TYPE OLM

PPRG 1304536074

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505

Ref Well: 30-025-34733-0000 +42 addutional wells COG operating LLC

		ADMINISTRATIVE API	PLICATION CHECKLIST	
THI	S CHECKLIST IS N		ICATIONS FOR EXCEPTIONS TO DIVISION RULES	S AND REGULATIONS
Applica	tion Acronym		AT THE DIVISION LEVEL IN SANTA FE	
	[DHC-Dow [PC-Pe	nhole Commingling] [CTB-Lease ool Commingling] [OLS - Off-Lease [WFX-Waterflood Expansion] [PN [SWD-Salt Water Disposal] [d Proration Unit] [SD-Simultaneous Do Commingling] [PLC-Pool/Lease Com e Storage] [OLM-Off-Lease Measure MX-Pressure Maintenance Expansion] [IPI-Injection Pressure Increase] [ication] [PPR-Positive Production R	imingling] ment]
[1]	TYPE OF AI	PPLICATION - Check Those Which Location - Spacing Unit - Simultar NSL NSP SD		
	Checl [B]	COne Only for [B] or [C] Commingling - Storage - Measure DHC CTB PLC		
	[C]	Injection - Disposal - Pressure Inci		
	[D]	Other: Specify		
[2]	NOTIFICAT [A]	TION REQUIRED TO: - Check The Working, Royalty or Overridi	ose Which Apply, or □ Does Not Apply ng Royalty Interest Owners	
	[B]	Offset Operators, Leaseholder	rs or Surface Owner	
	[C]	Application is One Which Re	quires Published Legal Notice	
	[D]	Notification and/or Concurrer U.S. Bureau of Land Management - Commiss	nt Approval by BLM or SLO ioner of Public Lands, State Land Office	
	[E]		Notification or Publication is Attached,	and/or,
	[F]	Waivers are Attached		
[3]		CURATE AND COMPLETE INF ATION INDICATED ABOVE.	ORMATION REQUIRED TO PROC	CESS THE TYPE
	il is <mark>accurate</mark> a	•	rmation submitted with this application the dege. I also understand that no action are submitted to the Division.	
	Note	: Statement must be completed by an indiv	ridual with managerial and/or supervisory capa	city.
Brian M	aiorino	3. hi	Regulatory Analyst	1/31/13
Print or	Type Name	Signature	Title	Date
			bmaiorino@concho.com	

e-mail Address



February 11, 2013

COG Operating, LLC Brian Maiorino One Concho Center 600 W. Illinois Avenue Midland, Texas 79701

New Mexico Oil Conservation Division Richard Ezeanyim 1220 S St. Francis Drive Santa Fe, New Mexico 87505

Dear Mr. Ezeanyim,

COG Operating LLC respectfully requests approval for Off Lease measurement of gas for the following central tank batteries:

BC Federal CTB 1

Lea County, NM

Surface: NENW, Sec 20, T17S, R32E

BC Federal CTB 10 Lea County, NM

Surface: SENW, Sec 19, T17S, R32E

BC Federal CTB 42 Lea County, NM

Surface: SWNW, Sec 20, T17S, R32E

Gas production from BC Federal lease NMLC029405A to be measured at BC/GC compressor station (SWSW, Section 19, T17S, R32E) on federal lease NMLC029405B, gas production for each lease will be-kept-separate using a dedicated meter for each lease.

I have attached proof of notice to all of our working interest owners, a diagram of our compressor facility, a list of wells producing to each CTB, and a map with lease boundaries showing CTB locations.

Please contact me at 432-221-0467 should you have any questions.

