted



Analyzed Sample



# SOIL BORING LOG

Project: PARDUE FARMS

File No.: 76323  
 Date: 4/9/2012  
 Drilling Co.: WHITE DRILLING  
 Supervisor: BO ATKINS  
 Type Rig: AIR ROTARY  
 Logged by: T. LARSON

Client: CHEVRON ENVIROMENTAL  
 MANAGEMENT COMPANY

No. SB-3  
 SW of SB-2

LABORATORY TEST DATA						FIELD DATA			BORING DATA	
Results Reported in mg/kg						Photo-Ionization Detection Reading (ppm)	Sampling	Depth (feet)	Water Level	Screen Interval
Benzene	Toluene	Ethyl-benzene	Xylenes	Total TPH (C6-C35)	Chlorides					
N.D.	0.36	0.81	5.1	3930	16300	182.4	X	5		
0.0030 J	N.D.	0.0092	0.079	708.4	13900	118.2	X	10		
						59.2	X	15		
N.D.	N.D.	N.D.	N.D.	290.5	3040	34.7	X	20		
						24.6	X	25		

Start Time: 1350 Finish Time: 1420  
 Silty Sand: brown, tan, very fine grained, loose, dry

Silty sand: As above becoming damp at 25'

TD 25'



Sampling Interval

Stratification is Inferred And May Not be Exact.  
 Soil Classification Based on Visual-Manual Procedure



Water First Noted



Analyzed Sample



C

# NON-HAZARDOUS WASTE MANIFEST

076323

98006

PART I: Generator CRC  
Address \_\_\_\_\_  
City/State \_\_\_\_\_

( )  
Telephone No. \_\_\_\_\_

## ORIGINATOR OF WASTE:

Operations Center Chen/wood

Permit No. \_\_\_\_\_

Property Name Purple Forms - 21  
(Well, Tank, Battery, Plant, Facility)

## WASTE IDENTIFICATION AND AMOUNT (BARRELS, YARDS, TONS, CU. FT., LBS., -UNITS, ETC.)

Drilling Fluids _____	Tank Bottoms _____	Exempt Fluids _____
Completion Fluids _____	Gas Plant Waste _____	CI17 No. _____
Contaminated Soil _____	Other Materials <input checked="" type="checkbox"/> _____	Pit No. _____

## DESCRIPTION / NOTES

CRITICAL on location  
transferred to Mr. Hansen  
Disposal Area  
Grounds - 0

## CERTIFICATION:

The waste described above is not hazardous pursuant to 40 CFR Part 261 and was consigned to the transporter named below. I certify that the foregoing is true and correct to the best of my knowledge.

X Thurman  
Signature of Generator's Authorized Agent

11-9-03  
Date and Time of Shipment

## PART II: TRANSPORTER: (To be completed in full by Transporter)

Name CRT  
Address PO Box 388  
City/State Hobbs NM

3937159  
Telephone No. \_\_\_\_\_  
38  
Truck No. \_\_\_\_\_

## CERTIFICATION:

I certify that the waste in quantity above was received by me for shipment to the destination below.

Thurman  
Signature of Transporter's Agent

11-9-03 2:15  
Date and Time Received

## PART III: DISPOSAL OR RECLAMATION SITE:

Name Controlled Recovery, Inc.  
Address P.O. Box 388  
City/State Hobbs, N.M. 88241-0388

(575) 393-1079  
Telephone No. \_\_\_\_\_

www.crihobbs.com  
E-mail \_\_\_\_\_

## CERTIFICATION:

I certify that the waste described in Part I was received by me via the transporter described in Part II.

\_\_\_\_\_  
Signature of Facility Agent

\_\_\_\_\_  
Date and Time Received



# NON-HAZARDOUS WASTE MANIFEST

98800

PART I: Generator Ch...  
 Address \_\_\_\_\_  
 City/State \_\_\_\_\_

( )  
 Telephone No. \_\_\_\_\_

## ORIGINATION OF WASTE:

Operations Center \_\_\_\_\_

Permit No. \_\_\_\_\_

Property Name Paradise Farms #7-12 location  
 (Well, Tank, Battery, Plant, Facility)

Don Adair Hudson  
Willie Brown WBS (WJDR) - M1045. 0614

WASTE IDENTIFICATION AND AMOUNT (BARRELS, YARDS, TONS, CU. FT., LBS., UNITS, ETC.)		
Drilling Fluids _____	Tank Bottoms _____	Exempt Fluids _____
Completion Fluids _____	Gas Plant Waste _____	CIIT No. _____
Contaminated Soil _____	Other Materials _____	Pit No. _____
DESCRIPTION / NOTES		
<u>Removal of CR A to Levee</u> <u>Picking Box # 1571 5 Yards Drill Cuttings</u>		

## CERTIFICATION:

The waste described above is not hazardous pursuant to 40 CFR Part 261 and was consigned to the transporter named below. I certify that the foregoing is true and correct to the best of my knowledge.

T. Br...  
 Signature of Generator's Authorized Agent

4-20-12 11:30  
 Date and Time of Shipment

## PART II: TRANSPORTER: (To be completed in full by Transporter)

Name CRH  
 Address 1001 E. Central Hwy  
 City/State Hobbs, NM

393-1079  
 Telephone No.  
80-92  
 Truck No.

## CERTIFICATION:

I certify that the waste in quantity above was received by me for shipment to the destination below.

E. O. H...  
 Signature of Transporter's Agent

4-20-12 12:45 pm  
 Date and Time Received

## PART III: DISPOSAL OR RECLAMATION SITE:

Name Controlled Recovery, Inc.  
 Address P.O. Box 388  
 City/State Hobbs, N.M. 88241-0388

(575) 393-1079  
 Telephone No.  
www.crihobbs.com  
 E-mail

## CERTIFICATION:

I certify that the waste described in Part I was received by me via the transporter described in Part II.

\_\_\_\_\_  
 Signature of Facility Agent

\_\_\_\_\_  
 Date and Time Received





# NABORS WELL SERVICES CO.

PLEASE REMIT TO: P.O. BOX 973510, DALLAS, TX 75397-3510

## TRUCK FIELD REPORT

1811035

WAYBILL  
WORK TICKET

W.H.P. 630

Production Services: Vacuum Trucks • Pump Trucks • Transport Trucks • Winch Trucks • Mud Tanks • Frac Tanks • Fluid Sales

Truck No. <b>98-87535</b>	Tank No. <b>93-10265</b>	Day of Week: <b>Fri</b>	Date: <b>8-20-12</b>
Customer: <b>CHEN 207</b>	Address: <b>TOM LARSON 432-686-0086</b>		
Order No.	RRC# <b>TLARSON @ CRA WORLD.COM</b>	Field	
From Lease/Well # <b>PF 27-12</b>	Miles N S E W of	Town <b>CARISBACH</b>	County <b>Eddy</b>
To Lease/Well #	Miles N S E W of	Town <b>CARISBACH</b>	County <b>Eddy</b>

TARIFF #	ITEM #	COL	TRUCK#	TIME:	START: <b>9:30 AM</b>	END: <b>12:00 PM</b>	HRS.	UNIT PRICE	AMOUNT
Starting Time	<b>9:30 AM</b>			TRUCK			<b>2 1/2</b>	<b>86.00</b>	<b>215.00</b>
Arrived Pt. Of Origin	AM PM			TRUCK		BBLs.			
Load & Left	AM PM			TRUCK		BBLs.			
Arrived Destination	AM PM								
Started Unloading	AM PM			EXTRA MAN					
Released	AM PM			50 LB.	100 LB.	SACKS KCL			
Quitting Time	<b>12:00 PM</b>			FRESH WATER		BBLs.			
Mileage Out	<b>150154</b>	In <b>150192</b>		WEIGHTED FLUIDS		BBLs.			
Miles Hauled	<b>438</b>			WASTE DISPOSAL		BBLs.			
Rate Per 100 #	<b>2.0</b>			WASTE DISPOSAL		HRS.			
Weight	<b>110</b>			SALT WATER DISPOSAL	<b>PT. SWD</b>	<b>2</b>	BBLs.	<b>N/C</b>	
Chgbie. Waiting Hrs.	<b>0.2</b>			MUD		BBLs.			
Surcharges				FRAC TANKS NO.		BBLs.			
TOTAL HOURS				SET CHARGE MIN.	DAYS				
TANK MEASUREMENT				TRANSPORTATION CHARGE	HRS.	MILES			
Begin	End			EXTRA DAYS					
Inches Of Oil									
SWD Loc.									
SWD Ticket #	RRC #								
Top Gauge	Bottom Gauge								

Date Set:	Date Picked Up:	Subtotal	<b>215.00</b>
Well Description: <input type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Misc		Tax	<b>7.4375</b>
		Total	<b>222.44</b>

Remarks: **Empty Runoff Tank Took To 27-8 SWD (2 BBLs)**

WITH MY INITIALS, I CONFIRM THAT THE TIME SHOWN IN THE "HOURS" COLUMN, ACCURATELY REFLECTS MY COMPENSABLE TIME.

