02/10/13

TYPE NSL

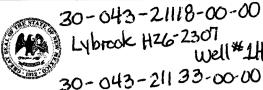
PRG 1304947982

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST Lybrook H26-2307 Well #2H THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE Encara Oil & Gas **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication NSL - NSP SD Check One Only for [B] or [C] Commingling - Storage - Measurement ☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C]□ WFX □ PMX □ SWD □ IPI □ EOR □ PPR [D] Other: Specify [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners [A] [B] Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, Waivers are Attached [F] [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by aft individual with managerial and/or supervisory capacity. Print or Type Name



Michael H. Feldewert Recognized Specialist in the Area ofNatural Resources - oil and gas law New Mexico Board of Legal Specialization mfeldewert@hollandhart.com

February 15, 2013

VIA HAND DELIVERY

Jami Bailey
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

WECEVED 00D

Re: Application of Encana Oil & Gas (USA) Inc. for administrative approval of unorthodox well locations in the Basin Mancos Gas Pool for its Lybrook H26-2307 1H well (API 30-043-21118) and its Lybrook H26-2307 2H well (API 30-043-21133) in the N/2 of Section 26, Township 23 North, Range 7 West, N.M.P.M., Sandoval County, New Mexico.

Dear Ms. Bailey:

Encana Oil & Gas (USA) Inc. (OGRID No. 282327) seeks administrative approval pursuant to the provisions of Division Rule 19.15.15.13 NMAC of unorthodox well locations for its Lybrook H26-2307 1H and 2H wells located in the N/2 of Section 26, Township 23 North, Range 7 West, N.M.P.M., Sandoval County, New Mexico. These horizontal wells are both drilled and are currently being completed in the Basin Mancos Gas Pool (Pool Code 97232). Both wells have dedicated to them the same N/2 spacing/proration unit and project area.

Rule 2C of the Special Rules for the Basin Mancos Gas Pool require wells to be located no closer than 660 feet of the outer boundary of the spacing unit. As reflected on the Form C-102's attached hereto as **Exhibit A**, both the 1H and the 2H wells encroach towards the N/2 spacing unit to the west in adjacent Section 27, and the 1H well further encroaches on the S/2 of Section 26. Approval of these unorthodox wells locations are necessary to allow for the most efficient horizontal well development pattern in the N/2 of Section 26.

Exhibit B is a plat showing Section 26, adjacent Section 27 and the location of the Lybrook H26-2307 1H well in Section 26. The 2H well is located just to the north of the 1H well in Section 26. All of Section 26 is a single state lease (NM028748) and therefore there are no affected parties for the encroachment towards the S/2 of Section 26. A single state lease (NM 006682) covers all of adjacent Section 27 and the lessee of record is QEP Energy Company.

Exhibit C is an email from QEP Energy Company, the only affected party, waiving objection to the encroachment of these two wells towards the N/2 of Section 27.



February 15, 2013 Page 2

Your attention to this application is appreciated.

Sincerely,

Michael H. Feldewert

ATTORNEYS FOR ENCANA OIL & GAS (USA).

MHF

District I 1625 N. French Drive, Hobbs. NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First Street, Artesia. NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe. NM 87505

	For	m	C-102
Revised	August	1.	2011

Submit one copy to Appropriate District Office

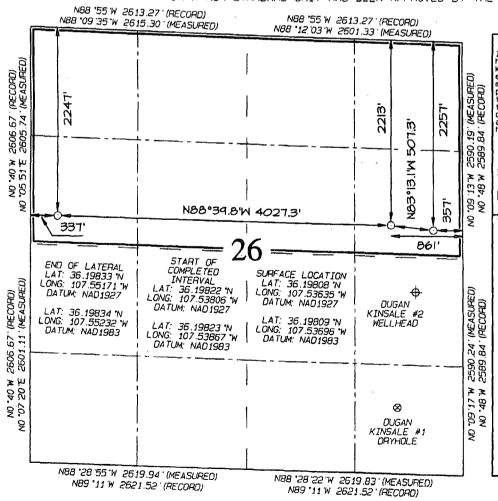
AMENDED	REPORT
As-Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	!Pool Code	POOl Name		
30-043-21118	97232	BASIN MANCOS		
'Property Code 39120		roperty Name Well Num 200K H26-2307 01H		
'06RID No.	°ope	"Elevation		
282327	ENCANA OIL	7233"		

					¹⁰ Sunface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	26	23N	7W	_	2257	NORTH	357	EAST	SANDOVAL
			¹ Botto	m Hole	Location I	f Different	From Surfac	e.	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	26	23N	7W		2247	NORTH	337	WEST	SANDOVAL
320.0 ACRES - (N/2)				¹³ Joint or Infill	14 Consolidation Code	¹⁵ Order No.	1		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