Brian Maiorino Regulatory Analyst COG Operating LLC

Sincerely,

MECEINED OCD

<u>District I</u>
1625 N. French Drive, Hobbs, NM 88240
<u>District II</u>
811 S. First St., Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410
<u>District IV</u>

1220 S. St Francis Dr, Santa Fe, NM 87505

E-MAIL ADDRESS: __bmaiorino@concho.com

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

OPERATOR NAME:	2000	DR SURFACE O				
	PERATOR NAME: COG Operating LLC					
	PERATOR ADDRESS: One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701					
APPLICATION TYPE:						
☐ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)						
LEASE TYPE:		tate 🛛 Fede				
Is this an Amendment to exicult Have the Bureau of Land Ma						ingling
			L COMMINGLINGS with the following in			
(1) Pool Names and Codes	1	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
				· · · · · · · · · · · · · · · · · · ·		
				,		
(2) Are any wells producing a						
 Pool Name and Code. Is all production from sam Has all interest owners been Measurement type:	ne source of sup on notified by ce	Please attach sheets ply? Yes Nortified mail of the prop				
						•
	· ·		LEASE COMMIN			
(1) Complete Sections A and			LEASE COMMIN s with the following in			
(1) Complete Sections A and (1) Is all production from sam (2) Include proof of notice to	(D) P ne source of sup	OFF-LEASE ST lease attached sheet	or with the following in or	SUREMENT		
(1) Is all production from sam	(D) P me source of sup all interest own (E) ADD	OFF-LEASE ST Clease attached sheet ply? Yes Necrs.	ORAGE and MEA ts with the following	SUREMENT information	/pes)	
(1) Is all production from sam	(D) P ne source of sup all interest own (E) ADD acility, including ries showing all	OFF-LEASE ST lease attached sheet oply? A Yes Neers. DITIONAL INFO Please attach sheet g legal location. well and facility locati	ORAGE and MEA ts with the following RMATION (for all s with the following in	SUREMENT information application ty	· /	
 Is all production from sam Include proof of notice to A schematic diagram of fa A plat with lease boundar 	(D) P me source of sup all interest own (E) ADD acility, including ties showing all Well Numbers,	Please attach sheet: OFF-LEASE ST lease attached sheet ply? Yes Neers. OITIONAL INFO Please attach sheet g legal location. well and facility locati and API Numbers.	ORAGE and MEA or with the following in RMATION (for all swith the following in	SUREMENT information application type of the state of th	· /	
 Is all production from sam Include proof of notice to A schematic diagram of factor A plat with lease boundar Lease Names, Lease and V 	(D) P me source of sup all interest own (E) ADD acility, including ties showing all Well Numbers,	Please attach sheet: OFF-LEASE ST lease attached sheet ply? Yes Neets. PITIONAL INFO Please attach sheet: g legal location. well and facility locati and API Numbers. Lee and complete to the	ORAGE and MEA or with the following in RMATION (for all swith the following in	SUREMENT information application type formation application type formation rs if Federal or Standard belief.	· /	/13

COG Operating, LLC is Requesting approval of offlease measurement of gas for the following formation and tank batteries

On Federal Lease No. NMLC029405A to be measured at Compressor station on lease No. NMLC029405B

CTB Name	Loc: 1/4-1/4 Sec. Twp. Rng. UL	<u>Formation</u>	BOPD Oil Gravity MC	FPD BTU
BC Federal #1	NENW, 20, 17S, 32E, C	Maljamar; Yeso-West	270 37.0/@60°	2500 1400
BC Federal #10	SENW, 19, 17S, 32E, F	Maljamar; Yeso-West	250 37.0/@60°	1000 1400
BC Federal #42	SWNW, 20, 17S, 32E, E	Maljamar; Yeso-West	200_37.0/@60°	1200 1400

The measuring facility for gas is located off lease at SWSW, Sec 19, T17S, R32E, lease No. NMLC029405B, Lea County, NM BC Gas Allocation Meter # T130204008

BLM will be notified if there is any future change in the facility location Alocation of production based on individual gas meters.

January 31, 2013

ConocoPhillips Company PO Box 2197, WL3 Houston, TX 77251

Certified Mail Article Number: 91 7199 9991 7030 4044 9234

Re: Notice of off lease gas measurement

Attn: Beverly Wander

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for Off Lease Measurement of gas for the following central tank batteries:

Gas production from BC Federal lease NMLC029405A to be measured at BC/GC compressor station (SWSW, Section 19, T17S, R32E) on federal lease NMLC029405B

BC Federal CTB 1 Lea County, NM Surface: NENW, Sec 20, T17S, R32E, UL C BC Federal CTB 10 Lea County, NM Surface: SENW, Sec 19, T17S, R32E, UL F

BC Federal CTB 42 Lea County, NM Surface: SWNW, Sec 20, T17S, R32E, UL E

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the off lease measurement if no objection has been made within the 20 days after the application has been received.

