Office District 1 – (575) 393-6161 Energy, Minerals and Natural Resources	Form C-10
	Revised August 1, 20
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St. Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-03106
orr b. rist bt., ritesia, rite of to	5. Indicate Type of Lease
1000 Rio Brazos Rd. Aztec. NM 87410	STATE 🛛 FEE 🗌
<u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	E-7653
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	State AN
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	6
2. Name of Operator	9. OGRID Number
CHEVRON U.S.A. INC.	9. OGRID Nullider
3. Address of Operator	10. Pool name or Wildcat
15 SMITH ROAD; MIDLAND, TX 79705	46195 - Vacuum Bone Spring
4. Well Location	40195 - Vacuum Done Spring
	m the East line
Unit Letter: <u>0</u> ; <u>990'</u> feet from the <u>South</u> line and <u>2310'</u> feet fro	
	LEA County
11. Elevation (Show whether DR, RKB, RT, GR, e	tc.)
3972' DF	
12. Check Appropriate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF INTENTION TO:	IBSEQUENT REPORT OF:
	·
	DRILLING OPNS. P AND A
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEME	
DOWNHOLE COMMINGLE	C-103-E PLC- (03
OTHER: OTHER: OTHER: Add 13. Describe proposed or completed operations. (Clearly state all pertinent details,	Bone Spring Production to the Abo Battery
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple (
proposed completion or recompletion.	completions. Attach wendore diagram of
	in the Onder DLC E to add the Dame Courin
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