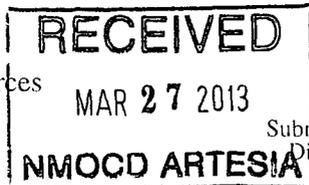


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

VTJMK 1309937035 OPERATOR Initial Report Final Report

Name of Company	Cimarex Energy <i>162683</i>	Contact	Terry D. Ainsworth
Address	600 Marienfeld Midland, TX 79701	Telephone No.	(575) 390-1388
Facility Name	Estail AD Fed 2 <i>Estill AD Fed 2</i>	Facility Type	Gas Well
Surface Owner	Mineral Owner	Lease No.	

LOCATION OF RELEASE *API 30-015-33336

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	19	24S	26E	2270	North	380	East	Eddy

Latitude 32 12' 13.68" N **Longitude** 104 19' 29.07 W

NATURE OF RELEASE

Type of Release	Condensate & Water	Volume of Release	67	Volume Recovered	30
Source of Release	Hole in tank bottom	Date and Hour of Occurrence	8/10/12 ???	Date and Hour of Discovery	8/10/12 9:00 AM
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?	Terry D. Ainsworth	Terry Gregston			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.*					
Describe Cause of Problem and Remedial Action Taken.* oil tank #2 developed a hole in the bottom - called vacuum truck to recover what we could - pulled tank out of service					
Describe Area Affected and Cleanup Action Taken.* While cleaning up contaminated gravel we found that the liner was full of holes - we will drill some core holes to see how deep contamination goes.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					

Signature:	OIL CONSERVATION DIVISION		
Printed Name: Terry D. Ainsworth	Approved by District Supervisor:	Signed By <i>Mike Brannon</i>	
Title: Senior Production Foreman	Approval Date: APR 09 2013	Expiration Date:	
E-mail Address: tainsworth@cimarex.com	Conditions of Approval:		
Date: 3/27/2013 Phone: 575-390-1388	Remediation per OCD Rule & Guidelines. SUBMIT REMEDIATION PROPOSAL NO LATER THAN:		Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

May 9, 2013
2RP-1607

RE: Release Notifications CIMAREX

Terry Ainsworth [TAinsworth@cimarex.com]

Sent: Wednesday, March 27, 2013 9:42 AM
To: Warren, JeanMarie, EMNRD
Cc: Bratcher, Mike, EMNRD
Attachments: Estail AD Fed 2 c141.doc (44 KB) ; Liberty 24 FC 1 SWD c141.doc (42 KB)

Jean - Let me know if you need anything else.



Terry D. Ainsworth

Sr. Production Foreman
Permian Basin Region

Cimarex Energy

cell (575) 390-1388
Office (575) 628-3447
fax (575) 628-3566

From: Warren, JeanMarie, EMNRD [mailto:JeanMarie.Warren@state.nm.us]
Sent: Tuesday, March 26, 2013 10:43 AM
To: Terry Ainsworth
Cc: Bratcher, Mike, EMNRD
Subject: Release Notifications CIMAREX

To whom it may concern,

I am writing to you on behalf of Mike Bratcher. We are attempting to follow up regarding a few release notifications that was given to our office, by you, on:

8/15/2012

8/6/2012

Release Date/Location:

- 8/9/2012, Estail AD Fed 2 Spill (Per Mike Bratcher- No Estail AD Fed 2 in District II)
- 8/3/2012, Liberty 24 FC 1 SWD (we already have a C-141 on file for 10/11/2012-but not for 8/3/2012 release)

We have no record of having received an initial C-141, please advise the status of this release and submit an initial C-141 to Mr. Bratcher.

Thank you for your time.

Respectfully,

Jean-Marie Warren
Business Operations Specialist
NM-OCD District II, Artesia
(575) 748-1283, ext. 101

Bratcher, Mike, EMNRD

See print out



3rd page

From: Terry Ainsworth <TAinsworth@cimarex.com>
Sent: Wednesday, August 15, 2012 2:12 PM
To: tgregston@blm.gov; Bratcher, Mike, EMNRD
Cc: Jon Ricker; Josh Leatherwood; Kim Barton; Sci
Subject: Estail AD Fed 2 Spill Report 2007.xls
Attachments: Estail AD Fed 2 Spill Report 2007.xls

Corrected Spill Report



Terry D. Ainsworth

Production Foreman
Permian Basin Region

Cimarex Energy

cell (575) 390-1388
Office (575) 628-3447
fax (575) 628-3566



Cimarex Energy Co. Spill Report

Date: 8/10/2012

Lease Name Estail AD Fed 2 Person Completing Report Terry D. Ainsworth
GPS Reading Date Spill Discover: 8/9/2012 Time 1:00 PM
County Eddy State NM

1 Type of material spilled: Amount Oil (bbls) Amount Water (bbls): 12
Amount of Condensate (bbls) 55 Total Water Recovered: 0
Total Oil or Condensate Recov: 30

2 Cause of Spill: hole in bottom of oil tank

3 Any waterway nearby? Yes No X If yes, name of waterway:
4 Did spill enter waterway? Yes No
5 How was spill contained?

6 Are there any crops being grown on land where spill occurred? Yes No X
Type Crop: Type ground: Dryland, Irrigated, Pasture, Lease,

7 Extent of damages. (Attach map if necessary). loss of production and hole in tank

8 Area effected (length - width): 25' x 40' inside berm

9 Estimate of clean up costs: (\$) Cost of Damaged Equipment:

10 Landowner informed? Yes No (All Spills)
Date: Time: Contact:

11 State Oil & Gas Commission informed? Yes No X Report per State requirements

12 NRC informed? Yes No X (1-800-424-8802- All spills into waterways)

13 EPA informed? Yes No X (All spills into waterways)

14 BLM informed? Yes X No (Local BLM office. All spills on BLM Land)

15 IMA informed? Yes No X

Date: 8/15/2012 Time: 2:00 PM Contact: Terry Gregston

16 Did any regulatory official inspect spill or help clean up? Yes No

Date: Time: Contact:

17 Clean up action taken: will remove tank and clean up contaminated material

Remarks: could only recover 30 bbls of condensate
transferred it to second oil tank

sec 20 T24S R26E

Foreman Signature: Terry D. Ainsworth Date: 8/10/2012

NOTE: In completing the form it is important to report only the facts. This is especially important with respect to items #2, #7 and closing remarks.