Employee Name (Print)	Hours	Initials	
Driver <b>Scott Gilchrist</b>	<b>2 1/2</b>	<b>SG</b>	
Swamper			

CUSTOMER AGREES to pay Nabors Well Services Co. (the "Company") on a net 30 day basis from date of invoice. If Customer disputes any item invoiced, Customer shall, within 20 days after receipt of invoice, notify the Company of the item(s) disputed, specifying the reason(s) therefor; payment of the disputed item(s) may be withheld until settlement of dispute, but payment of undisputed portion of invoice shall be made without delay. All payments shall be made at the address shown on the reverse side of this document. In the absence of a separate written contract, CUSTOMER REPRESENTATIVE REPRESENTS AND WARRANTS THAT HE/SHE IS AUTHORIZED TO ENTER INTO THIS AGREEMENT ON BEHALF OF CUSTOMER AND ACCEPTS ALL TERMS AND CONDITIONS AS PRINTED ON THE REVERSE SIDE OF THIS DOCUMENT (WHICH INCLUDES INDEMNITY LANGUAGE THAT ALLOCATES RISKS RELATED TO THE ABOVE DESCRIBED SERVICES). Pricing and extensions, if shown above, are subject to verification and correction at time of invoicing.

x **Tom Larson** CRA **Bill Channon** EAK  
NABORS WELL SERVICES CO. REPRESENTATIVE **W.B.S. Code**  
NAB0457 (02/12) 8082 • GMG Services, Inc. • 713.460.8801  
ORIGINAL  
CUSTOMER REPRESENTATIVE # **UWDPS - M1045**  
- SF/H



NABORS  
WELL SERVICES LTD.

No. GT 048651

GAUGE TICKET

(LOCATION)

Date 4/24/12 Time 1:00 PM

Company Name Offshore

Lease PT 27-12

Tank No. 27-12-11-001

Top Gauge 5 Ft 5 In

Bottom Gauge 5 Ft 5 In

Comments Empty tank for Tank

Test to 27-12-11-001

(27 BRV)

Unit No. 535 Driver Scott

NAB0605 (7/09)

PAGE 2 - YELLOW

D

## ANALYTICAL RESULTS

Prepared by:

Prepared for:

Lancaster Laboratories  
2425 New Holland Pike  
Lancaster, PA 17605-2425

Conestoga-Rovers & Associates  
6320 Rothway, Suite 100  
Houston TX 77040

April 25, 2012

Project: Chevron Pardue Farms Eddy County, NM

Submittal Date: 04/12/2012

Group Number: 1301809

PO Number: 4047851

Release Number: EDDY COUNTY, NM

State of Sample Origin: NM

<u>Client Sample Description</u>	<u>Lancaster Labs #</u>	<u>Collected</u>
SB-2 5' Grab Soil	6614482	04/09/2012 13:25
Chevron Pardue Farms Eddy County, NM		
SB-2 15' Grab Soil	6614483	04/09/2012 13:30
Chevron Pardue Farms Eddy County, NM		
SB-2 25' Grab Soil	6614484	04/09/2012 13:35
Chevron Pardue Farms Eddy County, NM		
SB-3 5' Grab Soil	6614485	04/09/2012 13:55
Chevron Pardue Farms Eddy County, NM		
SB-3 10' Grab Soil	6614486	04/09/2012 14:00
Chevron Pardue Farms Eddy County, NM		
SB-3 20' Grab Soil	6614487	04/09/2012 14:10
Chevron Pardue Farms Eddy County, NM		
SB-1 5' Grab Soil	6614488	04/09/2012 14:35
Chevron Pardue Farms Eddy County, NM		
SB-1 15' Grab Soil	6614489	04/09/2012 14:45
Chevron Pardue Farms Eddy County, NM		
SB-1 25' Grab Soil	6614490	04/09/2012 14:55
Chevron Pardue Farms Eddy County, NM		
MW-3 5' Grab Soil	6614491	04/09/2012 15:15
Chevron Pardue Farms Eddy County, NM		
MW-3 10' Grab Soil	6614492	04/09/2012 15:20
Chevron Pardue Farms Eddy County, NM		
MW-3 15' Grab Soil	6614493	04/09/2012 15:25
Chevron Pardue Farms Eddy County, NM		
MW-1 5' Grab Soil	6614494	04/10/2012 10:05
Chevron Pardue Farms Eddy County, NM		
MW-1 10' Grab Soil	6614495	04/10/2012 10:10
Chevron Pardue Farms Eddy County, NM		
MW-2 15' Grab Soil	6614496	04/10/2012 14:00
Chevron Pardue Farms Eddy County, NM		

ANALYTICAL RESULTS

Prepared by:

Lancaster Laboratories  
2425 New Holland Pike  
Lancaster, PA 17605-2425

Prepared for:

Conestoga-Rovers & Associates  
6320 Rothway, Suite 100  
Houston TX 77040

April 25, 2012

MW-2 20' Grab Soil	6614497	04/10/2012 14:05
Chevron Pardue Farms Eddy County, NM		
Trip Blank Water	6614498	04/09/2012
Chevron Pardue Farms Eddy County, NM		
MW-1 Grab Water	6614499	04/11/2012 09:00
Chevron Pardue Farms Eddy County, NM		
MW-3 Grab Water	6614500	04/11/2012 09:30
Chevron Pardue Farms Eddy County, NM		
MW-2 Grab Water	6614501	04/11/2012 11:00
Chevron Pardue Farms Eddy County, NM		
Trip Blank Water	6614502	04/11/2012
Chevron Pardue Farms Eddy County, NM		

**METHODOLOGY**

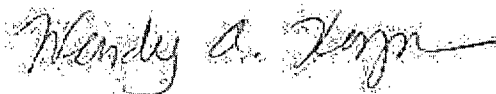
The specified methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC COPY TO  
ELECTRONIC COPY TO  
ELECTRONIC COPY TO

Conestoga-Rovers & Associates  
LLI  
Conestoga-Rovers & Associates

Attn: Tom Larson  
Attn: EDD Group - Report  
Attn: Claudia Ramos

Respectfully Submitted,



Wendy A. Kozma  
Principal Specialist Group Leader

(717) 556-7257

Conestoga-Rovers & Associates  
 Project: Chevron Pardue Farms Eddy County, NM  
 SDG:

Report Date: 4/25/2012 14:53  
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Analysis Name	Units	6614482		6614483		6614484	
		SB-2 5'	Dry LOQ	SB-2 15'	Dry LOQ	SB-2 25'	Dry LOQ
		Dry Result		Dry Result		Dry Result	
TPH-GRO soil C6-C10	mg/kg	660	41	1.1 J	1.1	1.0 J	1.1
Benzene	mg/kg	0.027 J	0.041	N.D.	0.0054	N.D.	0.0054
Ethylbenzene	mg/kg	3.7	0.041	N.D.	0.0054	N.D.	0.0054
Toluene	mg/kg	3.4	0.041	N.D.	0.0054	N.D.	0.0054
Total Xylenes	mg/kg	20	0.12	N.D.	0.016	N.D.	0.016
TPH-DRO soil C10-C28	mg/kg	9,500	1,300	140	13	260	14
Chloride by IC (solid)	mg/kg	20,900	11,000	16,200	11,100	4,650	2,830
Moisture	%	10.3	0.50	9.9	0.50	11.6	0.50