7-48 W 2589.84 (RECORD)	17 OPERATOR CERTIFICATION I nereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest. On to a voluntary pooling agreement or a compoulsory pooling order heretofore entered by the division. Hally Hell Signature Date Holly Hill
48	Printed Name
Ş	holly.hill@encana.com E-mail Address
	*SURVEYOR CERTIFICATION
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	Survey Date: OCTOBER 3, 2012
}	Signature and Seal of Professional Surveyor
NO *48 W 2589.84 (RECORD)	TOPESSIONA AND AND AND AND AND AND AND AND AND A
	JASON C. EDWARDS Certificate Number 15269



District I 1625 N. French Drive, Hobbs. NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 E 1811 S. First Street, Artesia. NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec. NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

Revised August 1, 2011

Submit one copy to Appropriate District Office

Form C-102

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

AMENDED RE	PORT
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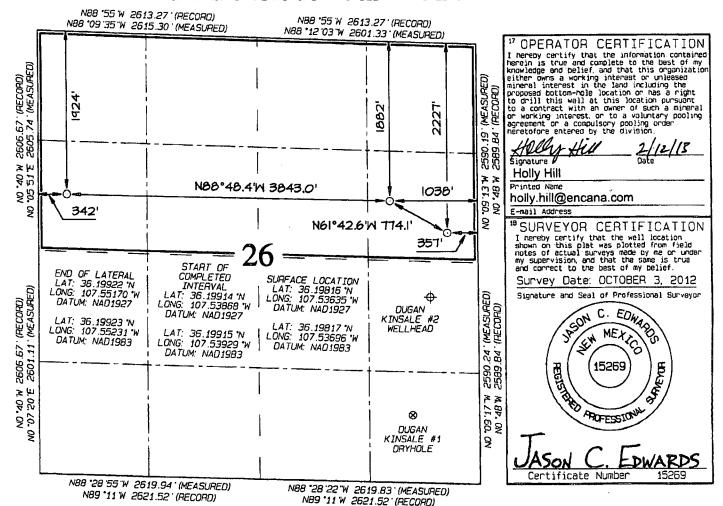
∐ As-	Drilled
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WELL LOCATION AND ACREAGE DEDICATION PLAT

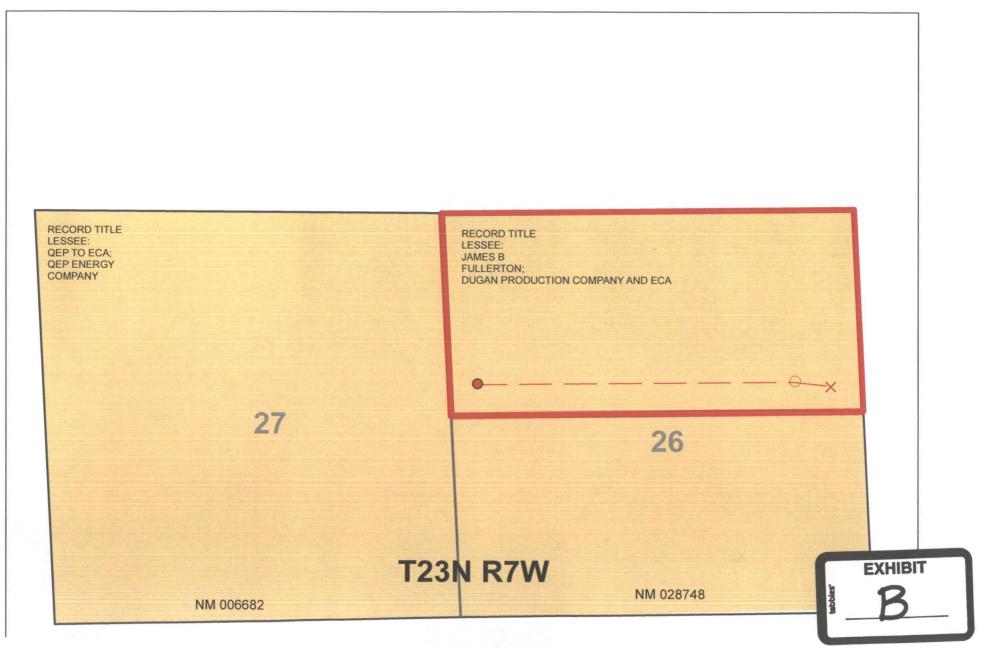
¹ API Number		Pool Name BASIN MAN		
*Property Code 39120	*Propert LYBROOK		Well Number 02H	
'0GRID No. 282327	oper over traine			

	¹⁰ Surface Location										
UL or lat no.	Section	Township	Range	Lot Idn	Feat from the	Morth/South line	Feet from the	East/Wost line	County		
Н	26	23N	7W		2227	NORTH	357	EAST	SANDOVAL		
	¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Foot from the	East/West line	County		
E	26	23N	7W		1924	NORTH	342	WEST	SANDOVAL		
12 Dedicated Acros		.0 Acre	s - (N,	/2)	13 Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Lybrook H26-2307-01H



Michael Feldewert

From:

Michael Feldewert

Sent:

Friday, February 15, 2013 2:49 PM

To: Subject:

Michael Feldewert QEP Waiver

From: Jennifer Bates [mailto:Jennifer.Bates@gepres.com]

Sent: Wednesday, February 13, 2013 3:43 PM

To: Kofoed, Georgia G. **Cc:** Robert La Rocque

Subject: RE: NM OCD Non-Standard waiver approval

Georgia,

I have had the chance to review your request with Bob La Rocque, General Manager, and he has consented to the waiver for the non-standard locations as requested.

