02 DATE IN	12 2013 SUSPENSE ENGINEER	B 105/13/13	TYPE NSL	APP NO. PPI	RG 130723333
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	ADMINISTR	ATIVE APPLICATI	ON CHEC		
	cation Acronyms: [NSL-Non-Standard Location] [N [DHC-Downhole Commingling] [PC-Pool Commingling] [WFX-Waterflood Ex	UIRE PROCESSING AT THE DIVISION SP-Non-Standard Proration L [CTB-Lease Commingling [OLS - Off-Lease Storage] [xpansion] [PMX-Pressure Iter Disposal] [IPI-Injection	I LEVEL IN SANTA F Unit] [SD-Simul g] [PLC-Pool/ [OLM-Off-Leas Maintenance E Pressure Incre	E taneous Dedi Lease Commi e Measureme xpansion] ase]	cation] ingling] ent]
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		r [C] torage - Measurement CTB PLC PC	🗌 ols 🔲	OLM	RECEIV
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	[D] Other: Specify				ů N
[2]	NOTIFICATION REQUIRED 1 [A] Dorking, Roy	FO: - Check Those Which Ap yalty or Overriding Royalty In		Not Apply	μ
	[B] Offset Operat	tors, Leaseholders or Surface	Owner		
	[C] Application is	s One Which Requires Publis	hed Legal Notic	e	
	[D] Distriction a	and/or Concurrent Approval b Management - Commissioner of Public Lands	by BLM or SLO Is, State Land Office		

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.								
Adam G. Rankin Print or Type Name	Signature	- Atterney	<u>3/12/13</u>					
		<u>a grankin Chol</u> e-mail Address	landhart. Cem					

HOLLAND&HART

Adam G. Rankin Phone 505-954-7294 Fax 505-983-6043 agrankin@hollandhart.com

VIA HAND DELIVERY

Jami Bailey Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

7013 MAR υ

Re: Application of Chesapeake Operating, Inc., agent for Chevron USA, Inc., for administrative approval of an unorthodox well location for its Hayhurst 16 25 27 State 2H well in the Bone Spring formation in Section 16, Township 25 South, Range 27 East, N.M.P.M., Eddy County, New Mexico.

Dear Ms. Bailey:

Chesapeake Operating, Inc., (OGRID No. 147179) agent for Chevron USA, Inc. (OGRID No. 4323) hereby seeks administrative approval pursuant to the provisions of Division Rule 19.15.15.13 NMAC for an unorthodox well location for its Hayhurst 16 25 27 State 2H well to be located in Section 16, Township 25 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. The proposed well is to be drilled horizontally in the Bone Spring formation at a surface location 150 feet from the North line and 1780 feet from the East line with a bottom hole location of 200 feet from the South line and 1780 feet from the East line which will be at an unorthodox location. A 160-acre project area has been dedicated to this horizontal well comprised of the W/2 E/2 of Section 16.

Exhibit A is a land plat for Section 16 and surrounding sections that shows the proposed nonstandard location of the Hayhurst 16 25 27 State 2H well in relation to adjoining units and existing wells. This location is unorthodox because the formation under this acreage is governed by the Division's statewide rules which provide for wells on 40-acre spacing units to be located no closer than 330 feet to the outer boundary of the spacing unit. The last perforation in this proposed well of this well will be located approximately 200 feet from the South line of Section 16 for engineering reasons, and is, therefore, unorthodox under the Division rules.

Exhibit B is the Well Location and Acreage Dedication Plat (Form C-102), which shows that the proposed Hayhurst 16 25 27 State 2H well encroaches on the spacing and proration unit to the South.

Holland & Hart LLP

Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, NM 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Billings Boise Boulder Cheyenne Colorado Springs Denver Denver Tech Center Jackson Hole Salt Lake City Santa Fe Washington, D.C. 🗘