Analysis Name	Units	6614485		6614486		6614487	
		SB-3 5'	Dry LOQ	SB-3 10'	Dry LOQ	SB-3 20'	Dry LOQ
		Dry Result		Dry Result		Dry Result	
TPH-GRO soil C6-C10	mg/kg	230	10	8.4	1.1	0.5 J	1.1
Benzene	mg/kg	N.D.	0.021	0.0030 J	0.0055	N.D.	0.0057
Ethylbenzene	mg/kg	0.81	0.021	0.0092	0.0055	N.D.	0.0057
Toluene	mg/kg	0.36	0.021	N.D.	0.0055	N.D.	0.0057
Total Xylenes	mg/kg	5.1	0.062	0.079	0.017	N.D.	0.017
TPH-DRO soil C10-C28	mg/kg	3,700	330	700	64	290	13
Chloride by IC (solid)	mg/kg	16,300	10,900	13,900	10,800	3,040	2,800
Moisture	%	9.3	0.50	7.5	0.50	10.7	0.50

Analysis Name	Units	6614488		6614489		6614490	
		SB-1 5'	Dry LOQ	SB-1 15'	Dry LOQ	SB-1 25'	Dry LOQ
		Dry Result		Dry Result		Dry Result	
TPH-GRO soil C6-C10	mg/kg	170	10	0.6 J	1.1	2.2	1.1
Benzene	mg/kg	N.D.	0.020	N.D.	0.0053	N.D.	0.0054
Ethylbenzene	mg/kg	0.62	0.020	N.D.	0.0053	0.0040 J	0.0054
Toluene	mg/kg	0.33	0.020	N.D.	0.0053	N.D.	0.0054
Total Xylenes	mg/kg	3.9	0.061	N.D.	0.016	0.028	0.016
TPH-DRO soil C10-C28	mg/kg	2,400	320	300	13	290	14
Chloride by IC (solid)	mg/kg	17,100	10,900	4,060	2,820	1,400	1,140
Moisture	%	8.4	0.50	11.2	0.50	13.0	0.50

Analysis Name	Units	6614491		6614492		6614493	
		MW-3 5'	Dry LOQ	MW-3 10'	Dry LOQ	MW-3 15'	Dry LOQ
		Dry Result		Dry Result		Dry Result	
TPH-GRO soil C6-C10	mg/kg	N.D.	1.1	N.D.	1.1	N.D.	1.1
Benzene	mg/kg	0.0023 J	0.0057	N.D.	0.0054	N.D.	0.0054
Ethylbenzene	mg/kg	0.0029 J	0.0057	N.D.	0.0054	N.D.	0.0054
Toluene	mg/kg	0.0023 J	0.0057	N.D.	0.0054	N.D.	0.0054
Total Xylenes	mg/kg	0.011 J	0.017	N.D.	0.016	N.D.	0.016
TPH-DRO soil C10-C28	mg/kg	42	13	28	13	N.D.	14



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Chloride by IC (solid)	mg/kg	14,300	11,100	13,900	10,900	2,430	1,130
Moisture	%	9.7	0.50	9.5	0.50	11.9	0.50

Analysis Name	Units	6614494		6614495		6614496	
		MW-1 5'	Dry LOQ	MW-1 10'	Dry LOQ	MW-2 15'	Dry LOQ
		Dry Result		Dry Result		Dry Result	
TPH-GRO soil C6-C10	mg/kg	N.D.	1.0	N.D.	1.1	N.D.	1.0
Benzene	mg/kg	N.D.	0.0052	N.D.	0.0057	N.D.	0.0051
Ethylbenzene	mg/kg	N.D.	0.0052	N.D.	0.0057	N.D.	0.0051
Toluene	mg/kg	N.D.	0.0052	N.D.	0.0057	N.D.	0.0051
Total Xylenes	mg/kg	N.D.	0.016	N.D.	0.017	N.D.	0.015
TPH-DRO soil C10-C28	mg/kg	16	13	N.D.	13	N.D.	13
Chloride by IC (solid)	mg/kg	1,480	532	1,760	542	1,520	1,090
Moisture	%	6.4	0.50	7.7	0.50	9.2	0.50

Analysis Name	Units	6614497	
		MW-2 20'	Dry LOQ
		Dry Result	
TPH-GRO soil C6-C10	mg/kg	N.D.	1.1
Benzene	mg/kg	N.D.	0.0057
Ethylbenzene	mg/kg	N.D.	0.0057
Toluene	mg/kg	N.D.	0.0057
Total Xylenes	mg/kg	N.D.	0.017
TPH-DRO soil C10-C28	mg/kg	N.D.	13
Chloride by IC (solid)	mg/kg	689	556
Moisture	%	11.1	0.50

Analysis Name	Units	6614498		6614499		6614500	
		Trip Blank	LOQ	MW-1	LOQ	MW-3	LOQ
		Result		Result		Result	
TPH-GRO water C6-C10	ug/l	n.a.	n.a.	N.D.	50	N.D.	50
Benzene	mg/l	N.D.	0.0010	N.D.	0.0010	N.D.	0.0010
Ethylbenzene	mg/l	N.D.	0.0010	N.D.	0.0010	N.D.	0.0010
Toluene	mg/l	N.D.	0.0010	N.D.	0.0010	N.D.	0.0010
Total Xylenes	mg/l	N.D.	0.0030	N.D.	0.0030	N.D.	0.0030
TPH-DRO water C10-C28	ug/l	n.a.	n.a.	35 J	98	94 J	95
Chloride	mg/l	n.a.	n.a.	5,860	1,000	6,820	1,000
Total Dissolved Solids	mg/l	n.a.	n.a.	13,900	2,400	17,000	2,400

Analysis Name	Units	6614501		6614502	
		MW-2	LOQ	Trip Blank	LOQ
		Result		Result	
TPH-GRO water C6-C10	ug/l	N.D.	50	n.a.	n.a.
Benzene	mg/l	N.D.	0.0010	N.D.	0.0010
Ethylbenzene	mg/l	N.D.	0.0010	N.D.	0.0010
Toluene	mg/l	N.D.	0.0010	N.D.	0.0010

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Total Xylenes	mg/l	N.D.	0.0030	N.D.	0.0030
TPH-DRO water C10-C28	ug/l	50 J	96	n.a.	n.a.
Chloride	mg/l	6,340	1,000	n.a.	n.a.
Total Dissolved Solids	mg/l	15,500	2,400	n.a.	n.a.

CAT No.	Analysis Name	Method	Trial ID	Batch	Analysis Date/Time	Analyst	Dilution
<b>6614482 SB-2 5' Grab Soil</b>							
01638	TPH-GRO soil C6-C10	SW-846 8015B modified	1	12107A31A	4/18/12 0800	Laura M Krieger	913.24
08179	BTEX by 8021	SW-846 8021B	1	12104A31B	4/16/12 2255	Carrie E Miller	182.65
01150	GC - Bulk Soil Prep	SW-846 5035A Modified	1	201210427357	4/12/12 2334	Scott W Freisher	n.a.
08270	TPH-DRO soil C10-C28	SW-846 8015B	1	121070031A	4/24/12 2053	Glorines Suarez-Rivera	100
07004	Extraction - DRO (Soils)	SW-846 3550B	1	121070031A	4/17/12 0840	Kerrie A Freeburn	1
07333	Chloride by IC (solid)	EPA 300.0	1	12108108201A	4/21/12 1447	Christopher D Meeks	1000
01352	Deionized Water Extraction	EPA 300.0	1	12108108201A	4/17/12 0800	Nancy J Shoop	1
00111	Moisture	SM20 2540 G	1	12104820002B	4/13/12 0936	Scott W Freisher	1
<b>6614483 SB-2 15' Grab Soil</b>							
01638	TPH-GRO soil C6-C10	SW-846 8015B modified	1	12104A31A	4/14/12 1332	Laura M Krieger	24.25
08179	BTEX by 8021	SW-846 8021B	1	12104A31A	4/14/12 1332	Laura M Krieger	24.25
01150	GC - Bulk Soil Prep	SW-846 5035A Modified	1	201210427357	4/12/12 2336	Scott W Freisher	n.a.
08270	TPH-DRO soil C10-C28	SW-846 8015B	1	121070031A	4/24/12 0256	Glorines Suarez-Rivera	1
07004	Extraction - DRO (Soils)	SW-846 3550B	1	121070031A	4/17/12 0840	Kerrie A Freeburn	1
07333	Chloride by IC (solid)	EPA 300.0	1	12108108201A	4/21/12 1603	Christopher D Meeks	1000
01352	Deionized Water Extraction	EPA 300.0	1	12108108201A	4/17/12 0800	Nancy J Shoop	1
00111	Moisture	SM20 2540 G	1	12104820002B	4/13/12 0936	Scott W Freisher	1
<b>6614484 SB-2 25' Grab Soil</b>							
01638	TPH-GRO soil C6-C10	SW-846 8015B modified	1	12104A31A	4/14/12 1408	Laura M Krieger	23.79
08179	BTEX by 8021	SW-846 8021B	1	12104A31A	4/14/12 1408	Laura M Krieger	23.79
01150	GC - Bulk Soil Prep	SW-846 5035A Modified	1	201210427357	4/12/12 2338	Scott W Freisher	n.a.
08270	TPH-DRO soil C10-C28	SW-846 8015B	1	121070031A	4/24/12 0318	Glorines Suarez-Rivera	1
07004	Extraction - DRO (Soils)	SW-846 3550B	1	121070031A	4/17/12 0840	Kerrie A Freeburn	1
07333	Chloride by IC (solid)	EPA 300.0	2	12108108201A	4/24/12 1137	Christopher D Meeks	250
01352	Deionized Water Extraction	EPA 300.0	1	12108108201A	4/17/12 0800	Nancy J Shoop	1
00111	Moisture	SM20 2540 G	1	12104820002B	4/13/12 0936	Scott W Freisher	1
<b>6614485 SB-3 5' Grab Soil</b>							
01638	TPH-GRO soil C6-C10	SW-846 8015B modified	1	12104A31B	4/16/12 1836	Carrie E Miller	236.07
08179	BTEX by 8021	SW-846 8021B	1	12104A31B	4/16/12 2331	Carrie E Miller	94.43
01150	GC - Bulk Soil Prep	SW-846 5035A Modified	1	201210427357	4/12/12 2341	Scott W Freisher	n.a.
08270	TPH-DRO soil C10-C28	SW-846 8015B	1	121070031A	4/24/12 2032	Glorines Suarez-Rivera	25
07004	Extraction - DRO (Soils)	SW-846 3550B	1	121070031A	4/17/12 0840	Kerrie A Freeburn	1
07333	Chloride by IC (solid)	EPA 300.0	1	12108108201A	4/21/12 1633	Christopher D Meeks	1000
01352	Deionized Water Extraction	EPA 300.0	1	12108108201A	4/17/12 0800	Nancy J Shoop	1
00111	Moisture	SM20 2540 G	1	12104820002B	4/13/12 0936	Scott W Freisher	1