Please contact me at 432-221-0467 should you have any questions.

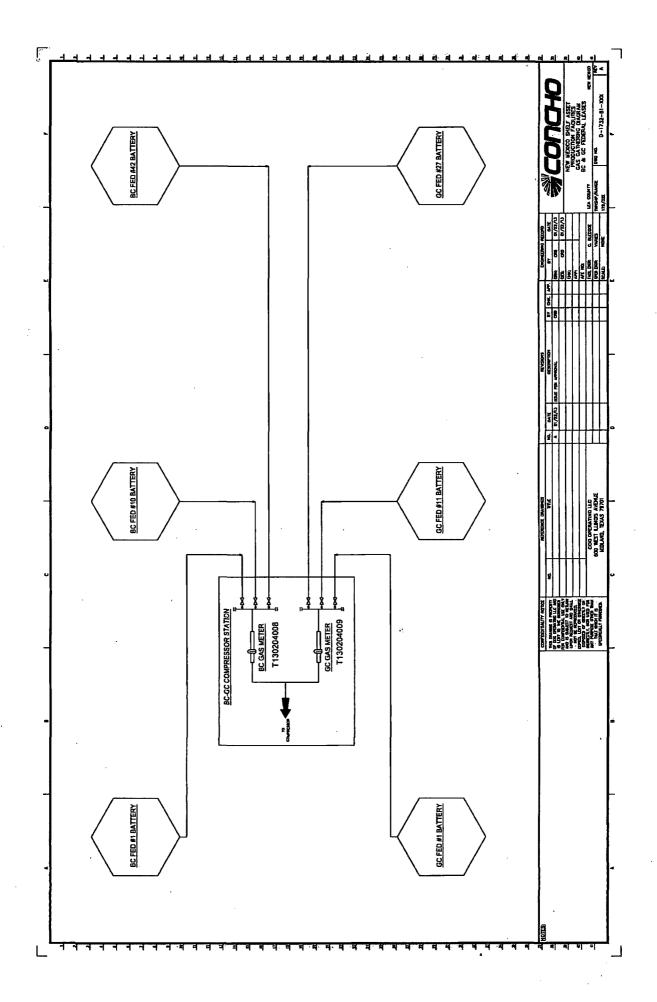
Brian Majori

Sincerely,

Brian Maiorino Regulatory Analyst COG Operating LLC

Attachments: 1 production diagram

Asi i	•		
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. 	A. Signature A. Signature Adjusted by (Printed Name) Date of Deliving		
1. Article Addressed to:	D. Is delivery address different from item/1?		
Attn:Beverly Wander ConocoPhillips Company PO Box 2197, WL3			
Houston, TX 77251	3. Service Type ☑ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.		
	4. Restricted Delivery? (Extra Fee)		
2. 4044	92341		
PS Form 3811. February 2004 Domestic Re	turn Receipt		