HOLLAND&HART

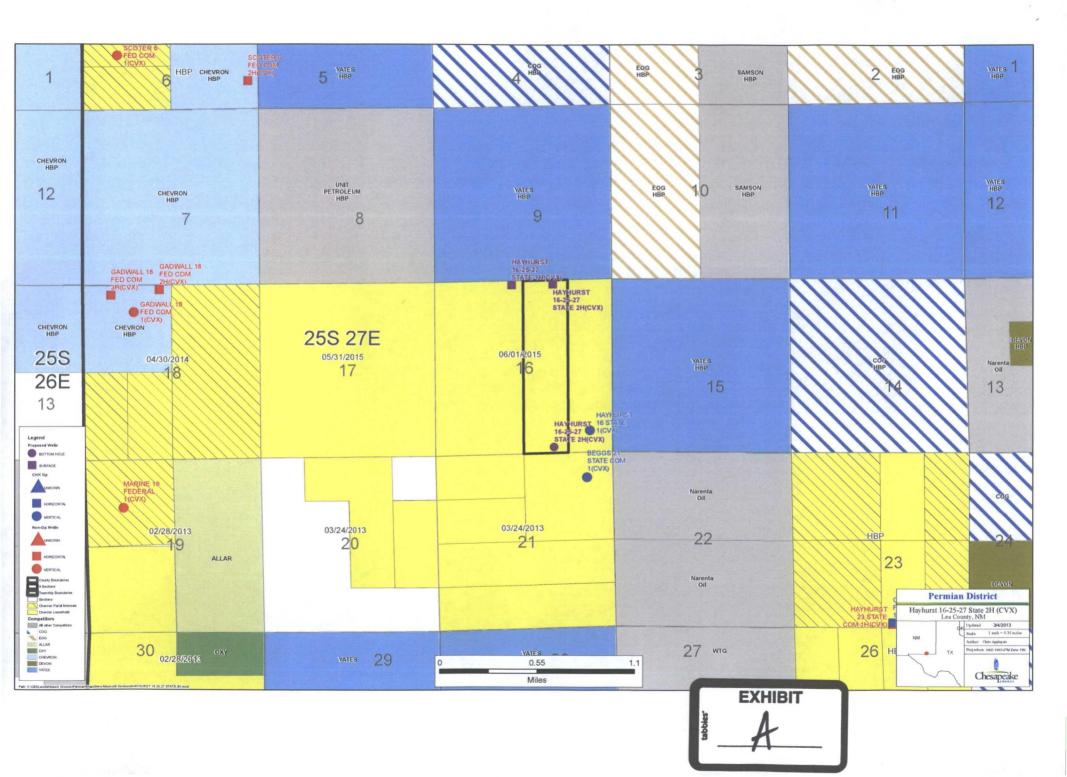
Exhibit C is a list of the affected parties. Pursuant to 19.15.4.12(A)(2)(c) NMAC, affected parties are those toward whom the non-standard location encroaches. Here, the proposed bottom hole location encroaches on the spacing and proration unit to the South. The operator of spacing and proration unit to the South is Chevron, the applicant for this non-standard location; therefore, the affected parties under the rules are the working interest owners in the encroached-upon spacing and proration unit to the South. In this case, Chevron owns 100 percent of the working interest in the encroached-upon spacing and proration unit to the South.

Your attention to this application is appreciated.

Sincerely, Adam G. Rankin

ATTORNEY FOR CHESAPEAKE OPERATING, INC.

Enclosures



Distoct1 1635 N. Tranch Di, Habby, NM 58246 Phane (575) 393-6104 Fax: (575) 393-6726 <u>District11</u> 811 S. First St. Anesia, NM 88210 Phane (575) 748-1285 Fax: (575) 748-9720 <u>District101</u> 1000 Rio Brazos Rosel, Aztee, NM 87416 Phane: (505) 334-6178 Fax: (505) 334-6170 <u>District112</u> 1220 S. St. Francis Dr., Sana Fe, NM 87305

.

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

			WELL LOCATION		ACREAG	E DEDICAT				
30-015-41121 9640			Ś	· w	hildcat;	BoneS	Dring			
* Property Code			³ Property Name					Well Number		
				HAYHUR	ST 16 25 27 ST	ATE		I	214	
ÖGR	ID No.			⁸ Operator Name					[*] Elevation	
		_		CHEVRON U.S.A. INC.					3201'	
				∞ Sur	face Locat	ion				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	16	25 SOUTH	27 EAST, N.M.P.M.		150'	NORTH	1780'	EAST	EDDY	
			¹¹ Bottom H	ole Locat	ion If Diffe	erent From S	urface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	16	25 SOUTH	27 EAST, N.M.P.M.		200'	SOUTH	1780'	EAST	EDDY	
¹² Dedicated A	cres ⁽¹ Join	it or Infill	¹ Consolidation Code ¹⁸	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	THE REPORT OF A REPORT OF A DATA AND A		•
16	2	1780'	" OPERATOR CERTIFICATION
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			to the best of my knowledge and belief, and that this organization either
HAYHURST 16 25 27 STATE 2H			awas a warking interest or inteased mineral interest in the land including
WELL			the proposed bottom hole location or has a right to drill this well at this
X= 543,740 NAD 27	K 1		location pursuant to a constact with an owner of such a mineral or
Y= 413,542 LAT. 32,136865	£ A		монкінд іншенен, от за и ходинатурахійне истенник от и стацийноту
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	k ∾' 3		Printed Name
1	8.5		
	4938.52		E-mail Address
	12,23"E		SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this
			plat was plotted from field notes of actual surveys
PROPOSED BOTTOM HOLE LOCATION			made by me or under my supervision, and that the
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Y= 408,603	k 3		3 . 20 S. DANIE 2013
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EXHIBIT C

Chesapeake's NSL Application Hayhurst 16 25 27 State 2H well

.