CAT No.	Analysis Name	Method	Trial ID	Batch	Analysis Date/Time	Analyst	Dilution
<b>6614486 SB-3 10' Grab Soil</b>							
01638	TPH-GRO soil C6-C10	SW-846 8015B modified	1	12104A31A	4/14/12 1444	Marie D John	25.48
08179	BTEX by 8021	SW-846 8021B	1	12104A31A	4/14/12 1444	Marie D John	25.48
01150	GC - Bulk Soil Prep	SW-846 5035A Modified	1	201210427357	4/12/12 2344	Scott W Freisher	n.a.
01150	GC - Bulk Soil Prep	SW-846 5035A Modified	2	201210427357	4/12/12 2343	Scott W Freisher	n.a.
01150	GC - Bulk Soil Prep	SW-846 5035A Modified	3	201210427357	4/12/12 2345	Scott W Freisher	n.a.
01150	GC - Bulk Soil Prep	SW-846 5035A Modified	4	201210427357	4/12/12 2346	Scott W Freisher	n.a.
01150	GC - Bulk Soil Prep	SW-846 5035A Modified	5	201210427357	4/12/12 2347	Scott W Freisher	n.a.
01150	GC - Bulk Soil Prep	SW-846 5035A Modified	6	201210427357	4/12/12 2348	Scott W Freisher	n.a.
08270	TPH-DRO soil C10-C28	SW-846 8015B	1	121070031A	4/24/12 1950	Glorines Suarez-Rivera	5
07004	Extraction - DRO (Soils)	SW-846 3550B	1	121070031A	4/17/12 0840	Kerrie A Freeburn	1
07333	Chloride by IC (solid)	EPA 300.0	1	12108108201A	4/21/12 1648	Christopher D Meeks	1000
01352	Deionized Water Extraction	EPA 300.0	1	12108108201A	4/17/12 0800	Nancy J Shoop	1
00111	Moisture	SM20 2540 G	1	12104820002B	4/13/12 0936	Scott W Freisher	1
<b>6614487 SB-3 20' Grab Soil</b>							
01638	TPH-GRO soil C6-C10	SW-846 8015B modified	1	12104A31A	4/14/12 1744	Laura M Krieger	25.48
08179	BTEX by 8021	SW-846 8021B	1	12104A31A	4/14/12 1744	Laura M Krieger	25.48
01150	GC - Bulk Soil Prep	SW-846 5035A Modified	1	201210427357	4/12/12 2350	Scott W Freisher	n.a.
08270	TPH-DRO soil C10-C28	SW-846 8015B	1	121070031A	4/24/12 0340	Glorines Suarez-Rivera	1
07004	Extraction - DRO (Soils)	SW-846 3550B	1	121070031A	4/17/12 0840	Kerrie A Freeburn	1
07333	Chloride by IC (solid)	EPA 300.0	2	12108108201A	4/22/12 1116	Christopher D Meeks	250
01352	Deionized Water Extraction	EPA 300.0	1	12108108201A	4/17/12 0800	Nancy J Shoop	1
00111	Moisture	SM20 2540 G	1	12104820002B	4/13/12 0936	Scott W Freisher	1
<b>6614488 SB-1 5' Grab Soil</b>							
01638	TPH-GRO soil C6-C10	SW-846 8015B modified	1	12104A31B	4/16/12 1912	Carrie E Miller	232.13
08179	BTEX by 8021	SW-846 8021B	1	12104A31B	4/17/12 0007	Carrie E Miller	92.85
01150	GC - Bulk Soil Prep	SW-846 5035A Modified	1	201210427357	4/12/12 2352	Scott W Freisher	n.a.
08270	TPH-DRO soil C10-C28	SW-846 8015B	1	121070031A	4/24/12 2011	Glorines Suarez-Rivera	25
07004	Extraction - DRO (Soils)	SW-846 3550B	1	121070031A	4/17/12 0840	Kerrie A Freeburn	1
07333	Chloride by IC (solid)	EPA 300.0	1	12108108201A	4/21/12 1719	Christopher D Meeks	1000
01352	Deionized Water Extraction	EPA 300.0	1	12108108201A	4/17/12 0800	Nancy J Shoop	1
00111	Moisture	SM20 2540 G	1	12104820002B	4/13/12 0936	Scott W Freisher	1
<b>6614489 SB-1 15' Grab Soil</b>							
01638	TPH-GRO soil C6-C10	SW-846 8015B modified	1	12104A31A	4/14/12 1820	Laura M Krieger	23.39
08179	BTEX by 8021	SW-846 8021B	1	12104A31A	4/14/12 1820	Laura M Krieger	23.39