Please contact me with any questions or if you require additional information.

Regards,

Jennifer Bates

Senior Landman

QEP Energy Company

1050 17th Street, Suite 500 Denver, CO 80265 (303) 308-3093 (office) | (303) 514-4084 (cell) | (303) 295-0222 (fax) Jennifer.Bates@gepres.com

From: Kofoed, Georgia G. [mailto:Georgia.Kofoed@encana.com]

Sent: Wednesday, February 13, 2013 1:24 PM

To: Jennifer Bates

Subject: NM OCD Non-Standard waiver approval

Importance: High

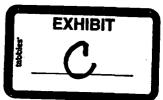
Jennifer-

Further to our conversation at lunch, attached please find land plats and C-102s for two Encana wells – the Lybrook H26-2307-01H and 02H. The bottom hole locations for each of these wells are located ~330′ from the west boundary of Project Area and as such are non-standard since the Project Area is in the Basin Mancos Gas Pool.

The bottom holes are located on the west side of the N2 of Section 26 and QEP and Encana have interests in Section 27 to the west.

This email is requesting a waiver from QEP on both of these non-standard locations. QEP's soonest response would be most appreciated as time is of the essence.

Please reply via email with QEP's response. Feel free to call with any questions.



Thanks,

Georgia

Georgia Kofoed Land Group Lead, San Juan Basin Encana Oil & Gas (USA) Inc.

370 17th Street, Suite 1700

Denver, Colorado 80202

720-876-5445 P

720-876-6445 F

720-570-6284 C

Please note that Encana's offices are closed the first and third Friday of every month

This email communication and any files transmitted with it may contain confidential and or proprietary information and is provided for the use of the intended recipient only. Any review, retransmission or dissemination of this information by anyone other than the intended recipient is prohibited. If you receive this email in error, please contact the sender and delete this communication and any copies immediately. Thank you.

http://www.encana.com

Brooks, David K., EMNRD

From:

Brooks, David K., EMNRD

Sent:

Monday, March 11, 2013 5:43 PM

To:

mfeldewert@hollandhart.com

Subject:

Encana Oil & Gas - Lybrook H26-2307 ##1H and 2H

Dear Mike

In order to process this application, I need some elaboration of the reasoning supporting your conclusion that no notice to offsets is necessary.

I have consistently interpreted the word "lessee" in the regulatory definition of "affected person" for notice purposes to refer to all working interest owners, and not merely the lessee of record, whether the land be private, federal of state. Of course, one could quibble with that interpretation, but I believe it to be the proper one because the working interest owners, and not the owner of record title, are the parties who have an economic interest that would motivate them to object if they believe that their property is being drained.

Pursuant to this interpretation, it is not sufficient to state that the S/2 and the N/2 of Section 26 are part of the same State lease, since operating rights could have been subdivided. Neither is it sufficient to state that you have given notice to the lessee of record of the adjacent portions of Section 27, since there could be multiple owners of operating rights.

Please advise if Encana is owner of 100% of the working interest (operating rights) in S/2 of Section 26, and if QEP is either the "division designated operator" or the owner of 100% of the working interest in the adjacent portions of Section 27, as to the Mancos formation only in each case. Of course, no notice to working interest owners is necessary for an adjoining tract for which working interest ownership is identical, both as to parties and proportions, as the ownership of the drill site unit.

Sincerely

David K. Brooks

Brooks, David K., EMNRD

From:

Michael Feldewert < MFeldewert@hollandhart.com>

Sent:

Tuesday, March 12, 2013 11:08 AM

To:

Brooks, David K., EMNRD

Cc:

Binion, Mona; Adam Rankin; Deb Guinn

Subject:

Encana Oil & Gas - Lybrook H26-2307 ##1H and 2H

David: I have confirmed that QEP is the owner of 100% of the working interest in the adjacent Section 27, and that all of Section 26 (including the Project Area covering N2 of Section 26) is owned by the same parties as follows: Dugan Production Corp. 49.25%, Encana Oil & Gas (USA) Inc. 49.25%, and James B. Fullerton 0.50%.

Let me know if you need any additional information, and I will keep your points below in mind when filing the next application. Thanks for your attention to this matter.

Michael H. Feldewert Santa Fe Office 505-988-4421 505-983-6043 (fax) mfeldewert@hollandhart.com



CONFIDENTIALITY NOTICE: This message is confidential and may be privileged. If you believe that this email has been sent to you in error, please reply to the sender that you received the message in error; then please delete this e-mail. Thank you.

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]

Sent: Monday, March 11, 2013 5:43 PM

To: Michael Feldewert

Subject: Encana Oil & Gas - Lybrook H26-2307 ##1H and 2H

Dear Mike

In order to process this application, I need some elaboration of the reasoning supporting your conclusion that no notice to offsets is necessary.

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