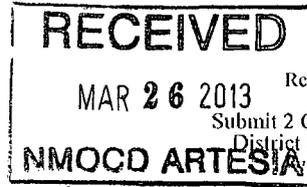


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

NJM 1309933732

OPERATOR

Initial Report Final Report

Name of Company Apache Corporation 873	Contact Natalie Gladden
Address PO Box 1849 Eunice, NM 88231	Telephone No. 575-390-4186
Facility Name NB Tween #25	Facility Type Production Well

Surface Owner Unknown	Mineral Owner State	Lease No. 30-015-39075
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	25	17S	28E	990'	FNL	2120'	FWL	Eddy

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release Oil and Produced Water	Volume of Release 80	Volume Recovered 60
Source of Release Flowback	Date and Hour of Occurrence 07/18/12	Date and Hour of Discovery 07/18/12
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher	
By Whom? Natalie Gladden	Date and Hour 07/19/12	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
Well flowed back during a work-over procedure to pull stuck tubing.

Describe Area Affected and Cleanup Action Taken.*
Once the pulling unit moves off of the location, remediation will begin. Site will be remediated to NMOCD Standard.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Natalie Gladden</i>	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Natalie Gladden	Approved by District Supervisor: Signed By <i>Mike Bratcher</i>	
Title: Sr. Environmental Tech	Approval Date: APR 08 2013	Expiration Date:
E-mail Address: natalie.gladden@apachecorp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 07/19/12 Phone: 575-390-4186	Remediation per OCD Rule & Guidelines. SUBMIT REMEDIATION PROPOSAL NO LATER THAN:	

May 9, 2013
2RP-1606

* Attach Additional Sheets If Necessary

Release Notifications

Warren, JeanMarie, EMNRD

Sent: Tuesday, March 26, 2013 10:03 AM**To:** Natalie.Gladden@apachecorp.com**Cc:** Bratcher, Mike, EMNRD

To whom it may concern,

I am writing to you on behalf of Mike Bratcher. We are attempting to follow up regarding a few release notifications that was given to our office, by you, on: 1/22/2013, 12/10/2012, 10/01/2012, 07/19/2012, 06/14/2012, 05/23/2012

Release Date/Location:

- 1/21/2013, Raven 12 H
- 12/09/2012, Tony Federal #46
- No specific Date, D state Btry (closest well #21).
- 7/18/2012, NB Tween #25
- 6/10/2012, Empire ABO Unit G312
- 5/23/2012, Tony Federal Btry (Tony Federal #10)

We have no record of having received an initial C-141, please advise the status of this release and submit an initial C-141 to Mr. Bratcher.

Thank you for your time.

Respectfully,

*Jean-Marie Warren
Business Operations Specialist
NM-OCD District II, Artesia
(575) 748-1283, ext. 101*

C141

Gladden, Natalie [Natalie.Gladden@apachecorp.com]

Sent: Tuesday, March 26, 2013 3:04 PM
To: Warren, JeanMarie, EMNRD
Cc: Bratcher, Mike, EMNRD
Attachments: 20130326155559088.pdf (440 KB)

Here you go. If you need me to put them back in the mail, I can do that also.

Natalie Gladden
Apache Corporation
Sr. Environmental Tech
New Mexico District
Cell: 575-390-4186
Office: 575-394-1503 x 1258
Fax: 575-394-2425
Email: natalie.gladden@apachecorp.com

-----Original Message-----

From: ricoh.service@apachecorp.com [<mailto:ricoh.service@apachecorp.com>]
Sent: Tuesday, March 26, 2013 2:56 PM
To: Gladden, Natalie
Subject:

This E-mail was sent from "mideunr33511" (Aficio MP 3351).

Scan Date: 03.26.2013 15:55:58 (-0400)
Queries to: ricoh.service@apachecorp.com

Bratcher, Mike, EMNRD

From: Gladden, Natalie [Natalie.Gladden@apachecorp.com]
Sent: Thursday, July 19, 2012 6:35 AM
To: Bratcher, Mike, EMNRD
Subject: FW: Reportable Release on the NB Tween #25
Attachments: Internal Incident Report for NB Tween #25 071812.docx

Importance: High

Attached you will find the information concerning the NB Tween #25 release from yesterday.

30-015-39075
C-25-17S-28E
990' FNL and 2120' FWL

C141 to follow.

Natalie Gladden

Apache Corporation
EHS Environmental Tech
New Mexico District
Cell: 575-390-4186
Office: 575-394-1503 x 1258
Fax: 575-394-2425
Email: natalie.gladden@apachecorp.com

From: Gladden, Natalie
Sent: Wednesday, July 18, 2012 4:23 PM
To: Mills, Clinton; Cox, Rodney; Stockton, Billy; Bruton, Marcus; Carnes, Travis
(Travis.Carnes@usa.apachecorp.com)
Cc: Herring, Lawana; Martinez, Xavier; Blackmon, Leland
Subject: Reportable Release on the NB Tween #25
Importance: High

Hobbs/Loco Hills Area
Craig Maxwell
07/18/2012
NB Tween #25
Well flowed back during a work-over procedure to pull stuck tubing.
20bbbls of oil and 60bbbls of produced water was released
15bbbls of oil and 45bbbls of produced water was recovered
Well was killed and fluid was recovered.
On and off location
Little clearance between wash pipe and the casing, for water to flow down-hole to send the well on vacuum.

Natalie Gladden

Apache Corporation
EHS Environmental Tech
New Mexico District
Cell: 575-390-4186

Office: 575-394-1503 x 1258

Fax: 575-394-2425

Email: natalie.gladden@apachecorp.com



Internal Incident Report – Spill/Release – Reportable Release

Location: NB Tween State #25

Production Area: Hobbs (Loco Hills)

District: Eunice

Date: 07/18/12

Time: 12:19pm

One Line Summary: Well flowed back during a work-over procedure to pull stuck tubing.

Full summary: A pulling unit was on the well trying to pull stuck tubing. Due to a close fit between the casing and the wash pipe, the well did not go on vacuum. The wellhead pressure was 30#, which bled down instantly. 4700' of tubing was pulled out of the hole first thing this morning. When they started picking up the wash pipe, with three joints in, the well started flowing without any warning. They were unable to kill the well with produced water. To close the BOP they dropped the wash pipe in the hole. 20bbls of oil and 60bbls of produced water was released onto the location, with a light spray in the pasture area. Approximately 15bbls of oil and 45bbls of produced water was recovered.

Root cause of incident:

- 1. Little clearance between wash pipe and the casing, for water to flow down-hole to send the well on a vacuum.**

Corrective Actions:

- 1. Pump a good amount of kill fluid before running wash pipe or drill collars.**
- 2. Possibly start using a high-drill BOP to close around the pipe.**

Reported by: Natalie Gladden