CAT No.	Analysis Name	Method	Trial ID	Batch	Analysis Date/Time	Analyst	Dilution
01150	GC - Bulk Soil Prep	SW-846 5035A Modified	1	201210427357	4/12/12 2353	Scott W Freisher	n.a.
08270	TPH-DRO soil C10-C28	SW-846 8015B	1	121070031A	4/24/12 0402	Glorines Suarez-Rivera	1
07004	Extraction - DRO (Soils)	SW-846 3550B	1	121070031A	4/17/12 0840	Kerrie A Freeburn	1
07333	Chloride by IC (solid)	EPA 300.0	2	12108108201A	4/22/12 1131	Christopher D Meeks	250
01352	Deionized Water Extraction	EPA 300.0	1	12108108201A	4/17/12 0800	Nancy J Shoop	1
00111	Moisture	SM20 2540 G	1	12104820002B	4/13/12 0936	Scott W Freisher	1
<b>6614490 SB-1 25' Grab Soil</b>							
01638	TPH-GRO soil C6-C10	SW-846 8015B modified	1	12104A31A	4/14/12 2008	Laura M Krieger	23.52
08179	BTEX by 8021	SW-846 8021B	1	12104A31A	4/14/12 2008	Laura M Krieger	23.52
01150	GC - Bulk Soil Prep	SW-846 5035A Modified	1	201210427357	4/12/12 2355	Scott W Freisher	n.a.
08270	TPH-DRO soil C10-C28	SW-846 8015B	1	121070031A	4/24/12 0424	Glorines Suarez-Rivera	1
07004	Extraction - DRO (Soils)	SW-846 3550B	1	121070031A	4/17/12 0840	Kerrie A Freeburn	1
07333	Chloride by IC (solid)	EPA 300.0	3	12108108201A	4/24/12 1345	Christopher D Meeks	100
01352	Deionized Water Extraction	EPA 300.0	1	12108108201A	4/17/12 0800	Nancy J Shoop	1
00111	Moisture	SM20 2540 G	1	12104820002B	4/13/12 0936	Scott W Freisher	1
<b>6614491 MW-3 5' Grab Soil</b>							
01638	TPH-GRO soil C6-C10	SW-846 8015B modified	1	12104A31A	4/14/12 2044	Laura M Krieger	25.56
08179	BTEX by 8021	SW-846 8021B	1	12104A31A	4/14/12 2044	Laura M Krieger	25.56
01150	GC - Bulk Soil Prep	SW-846 5035A Modified	1	201210427357	4/12/12 2358	Scott W Freisher	n.a.
08270	TPH-DRO soil C10-C28	SW-846 8015B	1	121070031A	4/24/12 0234	Glorines Suarez-Rivera	1
07004	Extraction - DRO (Soils)	SW-846 3550B	1	121070031A	4/17/12 0840	Kerrie A Freeburn	1
07333	Chloride by IC (solid)	EPA 300.0	1	12108108201A	4/21/12 1804	Christopher D Meeks	1000
01352	Deionized Water Extraction	EPA 300.0	1	12108108201A	4/17/12 0800	Nancy J Shoop	1
00111	Moisture	SM20 2540 G	1	12104820002B	4/13/12 0936	Scott W Freisher	1
<b>6614492 MW-3 10' Grab Soil</b>							
01638	TPH-GRO soil C6-C10	SW-846 8015B modified	1	12104A31A	4/14/12 2120	Laura M Krieger	24.46
08179	BTEX by 8021	SW-846 8021B	1	12104A31A	4/14/12 2120	Laura M Krieger	24.46
01150	GC - Bulk Soil Prep	SW-846 5035A Modified	1	201210427357	4/13/12 0001	Scott W Freisher	n.a.
08270	TPH-DRO soil C10-C28	SW-846 8015B	1	121070031A	4/24/12 0212	Glorines Suarez-Rivera	1
07004	Extraction - DRO (Soils)	SW-846 3550B	1	121070031A	4/17/12 0840	Kerrie A Freeburn	1
07333	Chloride by IC (solid)	EPA 300.0	1	12108108201B	4/21/12 1819	Christopher D Meeks	1000
01352	Deionized Water Extraction	EPA 300.0	1	12108108201B	4/17/12 0800	Nancy J Shoop	1
00111	Moisture	SM20 2540 G	1	12104820002B	4/13/12 0936	Scott W Freisher	1
<b>6614493 MW-3 15' Grab Soil</b>							
01638	TPH-GRO soil C6-C10	SW-846 8015B modified	1	12104A31A	4/14/12 2156	Laura M Krieger	23.67
08179	BTEX by 8021	SW-846 8021B	1	12104A31A	4/14/12 2156	Laura M Krieger	23.67

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01150	GC - Bulk Soil Prep	SW-846 5035A Modified	1	201210427357	4/13/12 0004	Scott W Freisher	n.a.
08270	TPH-DRO soil C10-C28	SW-846 8015B	2	121070031A	4/24/12 0128	Tracy A Cole	1
07004	Extraction - DRO (Soils)	SW-846 3550B	1	121070031A	4/17/12 0840	Kerrie A Freeburn	1
07333	Chloride by IC (solid)	EPA 300.0	3	12108108201A	4/24/12 1401	Christopher D Meeks	100
01352	Deionized Water Extraction	EPA 300.0	1	12108108201B	4/17/12 0800	Nancy J Shoop	1
00111	Moisture	SM20 2540 G	1	12104820002B	4/13/12 0936	Scott W Freisher	1
<b>6614494 MW-1 5' Grab Soil</b>							
01638	TPH-GRO soil C6-C10	SW-846 8015B modified	1	12104A31A	4/14/12 2232	Laura M Krieger	24.18
08179	BTEX by 8021	SW-846 8021B	1	12104A31A	4/14/12 2232	Laura M Krieger	24.18
01150	GC - Bulk Soil Prep	SW-846 5035A Modified	1	201210427357	4/13/12 0006	Scott W Freisher	n.a.
08270	TPH-DRO soil C10-C28	SW-846 8015B	1	121070031A	4/24/12 0150	Glorines Suarez-Rivera	1
07004	Extraction - DRO (Soils)	SW-846 3550B	1	121070031A	4/17/12 0840	Kerrie A Freeburn	1
07333	Chloride by IC (solid)	EPA 300.0	2	12108108201B	4/24/12 1000	Christopher D Meeks	50
01352	Deionized Water Extraction	EPA 300.0	1	12108108201B	4/17/12 0800	Nancy J Shoop	1
00111	Moisture	SM20 2540 G	1	12104820002B	4/13/12 0936	Scott W Freisher	1
<b>6614495 MW-1 10' Grab Soil</b>							
01638	TPH-GRO soil C6-C10	SW-846 8015B modified	1	12104A31A	4/14/12 2308	Laura M Krieger	26.21
08179	BTEX by 8021	SW-846 8021B	1	12104A31A	4/14/12 2308	Laura M Krieger	26.21
01150	GC - Bulk Soil Prep	SW-846 5035A Modified	1	201210427357	4/13/12 0008	Scott W Freisher	n.a.
08270	TPH-DRO soil C10-C28	SW-846 8015B	2	121070031A	4/24/12 0022	Tracy A Cole	1
07004	Extraction - DRO (Soils)	SW-846 3550B	1	121070031A	4/17/12 0840	Kerrie A Freeburn	1
07333	Chloride by IC (solid)	EPA 300.0	2	12108108201B	4/24/12 1015	Christopher D Meeks	50
01352	Deionized Water Extraction	EPA 300.0	1	12108108201B	4/17/12 0800	Nancy J Shoop	1
00111	Moisture	SM20 2540 G	1	12104820002B	4/13/12 0936	Scott W Freisher	1
<b>6614496 MW-2 15' Grab Soil</b>							
01638	TPH-GRO soil C6-C10	SW-846 8015B modified	1	12104A31A	4/14/12 2344	Laura M Krieger	23.21
08179	BTEX by 8021	SW-846 8021B	1	12104A31A	4/14/12 2344	Laura M Krieger	23.21
01150	GC - Bulk Soil Prep	SW-846 5035A Modified	1	201210427357	4/13/12 0011	Scott W Freisher	n.a.
08270	TPH-DRO soil C10-C28	SW-846 8015B	2	121070031A	4/24/12 0044	Tracy A Cole	1
07004	Extraction - DRO (Soils)	SW-846 3550B	1	121070031A	4/17/12 0840	Kerrie A Freeburn	1
07333	Chloride by IC (solid)	EPA 300.0	2	12108108201B	4/24/12 1031	Christopher D Meeks	100
01352	Deionized Water Extraction	EPA 300.0	1	12108108201B	4/17/12 0800	Nancy J Shoop	1
00111	Moisture	SM20 2540 G	1	12104820002B	4/13/12 0936	Scott W Freisher	1
<b>6614497 MW-2 20' Grab Soil</b>							
01638	TPH-GRO soil C6-C10	SW-846 8015B modified	1	12104A31A	4/15/12 0020	Laura M Krieger	25.25
08179	BTEX by 8021	SW-846 8021B	1	12104A31A	4/15/12 0020	Laura M Krieger	25.25
01150	GC - Bulk Soil Prep	SW-846 5035A Modified	1	201210427357	4/13/12 0013	Scott W Freisher	n.a.
08270	TPH-DRO soil C10-C28	SW-846 8015B	2	121070031A	4/24/12 0106	Tracy A Cole	1

