<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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DEC 20 2011

Form C-141 Revised October 10, 2003

Submit 2 Gopies to appropriate NMOCD ARTESTAT Office in accordance

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Release Notification and Corrective Action

	OPER	OPERATOR		Initial Report	\boxtimes	Final Repor
Name of Company	OGRID Number	Contact				
Yates Petroleum Corporation	25575	Jeremy Haass				
Address	i	Telephone No.				
104 S. 4 TH Street		575-748-1471				
Facility Name	API Number	Facility Type				
Rodke 'AOY' #1	30-015-28404	Pumping Unit				
Surface Owner	Mineral Owner	r		Lease No.		
Fee	Fee		1			

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line		East/West Line	County	
C	21	195	25E	660'	North	660'	East	Eddy	

Latitude <u>32.65177</u> Longitude <u>104.48283</u>

NATURE OF RELEASE Type of Release Volume of Release Volume Recovered Oil & Produced Water mix 8 B/oil & produced water mix 0 B/oil & produced water mix Date and Hour of Discovery Source of Release Date and Hour of Occurrence 9/29/2011; PM 9/29/2011; PM Under ground flow line Was Immediate Notice Given? If YES, To Whom? Mike Bratcher/NMOCD II Yes 🗌 No 🛛 Not Required By Whom? Date and Hour Jeremy Haass/Yates Petroleum Corporation 9/29/2011, PM (email) If YES, Volume Impacting the Watercourse, Was a Watercourse Reached? 🗌 Yes 🖾 No N/A If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* An under ground flow line leaked. The well was shut in, back hoe crew was called to the location to remove impacted soil and dispose at a NMOSD approved facility. Describe Area Affected and Cleanup Action Taken.* An approximate area of 100' X 10'. The well was shut in and down stream valve was closed. Vacuum truck called to pick up remaining fluid, impacted soils to be scraped up and taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX. If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. Depth to Ground Water: >100' (approximately 130', Section 22, T19S-R25E, per NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on site ranking of "0", and impacted soils excavated/hauled and enclosed analytical results Yates Petroleum Corporation requests closure. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Sum Printed Name: Jeremy Haass JAN З Expiration Date: P(A Title: Environmental Regulatory Agent Approval Date: E-mail Address: jhaass@yatespetroleum.com Conditions of Approval: Attached 2RP- 919 Phone: 575-7484217 Date: Tuesday, December 20, 2011

* Attach Additional Sheets If Necessary