Form \$\frac{1}{2}60-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

is form for proposals to o		l l		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				
PLICATE - Other instruct	ions on reverse side.	7. If Unit or CA/Ago	reement, Name and/or No.	
Type of Well Gas Well				
Name of Operator Contact: BRIAN MAIORINO COG OPERATING LLC E-Mail: bmaiorino@concho.com				
W. ILLINOIS AVE.				
., R., M., or Survey Description)		11. County or Parish	i, and State	
0FNL 1575FWL		LEA COUNTY	LEA COUNTY, NM	
ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
,	TYPE (OF ACTION	•	
☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Off-Lease Measurement	
□ Convert to Injection	□ Plug Back	■ Water Disposal	·	
inal inspection.) illy request to off lease mea		•	,	
UL F			·	
Electronic Submission #19	11966 verified by the BLM W ERATING LLC, sent to the (ell Information System Carlsbad		
AIORINO	Title AUTH	ORIZED REPRESENTATIVE	·	
Submission)	Date 01/29/	2013		
THIS SPACE FOR	R FEDERAL OR STATE	OFFICE USE		
	Title		Date	
	PLICATE - Other instructions Contact: Be-Mail: bmaiorino@ W. ILLINOIS AVE. ., R., M., or Survey Description) OFNL 1575FWL ROPRIATE BOX(ES) TO Acidize Alter Casing Casing Repair Change Plans Convert to Injection eration (clearly state all pertinent ally or recomplete horizontally, girk will be performed or provide the operations. If the operation resupendonment Notices shall be filed inal inspection.) Illy request to off lease means UL C UL F true and correct. Electronic Submission #19 For COG OP AIORINO Submission)	Contact: BRIAN MAIORINO E-Mail: bmaiorino@concho.com W. ILLINOIS AVE. ROPRIATE BOX(ES) TO INDICATE NATURE OF TYPE O Acidize Deepen Alter Casing Fracture Treat Casing Repair New Construction Change Plans Plug and Abandon Convert to Injection Plug Back Paraction (clearly state all pertinent details, including estimated startilly or recomplete horizontally, give subsurface locations and measurely or provide the Bond No. on file with BLM/Bl operations. If the operation results in a multiple completion or reandonment Notices shall be filed only after all requirements, inclunal inspection.) UL C UL F True and correct. Electronic Submission #191966 verified by the BLM W For COG OPERATING LLC, sent to the Calorino Country of the Completion of Control Completion or Control Country of Country	Repulsion of the production of the production of the production (Start/Resume) Contact: BRIAN MAIORINO	

Additional data for EC transaction #191966 that would not fit on the form

32. Additional remarks, continued

SWNW, Sec 20, T17S, R32E, UL E Lea County, NM

All three central tank batteries are located on lease NMLC029405A, gas will be measured on Lease NMLC029405B at the BC/GC Compressor Station (SWSW,Sec 19, T17S, R32E) with BC Allocation Meter #T130204008

Notice has been given to all interest owners.

^{*}Please see attachments.

Wells Producing to Central Tank Batteries

BC Federal CTB #1

BC Federal CTB #42

Well	API#	Well	API#
BC Federal 1	30-025-34733	BC Federal 6	30-025-35652
BC Federal 2	30-025-34713	BC Federal 7	30-025-35813
BC Federal 3	30-025-34932	BC Federal 14	30-025-38366
BC Federal 4	30-025-35481	BC Federal 22	30-025-38741
BC Federal 8	30-025-36194	BC Federal 24	30-025-38743
BC Federal 15	30-025-38539	BC Federal 26	30-025-38745
BC Federal 25	30-025-38744	BC Federal 29	30-025-38814
BC Federal 27	30-025-38727	BC Federal 31	30-025-38713
BC Federal 28	30-025-38746	BC Federal 32	30-025-38829
BC Federal 33	30-025-38714	BC Federal 36	30-025-38992
BC Federal 40	30-025-39414	BC Federal 42	30-025-39416
BC Federal 41	30-025-39415	BC Federal 43	30-025-39417
BC Federal 46	30-025-39611	BC Federal 44	30-025-39418
•		BC Federal 50	30-025-39468

BC Federal CTB #10

Well	API#
BC Federal 9	30-025-36769
BC Federal 10	30-025-37021
BC Federal 11	30-025-36998
BC Federal 12	30-025-37869
BC Federal 13	30-025-38164
BC Federal 16	30-025-38724
BC Federal 18	30-025-38725、
BC Federal 19	30-025-38837
BC Federal 20	30-025-38904
BC Federal 21	30-025-38726
BC Federal 34	30-025-39358
BC Federal 35	30-025-39021
BC Federal 37	30-025-39358
BC Federal 38	30-025-39299
BC Federal 39	30-025-39290
BC Federal 45	30-025-39419