CAT No.	Analysis Name	Method	Trial ID	Batch	Analysis Date/Time	Analyst	Dilution
07004	Extraction - DRO (Soils)	SW-846 3550B	1	121070031A	4/17/12 0840	Kerrie A Freeburn	1
07333	Chloride by IC (solid)	EPA 300.0	3	12108108201B	4/25/12 0409	Christopher D Weeks	50
01352	Deionized Water Extraction	EPA 300.0	1	12108108201B	4/17/12 0800	Nancy J Shoop	1
00111	Moisture	SM20 2540 G	1	12104820002B	4/13/12 0936	Scott W Freisher	1
<b>6614498 Trip Blank Water</b>							
02102	Method 8021 Water Master	SW-846 8021B	1	12104A94A	4/16/12 1521	Catherine J Schwarz	1
01146	GC VOA Water Prep	SW-846 5030B	1	12104A94A	4/16/12 1521	Catherine J Schwarz	1
<b>6614499 MW-1 Grab Water</b>							
01636	TPH-GRO water C6-C10	SW-846 8015B modified	1	12104A53A	4/16/12 1939	Marie D John	1
02102	Method 8021 Water Master	SW-846 8021B	1	12104A53A	4/16/12 1939	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	12104A53A	4/16/12 1939	Marie D John	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	121070008A	4/17/12 1206	Tracy A Cole	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	121070008A	4/16/12 1330	Kelli M Barto	1
00224	Chloride	EPA 300.0	1	12111987121A	4/21/12 0017	Clinton M Wilson	2500
00212	Total Dissolved Solids	SM20 2540 C	1	12107021202A	4/16/12 1408	Bronson L Cole	10
<b>6614500 MW-3 Grab Water</b>							
01636	TPH-GRO water C6-C10	SW-846 8015B modified	1	12104A53A	4/16/12 2005	Marie D John	1
02102	Method 8021 Water Master	SW-846 8021B	1	12104A53A	4/16/12 2005	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	12104A53A	4/16/12 2005	Marie D John	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	121070008A	4/17/12 1229	Tracy A Cole	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	121070008A	4/16/12 1330	Kelli M Barto	1
00224	Chloride	EPA 300.0	1	12111987121A	4/21/12 0032	Clinton M Wilson	2500
00212	Total Dissolved Solids	SM20 2540 C	1	12107021202A	4/16/12 1408	Bronson L Cole	10
<b>6614501 MW-2 Grab Water</b>							
01636	TPH-GRO water C6-C10	SW-846 8015B modified	1	12104A53A	4/16/12 2032	Marie D John	1
02102	Method 8021 Water Master	SW-846 8021B	1	12104A53A	4/16/12 2032	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	12104A53A	4/16/12 2032	Marie D John	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	121070008A	4/17/12 1252	Tracy A Cole	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	121070008A	4/16/12 1330	Kelli M Barto	1
00224	Chloride	EPA 300.0	1	12111987121A	4/21/12 0046	Clinton M Wilson	2500
00212	Total Dissolved Solids	SM20 2540 C	1	12107021202A	4/16/12 1408	Bronson L Cole	10
<b>6614502 Trip Blank Water</b>							
02102	Method 8021 Water Master	SW-846 8021B	1	12104A53A	4/16/12 1417	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	12104A53A	4/16/12 1417	Marie D John	1

Client Name: Conestoga-Rovers &amp; Associates

Group Number: 1301809

**Laboratory Compliance Quality Control**

Analysis Name	Blank Result	Blank LOQ	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	Max RPD
Batch number: 12104A31A      Sample number(s): 6614483-6614484,6614486-6614487,6614489-6614497								
Benzene	N.D.	0.0050	mg/kg	90		76-118		
Ethylbenzene	N.D.	0.0050	mg/kg	91		77-115		
Toluene	N.D.	0.0050	mg/kg	89		80-120		
TPH-GRO soil C6-C10	N.D.	1.0	mg/kg	90		67-119		
Total Xylenes	N.D.	0.015	mg/kg	90		78-115		
Batch number: 12104A31B      Sample number(s): 6614482,6614485,6614488								
Benzene	N.D.	0.0050	mg/kg	90		76-118		
Ethylbenzene	N.D.	0.0050	mg/kg	91		77-115		
Toluene	N.D.	0.0050	mg/kg	89		80-120		
TPH-GRO soil C6-C10	N.D.	1.0	mg/kg	90		67-119		
Total Xylenes	N.D.	0.015	mg/kg	90		78-115		
Batch number: 12104A53A      Sample number(s): 6614499-6614502								
Benzene	N.D.	0.0010	mg/l	100		80-120		
Ethylbenzene	N.D.	0.0010	mg/l	105		80-120		
Toluene	N.D.	0.0010	mg/l	105		80-120		
TPH-GRO water C6-C10	N.D.	50.	ug/l	118		75-135		
Total Xylenes	N.D.	0.0030	mg/l	107		80-120		
Batch number: 12104A94A      Sample number(s): 6614498								
Benzene	N.D.	0.0010	mg/l	100	100	80-120	0	30
Ethylbenzene	N.D.	0.0010	mg/l	100	100	80-120	0	30
Toluene	N.D.	0.0010	mg/l	95	95	80-120	0	30
Total Xylenes	N.D.	0.0030	mg/l	102	102	80-120	0	30
Batch number: 12107A31A      Sample number(s): 6614482								
TPH-GRO soil C6-C10	N.D.	1.0	mg/kg	76		67-119		

\* - Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.



Batch number: 121070008A Sample number(s): 6614499-6614501

TPH-DRO water C10-C28 N.D. 100. ug/l 88 56-122

Batch number: 121070031A Sample number(s): 6614482-6614497

TPH-DRO soil C10-C28 N.D. 12. mg/kg 78 76-117

Batch number: 12108108201A Sample number(s): 6614482-6614491,6614493

Chloride by IC (solid) N.D. 10.0 mg/kg 99 90-110

Batch number: 12108108201B Sample number(s): 6614492,6614494-6614497

Chloride by IC (solid) N.D. 10.0 mg/kg 99 90-110

Batch number: 12111987121A Sample number(s): 6614499-6614501

Chloride N.D. 0.40 mg/l 101 90-110

Batch number: 12107021202A Sample number(s): 6614499-6614501

Total Dissolved Solids N.D. 30.0 mg/l 101 87 80-120 15\* 9

Batch number: 12104820002B Sample number(s): 6614482-6614497

Moisture 100 99-101

### Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike

Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	DUP RPD Max
Batch number: 12104A31A Sample number(s): 6614483-6614484,6614486-6614487,6614489-6614497 UNSPK: 6614486									
Benzene	109	109	52-135	5	30				

\* - Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

Ethylbenzene	114	116	56-132	4	30
Toluene	113	115	59-129	3	30
TPH-GRO soil C6-C10	118	128*	39-118	7	30
Total Xylenes	113*	114*	66-112	4	30

Batch number: 12104A31B

Sample number(s): 6614482,6614485,6614488 UNSPK: 6614486

Benzene	109	109	52-135	5	30
Ethylbenzene	114	116	56-132	4	30
Toluene	113	115	59-129	3	30
TPH-GRO soil C6-C10	118	128*	39-118	7	30
Total Xylenes	113*	114*	66-112	4	30

Batch number: 12104A53A

Sample number(s): 6614499-6614502 UNSPK: P614533, P614540

Benzene	105	110	80-130	5	30
Ethylbenzene	110	110	80-133	0	30
Toluene	110	115	80-133	4	30
TPH-GRO water C6-C10	109	118	75-135	8	30
Total Xylenes	110	113	80-132	3	30

Batch number: 12107A31A

Sample number(s): 6614482 UNSPK: P616689

TPH-GRO soil C6-C10	4*	102	39-118	35*	30
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Batch number: 121070008A

Sample number(s): 6614499-6614501 UNSPK: P615748

TPH-DRO water C10-C28	88	93	19-173	0	20
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Batch number: 121070031A

Sample number(s): 6614482-6614497 UNSPK: 6614482 BKG: 6614482

TPH-DRO soil C10-C28	3 (2)	30-159	8,500	9,800	14	20
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Batch number: 12108108201A

Sample number(s): 6614482-6614491,6614493 UNSPK: 6614482 BKG: 6614482

Chloride by IC (solid)	-18556 (2)	90-110	18,700	18,400	2 (1)	20
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Batch number: 12108108201B

Sample number(s): 6614492,6614494-6614497 UNSPK: 6614492 BKG: 6614492

Chloride by IC (solid)	-8413 (2)	90-110	12,600	10,500	17 (1)	20
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Batch number: 12111987121A

