District ISta1625 N. French Dr., Hobbs, NM 88240Energy MinDistrict IIEnergy Min1301 W. Grand Avenue, Artesia, NM 88210	State of New Mexico Energy Minerals and Natural Resources <b>RECEIVED</b> Revised March 17, 1999							
District III 1000 Rio Brazos Road, Aztec, NM 87410 Oil C	Oil Conservati			MAR	15 201	3 Submit 2 C District	Copies to appropriate Office in accordance	
District IV 1220	1220 South St. Santa Fe, NI				D ARTE	w	th Rule 116 on back side of form	
Release Notification and Corrective Action								
DIM 1308635962 OPERATOR Initial Report Final Report								
Name of Company Devon Energy 637 Contact Daniel Suniga, Production Foreman								
Address P. O. Box 250 Artesia, NM 88211			Telephone No.575-390-5850					
			Facility Type Oil Well					
Surface Owner Mineral Owner Lease No.								
LOCATION OF RELEASE APT 30-015-33/04								
Unit Letter BSection 15Township 23SRange 31EFeet from the 660	1 8			e East/V East	West Line	County Eddy County		
NATURE OF RELEASE								
Type of Release Spill Source of Release Poly line Leak			Volume of Release 20pw / 3 oilVolume Recovered 15pw / 1 oilDate and Hour of OccurrenceDate and Hour of Discovery 03/11/13,					
· · · · · · · · · · · · · · · · · · ·			03/11/13, 10:00 AM 10:00 AM					
Was Immediate Notice Given?			If YES, To Whom? Jim Amos/ BLM, Mike Bratcher, OCD					
By Whom? Daniel Suniga			Date and Hour 3/11/13, 11:00 am, 03/12/13, 10:15 am					
Was a Watercourse Reached? If YES, Volume Impacting the Watercourse.								
If a Watercourse was Impacted, Describe Fully.*								
N/A								
Describe Cause of Problem and Remedial Action Taken.* At the Todd 15B Federal #2, the contract inspector was gathering coordinates for a water transfer line, when he discovered a leak of 23bbls of mixed fluid coming from the 4" poly line.								
Describe Area Affected and Cleanup Action Taken.*								
At the Todd 15B Federal #2, the contract inspector was gathering coordinates for a water transfer line, when he discovered a leak of 23bbls of mixed fluid coming from the 4" poly line. The leak occurred in the middle of a pasture, releasing 20 bbls of produced water and 3 bbls of oil. The poly line was scraped when it was being unloaded off the delivery truck. Lease operator was notified and fenced off affected area, shut in the line, contacted a vacuum								
truck, replaced 10 feet of poly line, prepared clean up. Fluid recovered was 15 bbls of produced water and 1 bbl of oil.								
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.								
Manchallanten			OIL CONSERVATION DIVISION					
Signature: Shall Shall Shall		Approved by District Supervisor: Signed By Willy Demonstrate						
Printed Name: Graciela C. Bustamante			District Supe	S1	gned By_	M1/4.	Demailer	
Title: Field Admin Support		Approval Dat	MAR 2/2	2013	Expiration	Date:		
Date:03/12/13 Phone: (575) 746-5561		Conditions of				Attached		
* Attach Additional Sheets If Necessary			tion per O			2RF	2-1590	
Guidelines. SUBMIT REMEDIATION $\sim 1 \sim $								