Well Selection Criteria Quick Print

WH_SEC = 20 and WH_TWPN = 24 and WH_RNGN = 26

API Well #	Well Name and No.	Operator Name	Typ	Stat	County	Surf	UL	Sec	Twp	Rng	Ft N/S	Ft E/W	UICPrmt	Lst Insp Dt
30-015-33914-00-00	WHITE CITY PENN 20 GAS 004	CIMAREX ENERGY CO. OF COL	G	C	Eddy	F	C	20	24 S	26 E	950 N	1980 W		
30-015-00398-00-00	WHITE CITY PENN GAS COM 002	CHEVRON U S A INC	G	A	Eddy	F	G	20	24 S	26 E	2400 N	2444 E	NSL-214	1/25/2012
30-015-24024-00-00	WHITE CITY PENN GAS COM 001	CHEVRON U S A INC	G	A	Eddy	F	K	20	24 S	26 E	1830 S	1650 W		1/25/2012
30-015-33525-00-00	WHITE CITY PENN 20 GAS 003	CHEVRON U S A INC	G	A	Eddy	F	O	20	24 S	26 E	990 S	1700 E		1/25/2012

Cimarex report shows this STIR - No Estail AD Fed 2 in Dist III

Bratcher, Mike, EMNRD

From: Terry Ainsworth <TAinsworth@cimarex.com>
Sent: Friday, August 10, 2012 7:16 PM
To: 'tgregsto@blm.gov'; 'mike.bratcher@state.nm.us'
Cc: Jon Ricker; Josh Leatherwood; Kim Barton; Scott Gengler; Tim Brewer
Subject: RE: Estail AD Fed 2 oil and produced water release
Attachments: Estail AD Fed 2 Spill Report 2007.xls

Sorry!

From: Terry Ainsworth
Sent: Friday, August 10, 2012 5:33 PM
To: 'tgregsto@blm.gov'; 'mike.bratcher@state.nm.us'
Cc: Jon Ricker; Josh Leatherwood; Kim Barton; Scott Gengler; Tim Brewer
Subject: Estail AD Fed 2 oil and produced water release



Terry D. Ainsworth

Production Foreman
Permian Basin Region

Cimarex Energy

cell (575) 390-1388
Office (575) 628-3447
fax (575) 628-3566



Cimarex Energy Co. Spill Report

Date: 8/10/2012

Lease Name Etail AD Fed 2 Person Completing Report Terry D. Ainsworth
GPS Reading _____ Date Spill Discover: 8/9/2012 Time 1:00 PM
County Eddy State NM

1 Type of material spilled: Amount Oil (bbls) _____ Amount Water (bbls): 12
Amount of Condensate (bbls) 25 Total Water Recovered: _____ 0
Total Oil or Condensate Recov: _____ 0

2 Cause of Spill: _____ hole in bottom of oil tank

3 Any waterway nearby? Yes No If yes, name of waterway: _____
4 Did spill enter waterway? Yes No _____
5 How was spill contained? _____

6 Are there any crops being grown on land where spill occurred? Yes No
Type Crop: _____ Type ground: Dryland, Irrigated, Pasture, Lease, _____

7 Extent of damages. (Attach map if necessary). _____ loss of production and hole in tank

8 Area effected (length - width): _____ 25' x 40' inside berm

9 Estimate of clean up costs: (\$) _____ Cost of Damaged Equipment: _____

10 Landowner informed? Yes No (All Spills)
Date: _____ Time: _____ Contact: _____

11 State Oil & Gas Commission informed? Yes No Report per State requirements

12 NRC informed? Yes No (1-800-424-8802- All spills into waterways)

13 EPA informed? Yes No (All spills into waterways)

14 BLM informed? Yes No (Local BLM office. All spills on BLM Land)

15 IMA informed? Yes No

Date: _____ Time: _____ Contact: _____
16 Did any regulatory official inspect spill or help clean up? Yes No

Date: _____ Time: _____ Contact: _____
17 Clean up action taken: _____ will remove tank and clean up contaminated material

Remarks: _____ could not recover any fluid due to asorbed into tank pad material and evaporation

Foreman Signature: _____ Terry D. Ainsworth _____ Date: _____ 8/10/2012

NOTE: In completing the form it is important to report only the facts. This is especially important with respect to items #2, #7 and closing remarks.

Bratcher, Mike, EMNRD

From: Brenda_Hodges@oxy.com
Sent: Tuesday, August 07, 2012 8:25 AM
To: Bratcher, Mike, EMNRD; jamos@blm.gov
Cc: Chancey_Summers@oxy.com; Kim_Moore@oxy.com; Donald_Kendrick@oxy.com; Stanley_Shaver@oxy.com
Subject: Flaring at Federal 23 #001

Good morning,

This is to notify you that Oxy flared at the Federal 23 #001 location on 7-29-2012 for 2 hours due to high line pressure on the DCP line. The C-141 will be sent in the mail today.

Thank you,

Brenda Hodges

OXY HES Administrative Assistant

1017 W. Stanolind Rd

Hobbs, NM 88240

575-397-8247