Sample number(s): 6614499-6614501 UNSPK: P614674 BKG: P614674

\* - Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

Chloride	100	90-110			2.0	2.1	3	20	
Batch number: 12107021202A		Sample number(s): 6614499-6614501 UNSPK: P614674 BKG: P614674							
Total Dissolved Solids	104	104	62-135	0	12	157	159	1	9
Batch number: 12104820002B		Sample number(s): 6614482-6614497 BKG: 6614489							
Moisture						11.2	10.3	8	15

### Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: Method 8021 Soil Master  
Batch number: 12104A31A

	Trifluorotoluene-F	Trifluorotoluene-P
6614483	95	92
6614484	92	90
6614486	102	93
6614487	96	91
6614489	98	95
6614490	90	88
6614491	96	94
6614492	94	98
6614493	92	90
6614494	95	95
6614495	96	94
6614496	92	94
6614497	89	91
Blank	93	92
LCS	95	90
MS	96	86
MSD	99	85
Limits:	61-122	73-117

Analysis Name: Method 8021 Soil Master

\* - Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

Batch number: 12104A31B

	Trifluorotoluene-F	Trifluorotoluene-P
6614482		70*
6614485	90	72*
6614488	90	70*
Blank	83	95
LCS	95	90
MS	96	86
MSD	99	85
Limits:	61-122	73-117

Analysis Name: Method 8021 Water Master

Batch number: 12104A53A

	Trifluorotoluene-F	Trifluorotoluene-P
6614499	76	80
6614500	76	81
6614501	76	80
6614502		80
Blank	76	79
LCS	81	80
MS	79	80
MSD	81	80
Limits:	63-135	51-120

Analysis Name: Method 8021 Water Master

Batch number: 12104A94A

	Trifluorotoluene-P
6614498	84
Blank	84
LCS	85
LCSD	84
Limits:	51-120

Analysis Name: TPH-GRO soil C6-C10

\* - Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.  
 (2) The unspiked result was more than four times the spike added.

Batch number: 12107A31A

Trifluorotoluene-F	
6614482	87
Blank	77
LCS	83
MS	88
MSD	87
Limits:	61-122

Analysis Name: TPH-DRO water C10-C28

Batch number: 121070008A

Orthoterphenyl	
6614499	88
6614500	60
6614501	41*
Blank	89
LCS	91
MS	91
MSD	91
Limits:	50-154

Analysis Name: TPH-DRO soil C10-C28

Batch number: 121070031A

Orthoterphenyl	
6614482	198*
6614483	93
6614484	82
6614485	118
6614486	80
6614487	87
6614488	106
6614489	85
6614490	84
6614491	86
6614492	89
6614493	87
6614494	89
6614495	89
6614496	104

\* - Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

6614497	110
Blank	89
DUP	230*
LCS	91
MS	207*
Limits:	50-143

\* - Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

QC Comment

Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

All Inorganic Initial Calibration and Continuing Calibration Blanks met acceptable method criteria unless otherwise noted on the Analysis Report.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

6614482 SB-2 5' Grab Soil

00111 Moisture

"Moisture" represents the loss in weight of the sample after oven drying at 103 - 105 degrees Celsius. The moisture result reported above is on an as-received basis.

08179 Method 8021 Soil Master

Reporting limits were raised due to interference from the sample matrix.

6614483 SB-2 15' Grab Soil

00111 Moisture

"Moisture" represents the loss in weight of the sample after oven drying at 103 - 105 degrees Celsius. The moisture result reported above is on an as-received basis.

6614484 SB-2 25' Grab Soil

00111 Moisture

"Moisture" represents the loss in weight of the sample after oven drying at 103 - 105 degrees Celsius. The moisture result reported above is on an as-received basis.

6614485 SB-3 5' Grab Soil

00111 Moisture

"Moisture" represents the loss in weight of the sample after oven drying at 103 - 105 degrees Celsius. The moisture result reported above is on an as-received basis.

08179 Method 8021 Soil Master

Reporting limits were raised due to interference from the sample matrix.

6614486 SB-3 10' Grab Soil

00111 Moisture

"Moisture" represents the loss in weight of the sample after oven drying at 103 - 105 degrees Celsius. The moisture result reported above is on an as-received basis.

6614487 SB-3 20' Grab Soil

00111 Moisture

"Moisture" represents the loss in weight of the sample after oven drying at 103 - 105 degrees Celsius. The moisture result reported above is on an as-received basis.

6614488 SB-1 5' Grab Soil

00111 Moisture

"Moisture" represents the loss in weight of the sample after oven drying at 103 - 105 degrees Celsius. The moisture result reported above is on an as-received basis.

08179 Method 8021 Soil Master

Reporting limits were raised due to interference from the sample matrix.

6614489 SB-1 15' Grab Soil

00111 Moisture

"Moisture" represents the loss in weight of the sample after oven drying at 103 - 105 degrees Celsius. The moisture result reported above is on an as-received basis.



6614490 SB-1 25' Grab Soil

00111 Moisture

"Moisture" represents the loss in weight of the sample after oven drying at 103 - 105 degrees Celsius. The moisture result reported above is on an as-received basis.

6614491 MW-3 5' Grab Soil

00111 Moisture

"Moisture" represents the loss in weight of the sample after oven drying at 103 - 105 degrees Celsius. The moisture result reported above is on an as-received basis.

6614492 MW-3 10' Grab Soil

00111 Moisture

"Moisture" represents the loss in weight of the sample after oven drying at 103 - 105 degrees Celsius. The moisture result reported above is on an as-received basis.

6614493 MW-3 15' Grab Soil

00111 Moisture

"Moisture" represents the loss in weight of the sample after oven drying at 103 - 105 degrees Celsius. The moisture result reported above is on an as-received basis.

6614494 MW-1 5' Grab Soil

00111 Moisture

"Moisture" represents the loss in weight of the sample after oven drying at 103 - 105 degrees Celsius. The moisture result reported above is on an as-received basis.

6614495 MW-1 10' Grab Soil

00111 Moisture

"Moisture" represents the loss in weight of the sample after oven drying at 103 - 105 degrees Celsius. The moisture result reported above is on an as-received basis.

6614496 MW-2 15' Grab Soil

00111 Moisture

"Moisture" represents the loss in weight of the sample after oven drying at 103 - 105 degrees Celsius. The moisture result reported above is on an as-received basis.

6614497 MW-2 20' Grab Soil

00111 Moisture

"Moisture" represents the loss in weight of the sample after oven drying at 103 - 105 degrees Celsius. The moisture result reported above is on an as-received basis.

6614498 Trip Blank Water

6614499 MW-1 Grab Water

6614500 MW-3 Grab Water

6614501 MW-2 Grab Water

08269 TPH-DRO water C10-C28

The recovery for the sample surrogate(s) is outside the QC acceptance limits as noted on the QC Summary. Sufficient sample was not available to repeat the analysis.

6614502 Trip Blank Water

# Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

<b>RL</b>	Reporting Limit
<b>N.D.</b>	none detected
<b>TNTC</b>	Too Numerous To Count
<b>IU</b>	International Units
<b>umhos/cm</b>	micromhos/cm
<b>C</b>	degrees Celsius
<b>meq</b>	milliequivalents
<b>g</b>	gram(s)
<b>µg</b>	microgram(s)
<b>mL</b>	milliliter(s)
<b>m<sup>3</sup></b>	cubic meter(s)

<b>BMQL</b>	Below Minimum Quantitation Level
<b>MPN</b>	Most Probable Number
<b>CP Units</b>	cobalt-chloroplatinate units
<b>NTU</b>	nephelometric turbidity units
<b>ng</b>	nanogram(s)
<b>F</b>	degrees Fahrenheit
<b>lb.</b>	pound(s)
<b>kg</b>	kilogram(s)
<b>mg</b>	milligram(s)
<b>L</b>	liter(s)
<b>µL</b>	microliter(s)
<b>pg/L</b>	picogram/liter

**<** less than - The number following the sign is the limit of quantitation, the smallest amount of analyte which can be reliably determined using this specific test.

**>** greater than

**ppm** parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

**ppb** parts per billion

**Dry weight basis** Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.

## Data Qualifiers:

**C** – result confirmed by reanalysis.

**J** - estimated value – The result is  $\geq$  the Method Detection Limit (MDL) and  $<$  the Limit of Quantitation (LOQ).

