	HOBBS OCD
District II Energy Miners	of New Mexico Ils and Natural Resource APR 2 9 2013 Form C-141 Revised October 10, 2003
1301 W. Grand Avenue, Artesia, NM 88210	servation Division Submit 2 Copies to appropriate District Office in accordance
1000 Rio Brazos Road, Aztec, NM 87410	uth St. Francis Dr. RECEIVED District Office in accordance with Rule 116 on back
	Fe, NM 87505
Release Notification and Corrective Action	
	OPERATOR Initial Report I Final Report
Name of Company Oxy Permian Ltd.	Contact CJ Summers
Address 1017 W. Stanolind Rd, Hobbs, NM Facility Name MLMU #137	Telephone No. (575) 397-8216 Facility Type Gathering
Facility Name MLMO #157	Facility Type Gathering
Surface Owner Kelly Myers Mineral Own	er API No. 30-025-11036
LOCATION OF RELEASE	
Unit Letter Section Township Range Feet from the No	rth/South Line Feet from the East/West Line County
D 6 24S 37E 660	North 626 West Lea
Latitude N 32.2517	<u>L° Longitude W 103.20744°</u>
NATURE OF RELEASE	
Type of Release Produced water	Volume of Release 40 bbls Volume Recovered 0 bbls
Source of Release Injection line leak	Date and Hour of Occurrence Date and Hour of Discovery
	04/11/2013
Was Immediate Notice Given?	ed If YES, To Whom? Geoffrey Leking-NMOCD; Jennifer Van Curen, James Amos, -BLM
By Whom? Chancey Summers	Date and Hour 04/11/2013 @ 10:40 am
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.
If a Watercourse was Impacted, Describe Fully.*	
DTW=130	
Describe Cause of Problem and Remedial Action Taken.*	
An injection line leak caused 40 bbls of produced water to leak onto the ground. 0 bbls were recovered via vacuum truck and the injection line was repaired.	
Describe Area Affected and Cleanup Action Taken.*	
The area affected is approximately 20' x x80'. An injection line leak caused 40 bbls of produced water to leak on the ground. 0 bbls were recovered via vacuum truck and the injection line was repaired. Remediation will be completed in accordance with a remediation plan approved by NMOCD.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and	
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger	
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health	
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other	
federal, state, or local laws and/or regulations.	
	OIL CONSERVATION DIVISION
Signature:	JUNYSKY JENNY
Printed Name: Chancey Summers	Approved by District SupervisorEnvironmental Specialist
Title: HES Specialist	Approval Date: 4/29/13 Expiration Date:0-7/04/1-3
E-mail Address: Chancey.Sumuners@oxy.com	Conditions of Approval: SUBMIT FINAL Attached
(129.13	
Date: Phone: (575) 397-8216 Attach Additional Sheets If Necessary	C-141 139 11/01/13 IRP-4-13-2911

APR 29 2013