Chevron U.S.A. Inc. P.O. Box 2100 Houston, Texas 77252 Attention: MCBU Land Manager Fax: (713) 372-1580

Brooks, David K., EMNRD

From: Sent: To: Subject: Brooks, David K., EMNRD Wednesday, April 10, 2013 3:16 PM agrankin@hollandhart.com Chesapeake(Chevron) - Hayhurst 16 25 27 State #2H; NSL Application

Dear Adam

This NSL Application for a horizontal well seems to be premised on the assumption that the location is non-standard only at the bottom hole location, at the South end of this proposed North-to-South lateral. However, the surface location is non-standard at the North end of the project area, and I find no statement in your letter or the accompanying materials identifying the footage location of the beginning point of the completed interval.

Please advise us of the location of the beginning of the completed interval, so I can determine if this proposed location is non-standard to the North.

Sincerely

David K. Brooks

Brooks, David K., EMNRD

From:	Brooks, David K., EMNRD
Sent:	Wednesday, April 10, 2013 3:27 PM
То:	'Adam Rankin'
Subject:	RE: Chesapeake(Chevron) - Hayhurst 16 25 27 State #2H; NSL Application

Dear Adam

No need to file an amended C-102 for the NSL application. Just get them to give you estimated footages for the first perforation, and send me that information.

Sincerely

David K. Brooks

From: Adam Rankin [mailto:AGRankin@hollandhart.com]
Sent: Wednesday, April 10, 2013 3:22 PM
To: Brooks, David K., EMNRD
Subject: RE: Chesapeake(Chevron) - Hayhurst 16 25 27 State #2H; NSL Application

David,

I will check with Chesapeake to confirm. Generally, their practice is to set the surface location 150 off the line and drill the curve so the first perfs are more than 330 off, but I recognize that in this C-102 and in my letter, it does not stat where the first perfs are to be located.

Do they need to file an amended C-102 or can they just take care of this issue when they file an as-drilled C-102?

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Sincerely

David K. Brooks

1800501 1633 N. Troch Dr., 1655 r. NN 88249 FLORE (373) J93-6161 T. AN 15713 59-5129 1970501 511 S. Cart Sr., Astrop. NN 15249 PLANE (333) 745-120 David (573) 145-5129 15505010 1620 (BE Mazzo Resk, Aster, NM 87110

Phone: 1595) 334-6175 Fas: 15051 338-6170

<u>PrinterN</u> 1229 S. St. Foreis Dr., Sinta Fey NM 87505 Plane: (503):476-J400 Foreis(43):476-3362

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

			WELL LOCATI	ON AND	ACREAG	E DEDICAT	TON PLAT	•		
30-015-4/12/ 978/6			nde	⁷ Pool Name Wildcat G-02 S2527 15A; Bone Spring						
- Hispeity Code			* Pi	* Property Name				* Well Number		
271	26			HATHUR	ST 16 25 27 ST	ATE			211	
[†] O <u>G</u> RI	D No.			*0	perator Name				Elevation	
4323	ан. Салана			CHEVRON U.S.A. INC.					32011	
				P Sur	face Locat	ion				
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O , 1	16	25 SOUTH	27 EAST: NMLP.M.		200	SOUTH	1780'	EAST	EDDY	
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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ELEVATION +3201 NAVOR	K X	Printed Nurse
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		Thereby certify that the well location shown on this
		play was plotted from field notes of actual surveys
		made by me or under my supervision, and that the
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Brooks, David K., EMNRD

From:Adam Rankin <AGRankin@hollandhart.com>Sent:Thursday, April 11, 2013 10:25 AMTo:Brooks, David K., EMNRDSubject:RE: Chesapeake(Chevron) - Hayhurst 16 25 27 State #2H; NSL ApplicationAttachments:C-102_2013-02-15.pdf

David,

The attached C-102 shows that the estimated first perfs will be 330 off the section line and, thus, at a standard location for the 2H well.

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