## U.S. EPA CLP Data Qualifiers:

### Organic Qualifiers

<b>A</b>	TIC is a possible aldol-condensation product
<b>B</b>	Analyte was also detected in the blank
<b>C</b>	Pesticide result confirmed by GC/MS
<b>D</b>	Compound quantitated on a diluted sample
<b>E</b>	Concentration exceeds the calibration range of the instrument
<b>N</b>	Presumptive evidence of a compound (TICs only)
<b>P</b>	Concentration difference between primary and confirmation columns $>25\%$
<b>U</b>	Compound was not detected
<b>X,Y,Z</b>	Defined in case narrative

### Inorganic Qualifiers

<b>B</b>	Value is $<$ CRDL, but $\geq$ IDL
<b>E</b>	Estimated due to interference
<b>M</b>	Duplicate injection precision not met
<b>N</b>	Spike sample not within control limits
<b>S</b>	Method of standard additions (MSA) used for calculation
<b>U</b>	Compound was not detected
<b>W</b>	Post digestion spike out of control limits
<b>*</b>	Duplicate analysis not within control limits
<b>+</b>	Correlation coefficient for MSA $<0.995$

Analytical test results meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

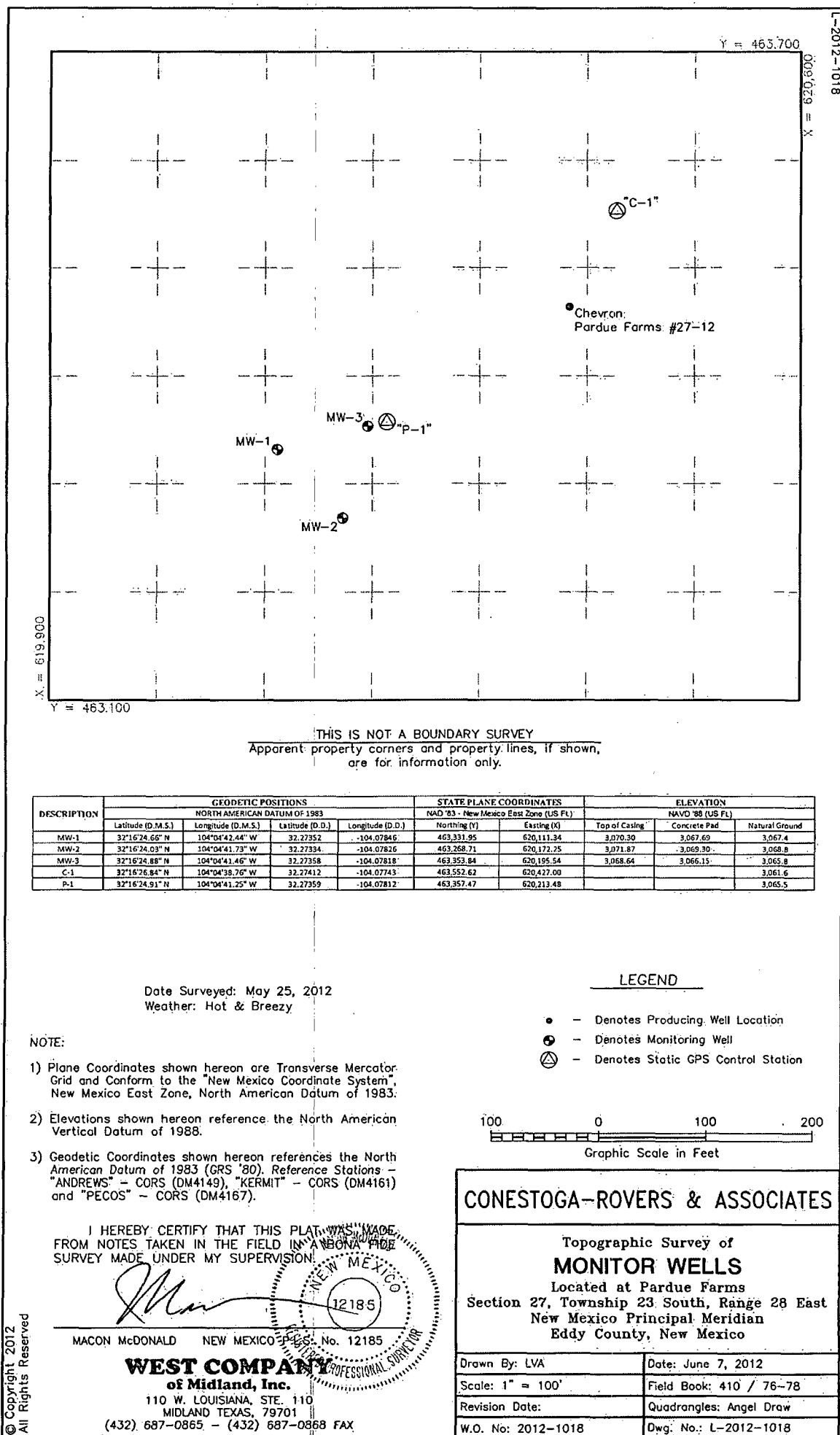
Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

Times are local to the area of activity. Parameters listed in the 40 CFR part 136 Table II as "analyze immediately" are not performed within 15 minutes.

**WARRANTY AND LIMITS OF LIABILITY** - In accepting analytical work, we warrant the accuracy of test results for the sample as submitted. THE FOREGOING EXPRESS WARRANTY IS EXCLUSIVE AND IS GIVEN IN LIEU OF ALL OTHER WARRANTIES, EXPRESSED OR IMPLIED. WE DISCLAIM ANY OTHER WARRANTIES, EXPRESSED OR IMPLIED, INCLUDING A WARRANTY OF FITNESS FOR PARTICULAR PURPOSE AND WARRANTY OF MERCHANTABILITY. IN NO EVENT SHALL LANCASTER LABORATORIES BE LIABLE FOR INDIRECT, SPECIAL, CONSEQUENTIAL, OR INCIDENTAL DAMAGES INCLUDING, BUT NOT LIMITED TO, DAMAGES FOR LOSS OF PROFIT OR GOODWILL REGARDLESS OF (A) THE NEGLIGENCE (EITHER SOLE OR CONCURRENT) OF LANCASTER LABORATORIES AND (B) WHETHER LANCASTER LABORATORIES HAS BEEN INFORMED OF THE POSSIBILITY OF SUCH DAMAGES. We accept no legal responsibility for the purposes for which the client uses the test results. No purchase order or other order for work shall be accepted by Lancaster Laboratories which includes any conditions that vary from the Standard Terms and Conditions, and Lancaster hereby objects to any conflicting terms contained in any acceptance or order submitted by client.

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District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Chevron	Contact: Ms. Donna Burt
Address: 2401 Avenue O, P.O. Box 1949, Eunice, NM 88231	Telephone No.: (575) 631-2151
Facility Name: Pardue Farms 27-12	Facility Type: Oil Well

Surface Owner: Billy Melton	Mineral Owner: Chevron	API No.
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LOCATION OF RELEASE

Unit Letter: 12	Section: 27	Township: 23 S	Range: 28 W	Feet from the	North/South Line	Feet from the	East/West Line	County: Eddy
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Latitude: N 32.27358 Longitude: W 104.07818

NATURE OF RELEASE

Type of Release: Produced water with oil	Volume of Release: Initial estimate of 3.617 bbls	Volume Recovered: None
Source of Release: Flowline	Date and Hour of Occurrence: May 2010	Date and Hour of Discovery: June 7, 2010, 12:00 pm
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	
If a Watercourse was Impacted, Describe Fully: No impact to a watercourse occurred.		
Describe Cause of Problem and Remedial Action Taken: Flowline had a pin hole on the top side of the pipe caused by internal corrosion. The leak was stopped upon discovery and a subcontractor was called to remediate impacted soil and replace the flowline. The release was initially estimated at less than 5 bbls and an internal report was produced.		
Describe Area Affected and Cleanup Action Taken: The area surrounding the pin hole on the flow line appeared wet. A subcontractor was called to remediate the impacted soil and replace the flow line. The contractor excavated some impacted soil. However once excavation began it appeared that the release was greater than 5 bbls. Two boreholes were drilled that indicated that the release may be larger than 5 bbls. The exact amount of fluid lost has not been determined.		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: <i>Bobby J. Hill</i>	Approved by Environmental Specialist:	
Printed Name: Bobby J. Hill	Approval Date:	Expiration Date:
Title: Production Team Leader	Conditions of Approval:	
E-mail Address: bobby.hill@chevron.com	Attached <input type="checkbox"/>	
Date: 11/7/12	Phone: 575-631-9108	